

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name: Amoco Production Company
Address P.O. Box 800, Rm. 1833

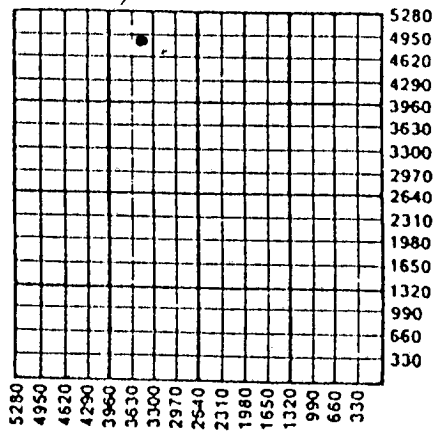
City/State/Zip Denver, CO 80201
Purchaser: N/A
Operator Contact Person: J. A. Victor
Phone (303) 830-4009
Contractor: Name: Exeter Drilling
License: 3098
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
1/31/90 2/8/90 2/9/90
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20493-0000
County Greeley
NW NE NW Sec. 1 Twp. 18 Rge. 43 East West
4950 Ft. North from Southeast Corner of Section
3460 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Lawson Well # 1
Field Name Moore-Johnson
Producing Formation N/A
Elevation: Ground 3887' KB 3899'
Total Depth 5350' PBTD _____



Amount of Surface Pipe Set and Cemented at 518 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. J. Hampton
Title Sr. Staff Admin. Supv. Date 5/09/90
Subscribed and sworn to before me this 9th day of May 19 90
Notary Public Julie A. Victor
Date Commission Expires 4/7/94

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Amoco Production Company Lease Name Lawson Well # 1

Sec. 1 Twp. 18 Rge. 43 East West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description			
Name	Top	Bottom	
			<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Base Stone Corral	2658'	Keyes	5132'
Admire	3546'	Ste. Genevieve	5220'
Pennsylvanian/Virgil	3606'	St. Louis	5236'
Heebner	4098'		
Missouri	4173'		
Des Moines	4583'		
Cherokee	4724'		
Atoka	4956'		
Morrow	5051'		

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12-1/4"	8-5/8"	24#	518'	Lite C	130	CACL 2%
					Premium C	125	CACL 2%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD

Size None Set At None Packer At None Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled Other (Specify)

