

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20002-00-00
Spot: CSWSW Sec/Twnshp/Rge: 2-18S-40W
660 feet from S Section Line, 659 feet from W Section Line
Lease/Unit Name: BYERLY L E Well Number: 1
County: GREELEY Total Vertical Depth: 5340 feet

Operator License No.: 32621
Op Name: KEY PRODUCTION COMPANY, INC.
Address: 427 S. BOSTON, SUITE 515 (PHILTOWER
TULSA, OK 74103

Conductor Pipe: Size feet: 8.625 374 WITH 200 SX CMT
Surface Casing: Size feet: 4.5 3040 WITH 190 SX CMT
Production: Size feet:
Liner: Size feet: 173.55

Well Type: GAS UIC Docket No: Date/Time to Plug: 05/30/2002 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: ROGER PEARSON Company: KEY PRODUCTION Phone: (918) 583-7771

Proposed Plugging Method: PUMP 40 SX CMT ON TOP OF TUBING FISH. PRESSURE TEST CASING TO 500#. PERFORATE AT 1600'. PUMP 80 SX CMT OVER CASING CAPACITY. TEST 4 1/2" X 8 5/8" ANNULUS. 50 SX CMT EXTRA FOR BACKSIDE.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/30/2002 3:00 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:
PBTD 3007'. PERFS AT 2880-94'. DV @ 1357' & SQUEEZED HOLES AT 350-400'. CMT AT SURFACE. CMT FROM 1357-1050' GOOD BOND. TUBING LEAK AT 2677'. SHOT TUBING AT 2720' STILL STUCK. SHOT TUBING AGAIN AT 2535' STILL STUCK. BACKED TUBING AT 1695'. SET CIBP @ 1675'. PRESSURE TESTED 4 1/2" CASING TO 500#. PERFORATED AT 1600'. PUMPED 180 SX CMT. MAXIMUM PRESSURE 600#. SHUT IN AT 100#. ANNULUS 4 1/2" X 8 5/8" CMT AT SURFACE IN BRADEN HEAD.

RECEIVED
JUN 05 2002
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: TBG

District: 01

Signed Kevin O Strube
(TECHNICIAN)

INVOICE # MAY 31 2002

DATE 6-6-02

INV. NO. 2002061881

Form CP 27