

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20501-00-00
Spot: SWSWSW Sec/Twnshp/Rge: 25-18S-43W
330 feet from S Section Line, 4950 feet from E Section Line
Lease/Unit Name: DONALD SCHMIDT Well Number: 1-25
County: GREELEY Total Vertical Depth: 5300 feet

Operator License No.: 6033
Op Name: MURFIN DRILLING CO.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Conductor Pipe: Size feet: 8 1/2
Surface Casing: Size 8.625 feet: 530 WITH 200 SX CMT
Production: Size 5.5 feet: 5298 WITH 500 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/22/2002 1:45 PM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MONTE ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2537

Proposed Plugging Method: CIBP @ 4970' WITH 2 SX CMT ON TOP. PERFORATE PIPE AT 2390'. FILL 5 1/2" CASING WITH CMT. PRESSURE TEST. PRESSURE TEST ANNULUS.

Plugging Proposal Received By: KEVIN STRUBE
Date/Time Plugging Completed: 07/22/2002 3:30 PM

Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 5298'. PERFS AT 5023-28'. DV TOOL @ 1965' WITH 350 SX CMT CIRCULATED TO SURFACE. CIBP @ 4970' WITH 2 SX CMT SPOTTED ON TOP BY DUMP BAILER. PERFORATED PIPE @ 2390'. PUMPED DOWN 5 1/2" CASING 400# HULLS & 275 SX CMT. MAXIMUM PRESSURE 700#. SHUT IN PRESSURE 100#. PRESSURE UP 8 5/8" X 5 1/2" ANNULUS TO 500#. CMT AT SURFACE.

RECEIVED

JUL 26 2002
7.26-02
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D Strube
(TECHNICIAN)

INVOICED

JUL 24 2002

DATE 7-29-02

INV. NO. 2003060099

Fokm 2/3