

KCC OIL/GAS REGULATORY OFFICES

Date: 06/06/11

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 9408
 Op Name: Trans Pacific Oil Corp.
 Address 1: Center Point @ Main
 Address 2: 100 S Main St Ste 200
 City: Wichita
 State: KS Zip Code: 67202 -3734
 Operator Phone #: (316) 262-3596

API Well Number: 15-135-25234-00-00
 Spot: SE SW SE Sec 14 Twp 18 S Rng 24 E / W
330 Feet from N / S Line of Section
1650 Feet from E / W Line of Section
 GPS: Lat: 38.48035 Long: 99.94131 Date: 6/6/11
 Lease Name: R. Debes Well #: 3
 County: Ness

Reason for Investigation:

Company requested a witness to the Alternate II cementing job

Problem:

Alternate II cementing requirements have not been met.

Persons Contacted:

Ken Buehler & Lance Fellholter with Trans Pacific.

Findings:

12:15 PM
 The 8.625" surface pipe is set at 222' cemented with 160 sx cement.
 4.5" Production casing set at 4293' with a primary cement job of 195 sx of EA-2 cement.
 Open the port collar at 1538' Swift Services pumped 100sx cement through the port collar. Lost circulation and shut down pumping for 15 minutes. Resumed pumping and got circulation back. Pumped an additional 125 sx cement and circulated 16 sx cement to the pit.
 GPS Footages = 366' FSL & 1618' FEL

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Alternate II cementing requirements have been met.

RECEIVED
 JUN 10 2011

RECEIVED
 JUN 15 2011
 KCC WICHITA

Verification Sources:

Photos Taken: 0

- RBDMS **KCC DODGE CITY**
- T-I Database
- District Files
- TA Program
- Courthouse
- Other: _____

By: Richard W. Lacey
 Richard Lacey

Retain 1 Copy District Office
 Send 1 Copy to Conservation Division

Form:

Date: 06/06/11

District: 1

License #: 9408

Op Name: 9408

Spot: SE SW SE Sec 14 Twp 18 S Rng 24 E W

County: Ness

Lease Name: R. Debes Well #: 3

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Ness

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: _____