

KCC OIL/GAS REGULATORY OFFICES

Date: 05/20/11

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 4058

API Well Number: 15-083-21700-00-00

Op Name: American Warrior, Inc.

Spot: SE-NE-NW-SW Sec 8 Twp 23 S Rng 22 E / W

Address 1: 3118 Cummings Rd.

2293 Feet from N / S Line of Section

Address 2: P.O. Box 399

1150 Feet from E / W Line of Section

City: Garden City

GPS: Lat: _____ Long: _____ Date: 5/20/11

State: KS Zip Code: 67846 -

Lease Name: Sebes Well #: 1-8

Operator Phone #: (620) 275-2963

County: Hodgeman

Reason for Investigation:

Company requested a state witness to the alternate II cementing job.

Problem:

Alternate II cementing requirements have not been met.

Persons Contacted:

None.

Findings:

8 5/8" was set @ 266' with 175 sx cement. 5 1/2" was set @ 4590' with 125 sx cement on primary cementing job. Company opened port collar @ 1355'. Swift Services, Inc. pumped 150 sx SMD cement, circulating 20 sx to the pit. Closed port collar.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

None. Alternate II cementing requirements have been met.

Verification Sources:

Photos Taken: 0

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> RBDMS | <input type="checkbox"/> KGS | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input checked="" type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input checked="" type="checkbox"/> Other: <u>On-site witness.</u> | | |

By: Eric MacLaren
Eric MacLaren

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

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Form: MAY 31 2011
KCC WICHITA

Date: 05/20/11

District: 1

License #: 4058

Op Name: 4058

Spot: SE-NE-NW-SW Sec 8 Twp 23 S Rng 22 E W

County: Hodgeman

Lease Name: Sebes Well #: 1-8

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Hodgeman

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Send 1 Copy to Conservation Division

Form: _____