KCC OIL/GAS REGULATORY OFFICES

Date: <u>05/26/11</u>	District: 1	Case #:	Case #:						
	New Situation	Lease Inspec	ction ·						
	Response to Reques	t Complaint							
	Follow-Up	Field Report	t ,						
Operator License No: 4767	API Well Number: 15-057-20727-00-00								
Op Name: Ritchie Exploration Inc.		Sec <u>5</u> Twp <u>26</u> S							
Address 1: PO Box 783188		Feet from							
Address 2:		Feet from							
City: Wichita		Long:							
State: KS Zip Code: 67278 -3188	Lease Name: <u>Imel Nau</u>	W	Vell #: 1						
Operator Phone #: (316) 691-9500									
Reason for Investigation:									
Company requested a witness to the Alterna	ate II completion of th	is well.							
Problem:									
The Alternate II cementing requirements for	this well have not bee	en met.							
			.						
Persons Contacted:									
Bennie Dill	\$								
Findings:		•							
12:50 PM 8 5/8" Surface Casing set @ 384 with 250 sx 5.5" Production casing was set @ 4962' with Opened port Collar @ 1446'. Pumped 12 bb 50 # cotton seed hulls. Circulated 80 sx cement to the pit.	a primary cement jo	o of 210 sx cement. red by 250 sx 60/40 p	ozmix 6% gel with						
<u> </u>		7. 🖂 -							
	w Up Required Yes	No Date:							
The Alternate II cementing requirements have	ve been met.		•						
RECEIVED \		•							
MAY 9 7 2011		•							
MAY 2 7 2011	• •								
KCC DODGE CITY \			·						
Verification Sources:			Photos Taken: 0						
▼ RBDMS KGS	TA Program	Reduct W. La	(N						
T-l Database District Files	Courthouse		DEATH.						
Other:		Richard Lacey	KECEIVED -						
Retain 1 Copy District Office Send 1 Copy to Conservation Division			MAY 3 1 2011						

Date: <u>05/26/11</u>		_	Distric	t: <u>1</u>			License #: 4767			
Op Name: <u>4767</u>			Spot: <u>N</u>	Spot: NE SE		Sec <u>5</u> Tw	p <u>26</u> S Rng <u>22</u>	E 🕢 W		
County: Ford			Lease N	e Name: <u>Imel Nau</u> Well #: <u>1</u>						
I.D. Sign Yes No				Gas	Venting	Yes No				
		···· • • · · · · · · · · · · · · · · ·								
Tank Battery Condition					Pits					
Condition: Good	Questional	ole Overflow	ving 🛅	Fluid	Depth:	ft; Appro	x. Size:ft.)	íft.		
Pits, Injection Sit	e		,	Saltwater Pipelines						
Fluid Depth:	ft; Approx. S	Size:f	t. xft.	Le	aks Visible	: Y N	Tested for Leaks	Y N		
Oil Spill Evidence					Flowing Holes					
Abandoned Well Potential Pollution Problem Yes No				TA Wells						
ų		_						*		
·	•									
				Monitoring Records						
Lease Cleanliness	3									
Very Good	Satisfactory	Poor Ver	y Bad				·			
SWD/ER Injection W	ell Yes	No	Ford	Gaug	e Connecti	ions Yes	No	5		
Permit #: psi; Authorized:psi					Tubing:; T/C Annulus:; C/SP Annulus:					
Permit #:	Pressure – Actu	al: psi; Au	thorized: psi	Tubii	Tubing:; T/C Annulus:; C/SP Annulus:					
Permit #:					Tubing:; T/C Annulus:; C/SP Annulus:					
Permit #:	Pressure – Actu	al: psi; Au	thorized: psi	Tubi	ng:	; T/C Annulus	:; C/SP An	nulus:		
API Number	Footages	Spot Location	GPS		Well #		Well Status			
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	. *					, adding the same of the same		-TP/6/4		
#	•							**		
			.							

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Form: