

For KCC Use:  
 Effective Date: 7-14-2010  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. 7-1-2010

Expected Spud Date: July 6 2010  
month day year

OPERATOR: License# 33472 ✓  
 Name: 3 - D Oil Company  
 Address 1: 505 Moore  
 Address 2: \_\_\_\_\_  
 City: Dewey State: OK Zip: 74209  
 Contact Person: Bill Sweeney  
 Phone: (620) 725-5443  
 CONTRACTOR: License# 31486 ✓  
 Name: Jack Horton

|  |   |  |
|--|---|--|
| Well Drilled For:                            | Well Class:                                 | Type Equipment:                                |
| <input checked="" type="checkbox"/> Oil      | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                 | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> Enh Rec             | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Storage             | <input type="checkbox"/> Other              |  |
| <input type="checkbox"/> Disposal            |   |  |
| <input type="checkbox"/> Seismic; # of Holes |   |  |
| <input type="checkbox"/> Other:              |   |  |

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description:  
NW NW SW NE Sec. 36 Twp. 33 S. R. 10  E  W  
(00000)  
3,640 feet from  N /  S Line of Section  
2,400 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Chautauqua  
 Lease Name: McCann Well #: 8-A  
 Field Name: Perru - Sedan Oil & Gas  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Cattleman Sandstone  
 Nearest Lease or unit boundary line (in footage): 240  
 Ground Surface Elevation: 890 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 200'  
 Depth to bottom of usable water: 480'  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 40'  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 1700'  
 Formation at Total Depth: Cherokee Shale  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set by* circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 28, 2010 Signature of Operator or Agent: \_\_\_\_\_ Title: Agent

For KCC Use ONLY  
 API # 15 - 019-27005-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 40 feet per ALT.  I  II  
 Approved by: LWA 7-9-2010  
 This authorization expires: 7-9-2011  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 7-15-2011  
 Signature of Operator or Agent: \_\_\_\_\_

RECEIVED  
 JUN 29 2010

KCC WICHITA

RECEIVED

JUL 18 2011

KCC WICHITA