

KANSAS

Form CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1979

CONSERVATION DIVISION
Wichita, Kansas
(of this well)

J. Lewis Brock
Administrator
245 North Water
Wichita, KS 67202

API Number 15 - 053-20,557-00-00

Operator's Full Name Wilson Exploration Drilling, Inc.

Complete Address Drawer 546, Wilson, Kansas

Lease Name Vaneck Well No. 5

Location NE NE NW Sec. 35 Twp. 14 Rge. 10 (E) (W)

County Fillsworth Total Depth 2830'

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Operator and Halliburton Co.

Address _____ License No. _____

Operation Completed: Hour 4 PM Day 12 Month November Year 1979

The above well was plugged as follows: 8 5/8" - 231-cem. circ.

Hole Filled with mud. 40 sacks cement pumped through drill pipe at 500'; 25 sacks cement pumped through drill pipe at 225'; Plug and 1/2 sack hulls pushed to 40' and hole cemented to base of cellar with 10 sacks cement. Rathole bridged and cement with 2 sacks cement.

I hereby certify that the above well was plugged as herein stated

Signed: [Signature]
Well Plugging Supervisor

INVOICED

DATE 11-30-79
INV. NO. 0963-W

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

S. 35 T. 14 R. 10 ^E/_W

API No. 15 — 053 — 20,557
County Number

Loc. NE NE NW

County Ellsworth

Operator
W. E. D., Inc.

Address
Drawer 546 Wilson, Kansas 67490

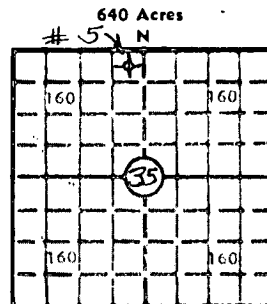
Well No. #5 Lease Name Vanek

Footage Location
330 north line & 330 from east line of NW $\frac{1}{4}$
feet from (N) (S) line feet from (E) (W) line

Principal Contractor company tools Geologist Richard B. Schmidt

Spud Date 1979 Date Completed Nov. 12, 1979 Total Depth 2876 ft P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser
none



Elev.: Gr. 1670 estimated

DF 18 KB 1675 estimated

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
fresh water	12 inch	8 - 5/8		231 ft.	common by Halliburton	125 sacks	
NO OIL OR GAS PRODUCTION CASING SET							

LINER RECORD

PERFORATION RECORD none

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD none

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION NONE DRY HOLE

Date of first production dry hole Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____
bbis. MCF bbls.

Disposition of gas (vented, used on lease or sold) Producing interval (s)

RECEIVED
STATE GEOLOGICAL SURVEY
WICHITA, KANSAS
FEB 22 1980
CONSERVATION DIVISION
WICHITA, KANSAS
STATE GEOLOGICAL SURVEY

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this report shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-053-20557-00-00

Operator W. E. D. INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 5	Lease Name Charles Vanek	DRY HOLE
S35 T14 R10 E west		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sappa & Grand Island formation		41		
Dakota		172		
shale & sand		272	Kiowa	
silt		473	Harper silt	
anyhrite	560	580	Stone Corral	
salt + 1115	580	1169	Hutc hinson salt	
Lime	1169	1837	Chase group	
lime	1837	2035		
lime	2035 - 360		Grandhaven	
lime	2111 - 406		Stotler	
lime	2175 - 500		Zeandale	
lime	2320 - 645		Howard	
lime (2401 to 2404, cream chalky to dolomitic lime, no shows)	2398 - 723		TOPEKA	
shale	2564 - 889		Queen hill	
black shale	2650 - 975		HEEBNER	
lime	2676 - 989 - 1001		Toronto	
lime /1 hour each	2753 - 1078		IATAN or Brown lime	
lime (circ. 2805 & 2816, white chalky to sub-oolitic, no shows, no odors	2774 - 1099		LANSING	
shale, light green gray and light gray	2826	2840	Bonner Springs	
lime, snow white, cherty & dense	2842 - 1167		Wyandotte	
lime, snow white- chalky, non-oolitic (circ. 2850 - 1 hr. and non-oolicastic with NO SHOWS	2846	2849	same	
lime, same, circ. 2858 for 1 hr.	2852	2858	same	
lime, white, chalky, non-oolitic & none oolicastic with NO SHOWS, circ. 1 hour at 2870 & 2876	2864	2872	same	
no odors, with excellent 40 viscosity drilling mud by			Mudco	
lime, dense white		2876 - 1201	same	

THIS IS A VERY, VERY DRY HOLE AS DEEP AS DRILLED WITH AND NO OPEN HOLE WIRE LINE LOGS RUN.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

RECEIVED
STANDARD TESTS
CORPORATION
COMMISSION

Date Received

Signature *Richard B. Schmidt*
 Petroleum Geologist
 1219 College Avenue
 Topeka, Kansas 66604
 November 13, 1979,
 Date



A DIVISION OF HALLIBURTON COMPANY

FORM 1008 R-5

REMIT TO
P.O. BOX 4737
LAS TERRE, MISSISSIPPI 39554

15-053-2055700-00

PAGE 1 OF

FIELD TICKET

NET ANY CORRESPONDENCE TO:
P.O. DRAWING 1431
DUNCAN, OKLAHOMA 73530

1 PAGES

NO. 657843

WELL NO. AND FARM 5 Vance	COUNTY Ellsworth	STATE KS	DATE 11-12-79
CHARGE TO	OWNER Wilson Explor Drlyg	DUNCAN USE ONLY	
ADDRESS Duncan, KS	CONTRACTOR	LOCATION 1 Hays, KS	CODE 50925
CITY, STATE, ZIP Wilson, KS 67790	SHIPPED VIA C-300	LOCATION 2	CODE
DUNCAN USE ONLY	DELIVERED TO E.G. Wilson, KS	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-765296	
	TOTAL ACID-30 DAYS	WELL TYPE Oil Dev	CODE D.P.
TERMS: NET	DUE BY THE 10TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		
	P.T.A.		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
900-117		1	C	MILEAGE C-300	25	MI			1.50	37.50	
990-910		1	C	PUMP CHARGE	2	HRS				900.00	
030-502		1	C	LA-10 TOP PLUG	8	3/8" IN				33.15	
907-073		1	B	1 1/2" REG. PORT	39	SKS			3.68	143.52	
502-105		1	B	402" H	38	SKS			1.41	53.58	
516-121		1	B	1 SK HALL 60270 ALLEN						1/2	
507-277		1	B	3 SK HALL 920 606	77				1.36	105.12	
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.		
500-207		1	B	SERVICE CHARGE	77				CU. FT.	.68	52.36
500-356		1	B	6,800	25	LOADED MILES	85.85		TON MILES	.59	46.35

Job # 609-79
11-12-79

WAS JOB SATISFACTORILY COMPLETED? WAS OPERATION OF EQUIPMENT SATISFACTORY? WAS PERFORMANCE OF PERSONNEL SATISFACTORY? x <i>Fern Stalid</i> Customer or His Agent	TAX REFERENCES STATE OF KANSAS SALES TAX 8.26% 29.97 851.43
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THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

851.43



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

15-053-20557-00-00

ATTACH TO INVOICE & TICKET NO. LS 7373

DATE 11-12-79

RM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73333

DISTRICT Hoty ks

HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Wilson Explor. Drllg (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 5 LEASE YANCK SEC. 35 TWP. 14 RANGE 10

COUNTY Ellsworth STATE ks OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						SHOTS/FT.
BORE HOLE							
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF							
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

P.T.A. Com W/ 77 SKS 50-50-807 1670' well
40 SKS 500'
28 SKS 225'
10 SKS 90' 2 SKS CAT HOLE

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- Consideration: The above-named Customer agrees:
- To pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists.
 - Halliburton will not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, loss of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - Customer shall be responsible for and secure Halliburton against any and all liability of whatever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton's equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for machine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to the well site until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, log recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for an injury from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - Upon completion of the work, if Customer's account is not paid in full, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of ten percent of the amount of the unpaid account.
 - Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] RESERVATION DIVISION
CUSTOMER, Kansas

DATE 11-12-79
TIME 1:11 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the execution of goods and/or with respect to services furnished under this contract.

HALLIBURTON SERVICES
JOB LOG

WELL NO. 5 LEASE VANOK 15-053-20567-00-00
TICKET NO. 657842

CUSTOMER Wilson Expl. Prtg PAGE NO. 1

JOB TYPE P.T.A. DATE 11-12-79

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	15:00							Called out
	15:30							On location set TRK up
	15:25							rig pulling P.P.
	15:30							st 1st Plug 300' 40stk
	15:40							Fin w/ Plug
	16:43							st 2nd Plug 250' 25stk
	16:05							Fin w/ Plug
	16:10							st top Plug 90' 10stk
								Plug down
								Wash TRK up
								Job Comp

RECEIVED
REGULATION COMMISSION

FEB 22 1980

CONSERVATION DIVISION
Wichita, Kansas

HALLIBURTON SERVICES JOB SUMMARY

FORM 2013 R-2

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

Wichita, Ks. 15-053-20557-00-66
HAYS, Ks.

BILLED ON
TICKET NO. 6578 F3

WELL DATA

FIELD 2 SEC. 35 TWP. 14 RNO. 10 COUNTY Ellsworth STATE Ks.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ SPD. WATER _____ SPD. GAS _____ NCFD _____

PRESENT PROD: OIL _____ SPD. WATER _____ SPD. GAS _____ NCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE: 1-12-79 TIME: 12:00	DATE: 1-12-79 TIME: 9:30	DATE: 1-12-79 TIME: 15:25	DATE: 1-12-79 TIME: 4:10

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
R. Berens		
D. JENSEN	0300	HAYS, KS.
G. PACE	0818	HAYS, KS.
D. SHIPPERS		

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG LA-16 5/8	1	HOMER
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____ IN _____

ACID TYPE _____ GAL _____ IN _____

ACID TYPE _____ GAL _____ IN _____

SURFACTANT TYPE _____ GAL _____ IN _____

HE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____

GELLING AGENT TYPE _____ GAL-LB _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____

BREAKER TYPE _____ GAL-LB _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CPM

DESCRIPTION OF JOB P.T.A.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Tom Ethel

HALLIBURTON OPERATOR Berens COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	77	Poz	A	Part B	670	CEL	1.53	13.30

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PREFLUSH: DBL-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & SKDN: DBL-GAL. _____ PADI: DBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: DBL-GAL. _____ DISPL: DBL-GAL. 4.5

SHUT-IN: INSTANT _____ 5 MIN. _____ 15 MIN. _____ CEMENT SLURRY: DBL-GAL. 20

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: DBL-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

REMARKS THANK YOU

FEET _____ REASON _____

CUSTOMER