15-071-20759-00-00

For KCC Use: 10 1 07 KANSAS CORP	DRATION COMMISSION SEPTEMBER 1999
	NSERVATION DIVISION September 1999
District #	Form must be Typed
SGA: Lies My 100	INTENT TO DRILL KCCAGO Form must be Signed All blanks must be Filled
Must be approved by KCC	ive (5) days prior to commencing well VICH
IN BIT 2.	"A
Expected Spud Date 10 8/5 2002	_ SpotEast
month day year	C NW Sec. 2 Twp. 18 S. R. 40 West
32621 V	1320 feet from S / (N) (circle one) Line of Section
OPERATOR: License# 32621 Name: Key Production Co., Inc.	1320feet from E / (W) (circle one) Line of Section
Name: Ney Froduction Co., inc. Address: 427 S. Boston, Suite 515	Is SECTIONRegularIrregular?
Tulsa OK 74103	-
CITV/State/ZID:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Don Black	County: Greeley2
Phone: 918-583-7771	Lease Name: Byerly Well #: 2
CONTRACTOR: License# 5382	Field Name: Byerly
Name: Cheyenne Drilling	Is this a Prorated / Spaced Field? Yes V No
Name: State	Target Formation(s): Towanda
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1320'
	Ground Surface Elevation: 3563' feet MSL
	Water well within one-quarter mile:
	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 4500 + 1640 -
Other	Surface Pipe by Alternate:1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: NA-
Well Name:	Projected Total Depth: 3100
Original Completion Date:Original Total Depth:	Formation at Total Depth: Towanda
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	O Well Farm Pond Other X
If Yes, true vertical depth:	DWR_Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
i de de la companya d	If Yes, proposed zone:
	11 100, proposed 20110.
	1 100, proposed 2010.
	FFIDAVIT
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13.00 For W. 110. CI

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

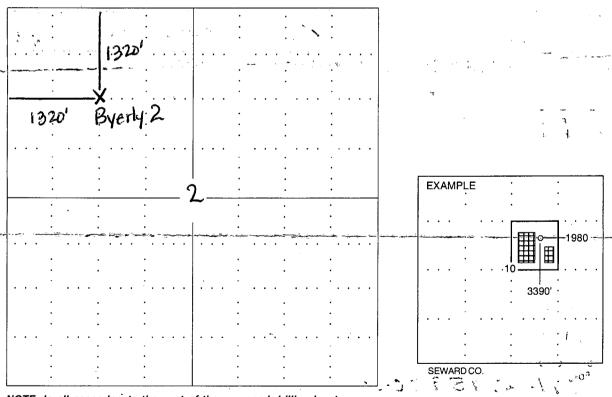
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator: Key Production Co., Inc.	feet from S (N)(circle one) Line of Section 1320 feet from E / (N) (circle one) Line of Section
Lease: Byerly	feet from E / (circle one) Line of Section
Well Number: 2 Field: Byerly	Sec. 2 Twp. 18 S. R. 40 East West
Number of Acres attributable to well: 640	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: C _ NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).