15-071-20636-00-00

FECTIVE DATE: 11-8-9-7	State of Kansas							
STRICT # /	NOTICE OF INTENTION TO DRI							

	FOR	EUM NUS	T BE	TYPED
	FORM	HUST	BE	SIGNED
ALL	BLANKS	HUST	BE	FILLED

Must be approved by the K.C.C. five (3) days prior to commencing well
Expected Soud Date December 15, 1994	Spot East
	CW/2- E/2 NE/4sec3 Twp 18 s, Rg 40 West
month day year e	1 2001 ***
02006	1.320' feet from XQUXK / North line of Section
OPERATOR: License # .03926	feet from East / XMXX line of Section
Name: .Monarch.Petroleum Corporation Address: 810 Houston Street, Suite 1014	IS SECTION X REGULAR IRREGULAR?
Address: 810 Houston Street, Suite 1014	(MOTE: Locate well on the Section Plat on Reverse Side)
city/state/Zip: Fort Worth Texas 76102-6213	County: Greeley
Contact Person: W. Kenneth Hall, President	Lease Name: Nix Well #: 1
Phone: (81.7)877-3883.	Field Name: Byerley
CONTRACTOR: License #:	1s this a Prorated/Spaced Field? yes .X. no Target Formation(s): Towanda/Ft. Ridey
	Target Formation(s): 10wallday 10. Ready
HADUISE AS.A.P.	Nearest lease or unit boundary:
	Ground Surface Elevation: Approx 3,580' feet MSL
Well Drilled For: Well Class: Type Equipment:	Water well within one-quarter mile: yes no
and the second s	Public water supply well within one mile: X* yes no Benth to bottom of fresh water: 172 ** SW/4 Sec.
Oil Enh Rec Infield Mud Rotary	Depth to bottom of fresh water: 1.72 ** SW/4 Sec. Depth to bottom of usable water: 1,600'
.X. Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water: 1.600'
OWWO Disposal X. Wildcat Cable	Surface Pipe by Alternate: 1 X 2
Seismic; # of Holes Other	Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 220
Other	Length of Conductor pipe required:
If OWNO: old well information as follows.	Projected Total Depth: .3.,100!
Operator:	Formation at Total Depth: .Chase Grp. (Florence)
Well Name:	
Comp. Date: Old Total Depth	Water Source for Drilling Operations:
comp. vaca: Old lotal pepth	well farm pond X Hauther
Manual and Burlos A. M. B. J. A. Add. J. W. W.	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yesX. no	Will Cores Be Taken?: yes .X. no
_IT_yes, true_vertical_depth:	If yes, proposed zone:
Bottom Hole Location	
	collin Cis
AFFIDAY	u è
The undersigned hereby effices that the deilling completion and	II &
The undersigned hereby effirms that the drilling, completion and 101, et. sec.	eventual plugging of this well with comply of the K.S.A. 55-
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If yes, true vertical depth: Bottom Hole Location. AFFIDAY The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of the sequence o	
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33-031 JOUL -110-61

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

VELL NUMBER FIELD NUMBER OF ACRES ATTRIBUTABLE TO WELL					IS	SECTION		TWPREGULAR or		IRREGULAR		- ≀			
		ion of	the t	well a	nd sha	ide a	ettri	COR Sec PLAT butab	NER tion	BOUNDAR' corner acreage or unit	y. used: for pro	NE	_NW r spac	SE	_sv
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.