

EFFECTIVE DATE: 8-22-90

15-071-20520-00-00

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9-3-90  
month day year

C NE NE Sec 16 Twp 18 S, Rg 40W. X East X West

OPERATOR: License # 3691  
Name: Brock Resources, Inc.  
Address: 225 Baronne St., #700  
City/State/Zip: New Orleans, LA 70112  
Contact Person: Mr. Ted Lubbers  
Phone: 913-625-1901

4620 feet from South line of Section  
660 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Company

County: Greeley  
Lease Name: Vogt "A" Well #: 1  
Field Name: Byerly  
Is this a Prorated Field? ... yes ... no X  
Target Formation(s): Towanda  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: ... yes X ... no  
Municipal well within one mile: ... yes X ... no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 16.50'  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 1670'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3100  
Formation at Total Depth: Towanda  
Water Source for Drilling Operations:  
... well X ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj X Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: N/A  
Will Cores Be Taken?: ... yes X ... no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-15-90 Signature of Operator or Agent: D. Anne J. Brennan Rig. Coordinator

FOR KCC USE:

API # 15- 071-20,520-0000  
 Conductor pipe required None feet  
 Minimum surface pipe, required 1670 feet per Alt. (1)  
 Approved by: MLW 8-17-90  
 EFFECTIVE DATE: 8-22-90  
 This authorization expires: 2-17-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CONSERVATION DIVISION  
AUG 17 1990  
8-17-90  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

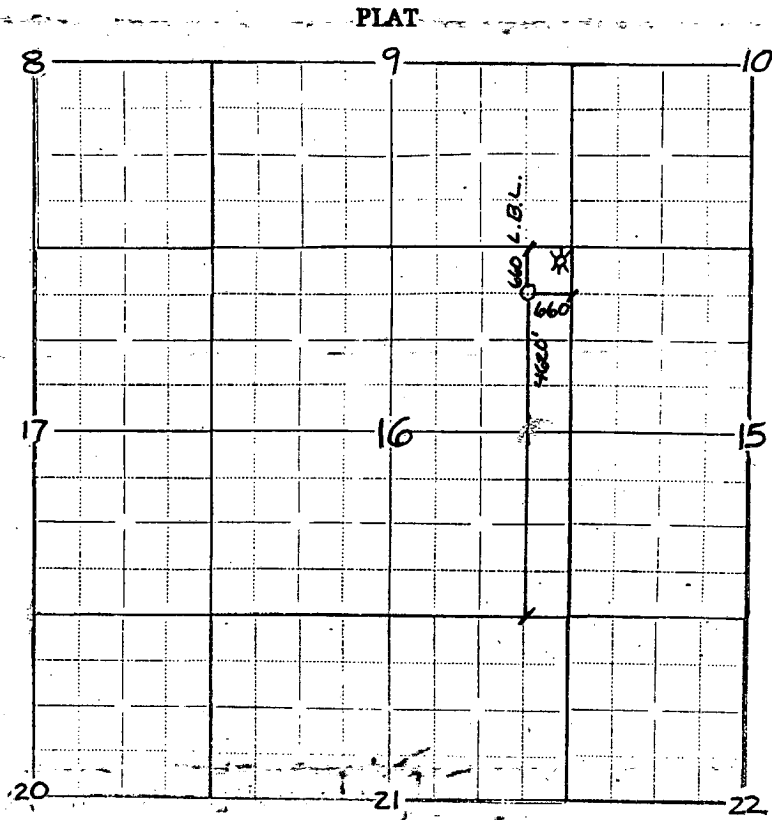
16  
18  
4000

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Brock Resources, Inc. LOCATION OF WELL:  
 LEASE #1 Vogt "A" 4920 feet north of SE corner  
 WELL NUMBER #1 660 feet west of SE corner  
 FIELD Byerly C NE NE Sec. 16 T 18 R 40W E/W  
 COUNTY Greeley  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE C NE NE IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

*D. Ann Brennan*

Date 8-15-90

Title

Rig Coordinator