

15-071-20683-00-06

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-5-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date NOVEMBER 5 1997  
month day year

Spot East  
C- NW/4 Sec 16. Twp 18. S, Rg 40. West

OPERATOR: License # 32199  
Name: Flex Systems Inc.  
Address: 2739 Oakland Avenue  
City/State/Zip: Garland, TX 75041  
Contact Person: Jim Arnold  
Phone: (972) 864-1518

1320 feet from South / North line of Section  
1320 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley  
Lease Name: Elton Russell Well #: 1  
Field Name: Byerly

CONTRACTOR: License #: 5382  
Name: Cheyenne Drilling

Is this a Prorated/Spaced Field? yes no   
Target Formation(s): Chase Group

Nearest lease or unit boundary: 1320  
Ground Surface Elevation: 3607 feet MSL

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
X Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other

Water well within one-quarter mile: yes no   
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 200 1600 PERMIAN

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: N/A  
Projected Total Depth: 3100

Formation at Total Depth: Chase Group  
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes no   
If yes, true vertical depth:  
Bottom Hole Location:

... well ... farm pond  other

Will Cores Be Taken? yes no   
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/27/97 Signature of Operator or Agent: James R. Leibel Title: President

FOR KCC USE: API # 15- 071-206830000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt. X(2)  
Approved by: JK 10-31-97  
This authorization expires: 4-30-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

16 18 1405  
RECEIVED  
KANSAS CORP COM  
1997 OCT 29 P 11:45  
10-29-97

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

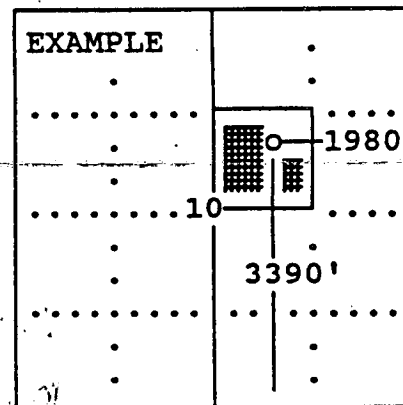
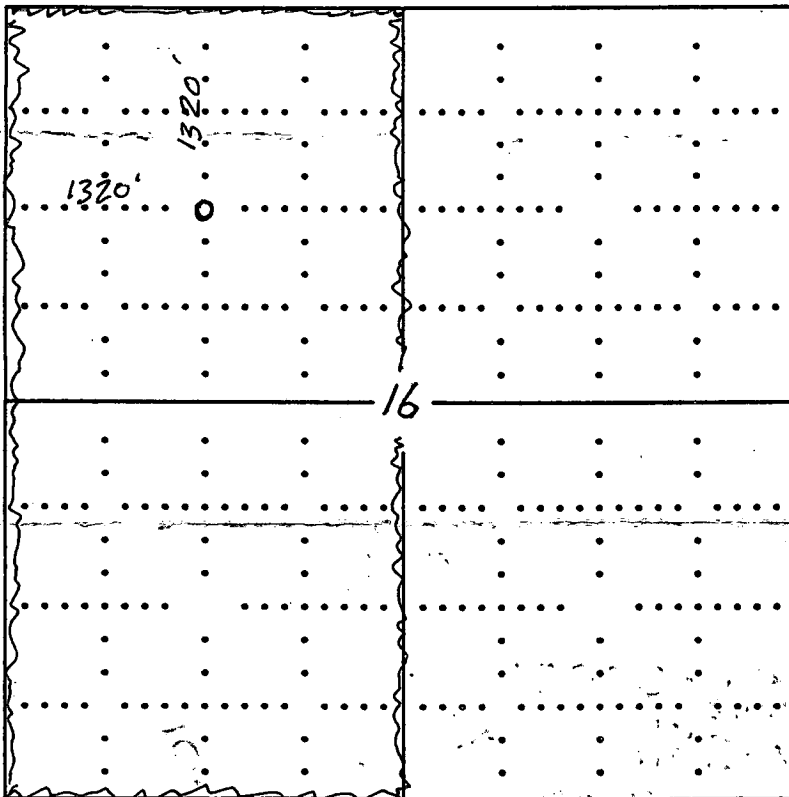
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.