

15-071-20525-00-00

EFFECTIVE DATE: 10-20-90

FORM NOT BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Oct. 20 1990
month day year

..C. SE/4.... Sec .22. Twp .18. S, Rg .40. X East West

1340

..... feet from South line of Section

1300

..... feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 03555
Name: Glen S. Soderstrom
Address: 3860 W. NW Highway, Ste. 202
City/State/Zip: Dallas, TX 75220
Contact Person: Glen S. Soderstrom
Phone: 214.350.7903 or 214.987.1454 (home)

County: Greeley

Lease Name: E. W. Hampton Unit Well #: 1

Field Name: Beverly Unnamed

Is this a Prorated Field? yes X no

Target Formation(s): Chase Group

Nearest lease or unit boundary: 1300'

Ground Surface Elevation: 3529 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1210' 1400'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: none

Projected Total Depth: 3100'

Formation at Total Depth: Florence

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

Well-Drilled-For: Well Class: Type-Equipment:

Oil Inj Infield X Mud Rotary
X Gas Storage X Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

If OWWO: old well information as follows:

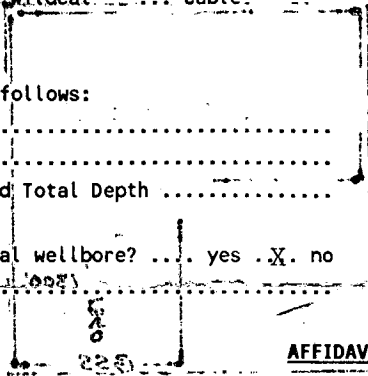
Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location: _____



AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 10, 1990 Signature of Operator or Agent: [Signature] Title: Operator

FOR KCC USE:

API # 15- 071-20525-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: DC 10-15-90
EFFECTIVE DATE: 10-20-90
This authorization expires: 4-15-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

OCT 15 1990
10-15-90
CONSERVATION DIVISION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

22
18
40

30-20-24200-110-21

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Glen S. Soderstrom LOCATION OF WELL:
LEASE E. W. Hampton Unit #1 1340 feet north of SE corner
WELL NUMBER 1 1300 feet west of SE corner
FIELD Byerly Greeley Sec. 22 T 18 S R 40 XW
COUNTY Greeley

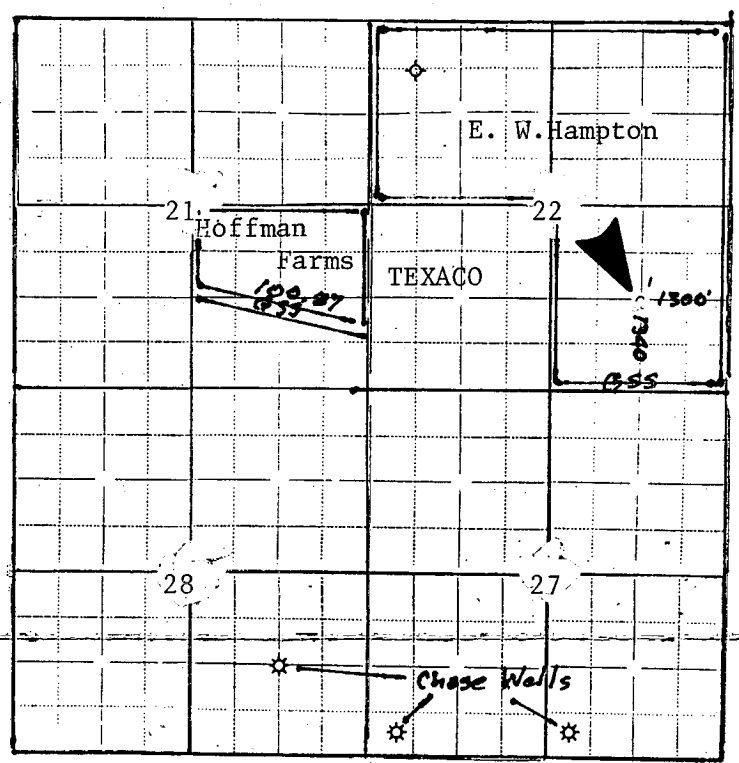
NO. OF ACRES ATTRIBUTABLE TO WELL 580.87 IS SECTION X REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST

DESCRIPTION OF ACREAGE N/2 & SE/4 Sec. 22 CORNER BOUNDARY.

and SE 100.87 of Sec. 21, T 18 S., R 40 W.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat. Surveyors plat attached.

PLAT



Four Sections of T 18 S, R 40 W

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Glen S. Soderstrom

Date Oct 10 Title _____

511 N. GRIFFITH
OBERLIN, KANSAS 67749

FALL AND ASSOCIATES

Stake and Elevation Service

K0913902

(913) 475-3617

Location • Relative Elevation • Historical Recoveries • Pipelines.

invoice number

SODERSTROM ENERGY CORP.

1

E.W. Hampton

operator

no.

farm name

Greeley-KS

22 18s 40w

C SE/4

county---state

s t r

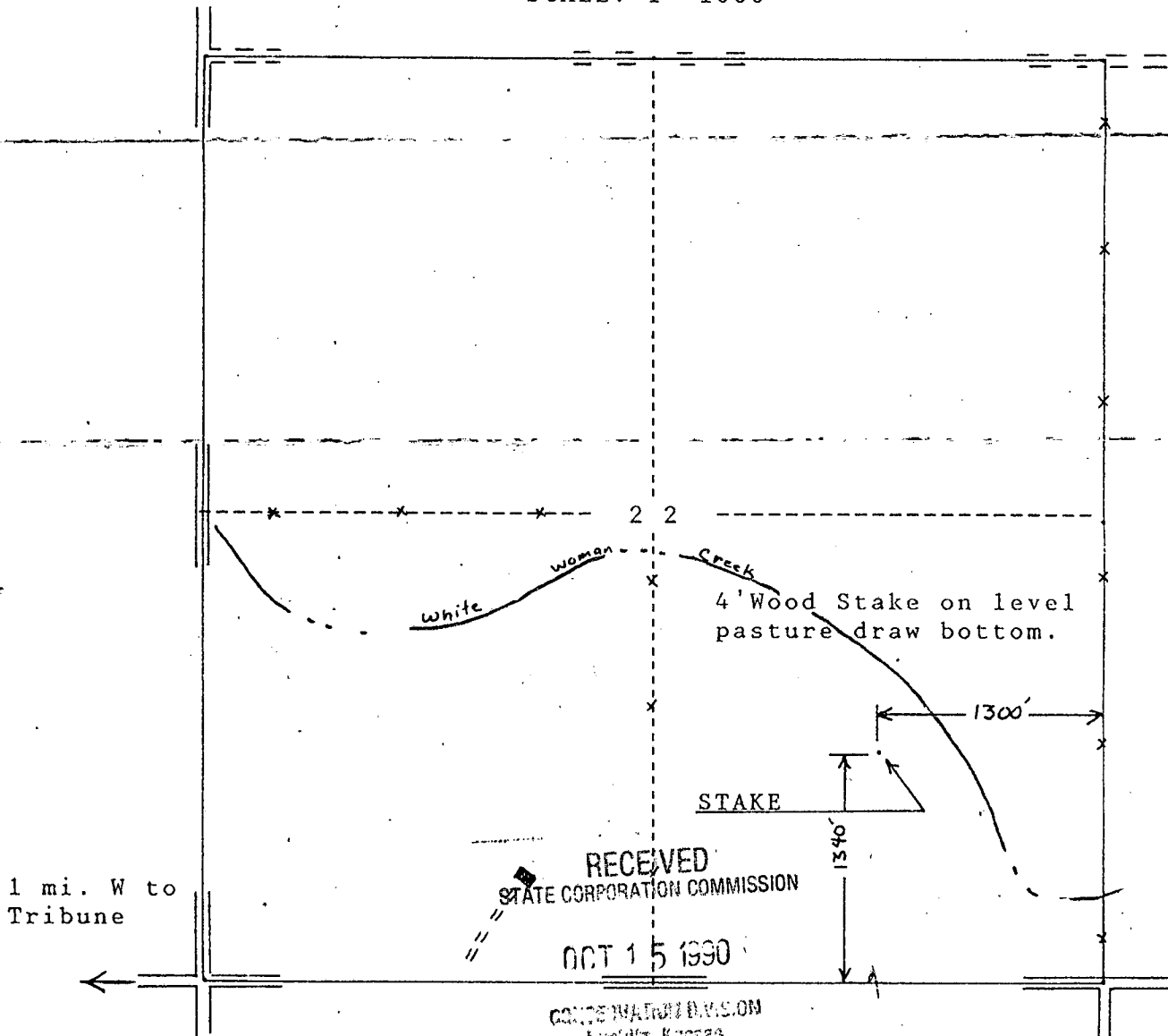
location

(1340' FSL 1300' FEL Sec.)

*
Soderstrom Energy Corp.
3860 W. NW Hwy. Suite 202
Dallas, TX 75220
*

Authorized By Mr. Soderstrom ELEVATION: 3529 Gr.

SCALE: 1"=1000'



APL 15-071-20525