

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 30, 1985  
month day year

API Number 15-051-21,656-00-01

OPERATOR: License # 7031  
Name R&R Exploration, Inc.  
Address P.O. Box 1198  
City/State/Zip Hays, Ks. 67601  
Contact Person Ray Breit  
Phone 913-625-7238

SW SW NW Sec 22 Twp 14 S, Rge 18W  
(location)  East  West

2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name unknown  
City/State

Nearest lease or unit boundary line 330 feet.  
County Ellis  
Lease Name Drees Well# 1

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Cable
	<input type="checkbox"/> Infield	
	<input checked="" type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Wildcat	

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator Panhandle Petroleum  
Well Name #1 Drees  
Comp Date 3-20-79 Old Total Depth 3643  
Projected Total Depth 3650 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Lansing

Depth to Bottom of fresh water ~350 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water ~625 feet  
Surface pipe by Alternate: 1  2   
Surface pipe set 1222 feet  
Conductor pipe if any required feet  
Ground surface elevation 1997 G.L. feet MSL  
This Authorization Expires 1-22-86  
Approved By R.C.H. 7-22-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date July 20 Signature of Operator or Agent Ray Breit Title Vice Pres

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION

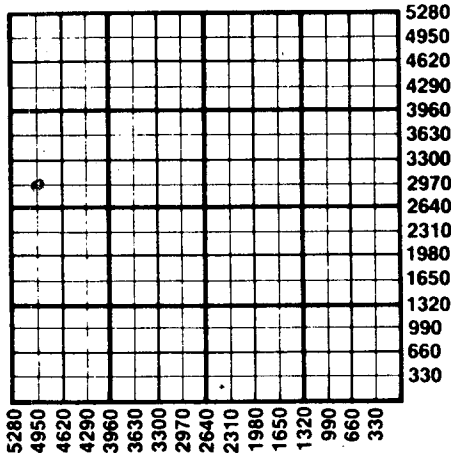
07-22-85  
 JUL 22 1985

Important procedures to follow:

A Regular Section of Land  
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238