FOR KCC USE: FORM C-1 7/91 FORM MUST BE TYPED EFFECTIVE DATE: 1-4-2000 State of Kansas FORM MUST BE SIGNED NOTICE OF INTENTION TO DRILL DISTRICT # { ALL BLANKS MUST BE FILLED SGA?. X. Yes....No Must be approved by the K.C.C. five (5) days prior to commencing well. Spot APPROX -ME. - .SE. . - .NW. . Sec . 26 . . Twp . . 18S . Rg . 40W. x West day month vear 1755... feet from South / North line of Section
1620... feet from East (West line of Section Name: Imperial American Oil Corporation..... IS SECTION X REGULAR IRREGULAR? Address:10004 W 20th St N..... (NOTE: Locate well on the Section Plat on Reverse Side) City/State/Zip: Wichita KS 67212..... County:Greeley..... Contact Person: ...Hal C. Porter..... Lease Name: Waldren Estate Well #: . 1....... Field Name: ...Bradshaw.....

Is this a Prorated/Spaced Field? ... yes .x.. no Phone:316-773-3808..... CONTRACTOR: License #: ...30606...... Target Formation(s): Towanda Nearest Tease or unit boundary: ..330'..... Name:Murfin Drilling Company, Inc..... Ground Surface Elevation:3549...... feet MSL Water well within one-quarter mile: yes .x.. no \nearrow Well Drilled For: Well Class: Type Equipment: Public water supply well within one mile: ... yes .x. no Depth to bottom of fresh water: ... 150 180 .x. Infield . . 0il ... Enh Rec .x. Mud Rotary Depth to bottom of usable water: 41480 PEZMIAN ... Pool Ext. ... Air Rotary ... Storage ... Disposal ..x Gas . Wildcat Surface Pipe by Alternate: ... 1 .X.. 2 ... OWWO ... Cable ... Seismic; ... # of Holes ... Other Length of Surface Pipe Planned to be set: ..250' Length of Conductor pipe required:None.. ... Other If OWWO: old well information as follows: Projected Total Depth:3000'..... Formation at Total Depth:Towanda Operator: Well Name: Water Source for Drilling Operations: ... well ... farm pond ..x. other Comp. Date: Old Total Depth yes ..x. no 🖍 Directional, Deviated or Horizontal wellbore? yes no Will Cores Be Taken?: If yes, true vertical depth:..... If yes, proposed zone: Bottom Hole Location..... **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. sea. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well;
A copy of the approved notice of intent to drill shall be posted on each drilling rig;
The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is either plugged or production casing is cemented in:
IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of hy knowledge and belief. Date: .September 30, 1999 Signature of Operator or Agent: Title...President...... FOR KCC USE: 071-20722-0000 API # 15-Conductor pipe required NONE feet Minimum surface pipe required 200 Approved by: $\Delta K 12-30-99$ feet per Alt. X (2 RECEIVED ST. CORPORATION COMMUSSION 6-30-2000 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) DEC 2 9 1909 100 _____Agent: Spud date: Conservation Division Wichita, Kansas

- File Drill Pit Application (form CDP-1) with Intent to Drill: REMEMBER TO: - File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders:
- Notify appropriate district office 48 hours prior to workover or re-entry:

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market Room 2078, Wichita, Kansas 67202.

50-30. FET DE -116-21

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. , Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

O P E R A T O R , LOCATION OF WELL: COUNTY LEASE WELL NUMBER FIELD	feet from south/north line of section feet from east/west line of section SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR OF IRREGULAR
	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
A A STATE TO THE TOTAL THE A STATE TO THE TOTAL THE A STATE TO THE TOTAL THE A	Section corner used: NE NW SE SW
(Show location of the well and shade attri	butable acreage for prorated or spaced wells.) st lease or unit boundary line.)
	·
1755'.	
	·
1620′—0 111	
26	EXAMPLE .
	· · ·
	1980
	3390′
** n. r. +	

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e.
- the distance of the proposed drilling location from the section's south/north and east/west; and ST. COMESSION
- the distance to the nearest lease or unit boundary line. 3)

UEU 2 9 10 1

SEWARD CO.