

FOR KCC USE:

15-071-20655-00-00

FORM C-1 7/91

EFFECTIVE DATE: 7-16-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 8 5 96 month day year Spot SE/4 Sec 32 Twp 18 S, Rg 40 East West

OPERATOR: License # 4894 Name: Horseshoe Operating, Inc. Address: 500 W. Texas, Suite 1190 City/State/Zip: Midland, Tx 79701 Contact Person: S. L. Burns Phone: (915) 683-1448

1325 feet from South/ North line of Section 1327 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley Lease Name: Smith Well #: 1 Field Name: Bradshaw Is this a Prorated/Space Field? yes no Target Formation(s): Winfield Nearest lease or unit boundary: 1325 Ground Surface Elevation: 3623.6 feet MSL Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 230 Depth to bottom of usable water: 1320 Surface Pipe by Alternate: 1 X 350 Length of Surface Pipe Planned to be set: Length of Conductor pipe required: Projected Total Depth: 3000 Formation at Total Depth: Winfield Water Source for Drilling Operations: well farm pond other

CONTRACTOR: License #: 30606 Name: Murfin Drilling Company

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-2-96 Signature of Operator or Agent: Title: Treasurer

FOR KCC USE: API # 15- 071-206550000 Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. X(2) Approved by: 7-11-96 This authorization expires: 1-11-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED KANSAS CORP JUL - 5 7-5-96 32 18 400

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

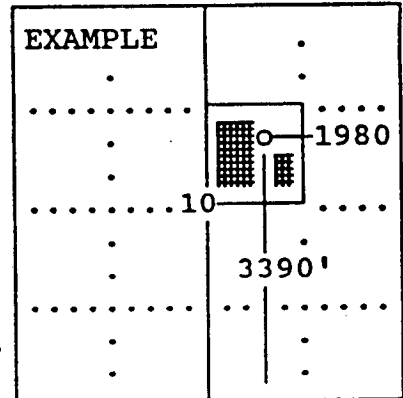
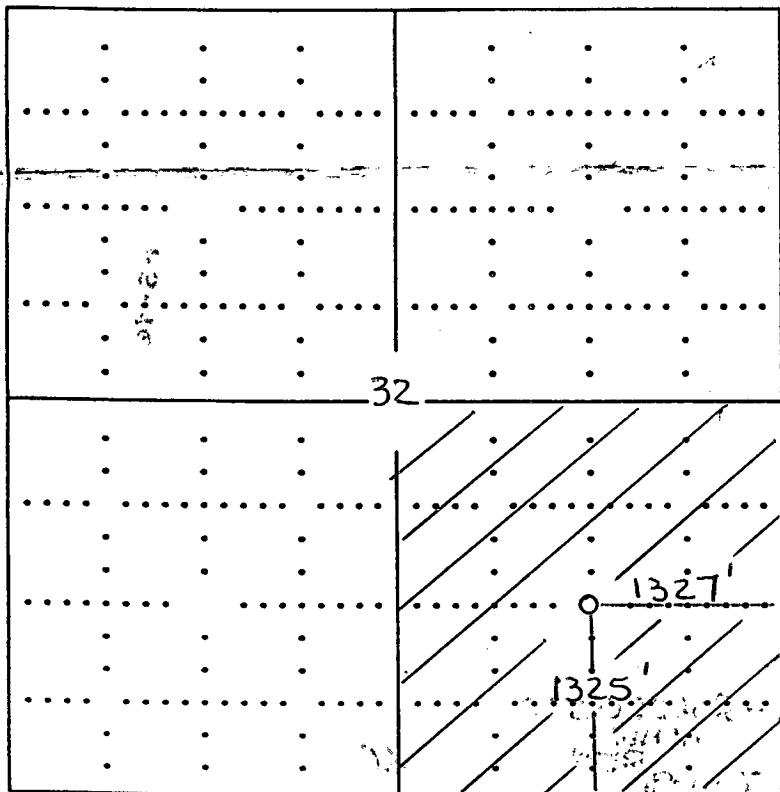
API NO. 15- \_\_\_\_\_  
 OPERATOR Horseshoe Operating, Inc. LOCATION OF WELL: COUNTY Greeley  
 LEASE Smith X \_\_\_\_\_ 1325 feet from south/north line of section  
 WELL NUMBER #1 \_\_\_\_\_ 1327 feet from east/west line of section  
 FIELD Bradshaw \_\_\_\_\_ SECTION 32 TWP 18S RG 40W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE SE/4 \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.