15-071-20565-00-00

FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas

		•	NOTICE OF	INTENTION	TO DRILL			
Hust	be	approved by	the K.C.C.	five (5)	days prior	to	commencing	vell

Expected Spud Dat	June	25	1992	Spot SW SW NW Sec 22 Twp 18 S, Rg 42 X West
•	month 1	day	year	——————————————————————————————————————
. / '		•	•	2200 to the frameworth / North Line of Section
DPERATOR: (icense	30994.			330' feet from Part / West line of Section
Name: Leede	0i1 and 0	Gas, Inc.		IS SECTION X REGULAR IRREGULAR?
Address: 6400	S. Fiddle	ers Green C	ircle, #2100	(MOTE: Locate well on the Section Plat on Reverse Side)
City/State(Zip:	Englewood	i, co 8011	1	tounty:Greeley.
Contact Person:	D. E. Woo	od/DRW Oper	ating Company	Lesse Name: Williams Well #: 1-22
Phone:	(303) 629	9-1523		Field Name, Wildcat
	,			Vis this a Prorated/Spaced Field? yes X no 1
CONTRACTOR: Lice	30606	5		Target Formation(s): Mississippian
Name .	Murfi	n		Nearest lease or unit boundary:330.
	••••••			Ground Surface Elevation: 3796' feet MSL
Well Drilled	For.	Vell Class:	Type Equipment:	Water well within one-quarter mile: yes .X. no
Watt Dritted	ror:	****	Type Equipment:	Public water supply well within one mile: yes .X no
X oit	P-1 0	41 . 1 4	Y w	Depth to bottom of fresh water: 110/20
	_	Infield	.X. Mud Rotary	Depth to bottom of usable water: -120.1625.
	•		Air Rotary	
	•	.X Wildcat	Cable	Surface Pipe by Alternate: 1 .X 2
Seismic;				Length of Surface Pipe Planned to be set: 200!
Other			• • • • • • • • • • • • • • • • • • • •	Length of Conductor pipe required:
If DVVO: old well				Fi014Ct40 Otal Septil:
Operator:			• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth. Mississippian
			• • • • • • • • • • • • • • • • • • • •	Water Source for Drilling Operations:
Comp. Date: .	• • • • • • • • • • • • •	Old Total Dep	th	well .X. farm pond other
	•			DWR Permit #: N/A
			7 yes $\stackrel{ ext{X}}{\dots}$ no	Will Cores Be Taken?: yes .X no
f_yes,_true_vert	ical_depth:			
Bottom Hole Locat	:ion			·
•			AFFIDA	<u>vit</u>
101, et. seq.			lling, completion an Trements will be met	d eventual plugging of this well will comply with K.S.A. 55-
4				at well
			ce prior to spudding	e posted on each drilling rig;
				shall be set by circulating coment to the top; in all cases
		, ,	•	rials plus a minimum of 20 feet into the underlying formation;
			nt between the opera	itor and the district office on plug length and placement is
necessary	prior to plu	aging:	he maddled before	well is either plugged or production casing is cemented in:
6. IF AW ALT	ERNATE II COM	PLETION. PRODU	CTION PIPE SHALL BE C	EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
			DISTRICT OFFICE PRICE	
hereby certify	that the stat	ements made he	rein are true and to	the best of my knowledge and belief.
6/20/92	Sign	ature of Operat	or or Agent: he are	glos fleed again. President
		FOR KCC USE		
		API # 15- C	71-20565-000	DD
		Conductor p	ipe required None	foot
		Minimum sur	face pipe required _	200'feet per Alt. M(2) 87. Den 13.
		Approved by	. C.B. 6-22-9	2 mennes tille
•		V1.1	daadlaa awataaa 19	-02-92
			ization expires: <u>/2</u> rization void if dri	-22-92 Illing not started within

REHEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

. - Obtain written approval before disposing or injecting selt water.

Wichita TON DIVISION Wichita, Kansas

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-						
OPERATOR	feet from south/north line of section feet from east/west line of section					
LEASE						
WELL NUMBER						
FIELD	SECTION TWP RG					
·						
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR					
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST					
	CORNER_BOUNDARY.					
Marie Ma	Section corner used: NE NW SE SW					
	PLAT					
	butable acreage for prorated or spaced wells.)					
(Show footage to the neares	t lease or unit boundary line.)					
	·					
	,					
2220	EXAMPLE					
	EXAMPLE					
	7777					
	/980					
	1300					
2 330	40					
22	3300 ACRES					
	1 news					
	, SEWARD CO.					
1						

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest trase or unit boundary line.