

FOR KCC USE:

15-071-20621-00-00

FORM C-1 7/91

State of Kansas

FORM MUST BE TYPED

EFFECTIVE DATE

2-21-94

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT#

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA?...Yes...No

Spot

EAST

EXPECTED SPUD DATE: 02 24 94 month day year

C NW NW Sec 19 Twp 18 S, Rg 42 WW WEST

4620 feet from (South) / North Line of Section

4620 feet from (East) / West Line of Section

Operator: License#: 31155

IS SECTION XX REGULAR IRREGULAR?

Name: AXEM RESOURCES INCORPORATED

NOTE: Locate well on the Section Plat on Reverse Side)

Address: 7800 E UNION AVE, SUITE 1100

COUNTY: GREELEY

City/State/Zip: DENVER CO. 80237

LEASE NAME: BETTY J WELL#: 4-19

Contact Person: TERRY HOFFMAN

Field Name: WILDCAT

Phone: 303-740-9000

Is this a Prorated/Spaced Field? yes XX no

CONTRACTOR: License # 08241

Target Formation(s): V7 SANDSTONE

Name: EMPHASIS OIL OPERATIONS

Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: NA feet MSL

XX Oil Enh Rec Infield XX Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal XX Wildcat Cable Seismic; # of Holes Other

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 1700 1680

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 300

Length of Conductor Pipe required: NONE

Projected Total Depth: 5350

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit#

Will Cores Be Taken? yes no

If yes, proposed zone:

RECEIVED

KANSAS CORPORATION COMMISSION

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/16/94

Signature of Operator or Agent:

Marilyn E. Fox Title SEARCH INC., 316-265-5415

AGENT

1071

FOR KCC USE:

API # 15- 071 -20621-0000

Conductor Pipe required None feet

Minimum surface pipe required 300 feet per Alt. X2

Approved by: CB 2-16-94

This Authorization expires: 8-16-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hour prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

FEB 16 1994 2-16-94 CONSERVATION DIVISION WICHITA, KS

19 18 42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

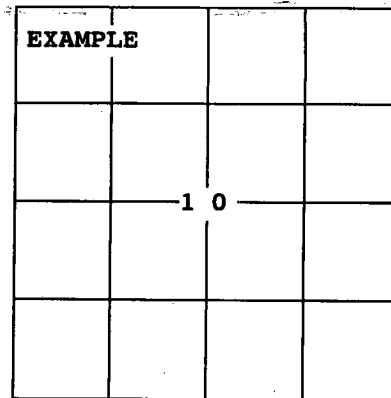
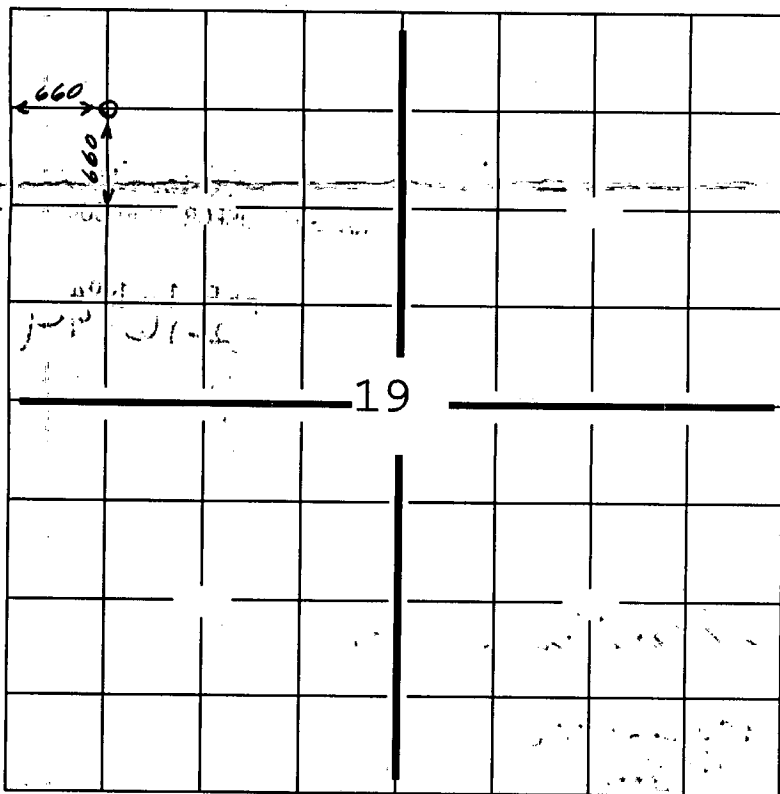
# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.