

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Stratigraphic Test Well

Expected Spud Date... April 18, 1988
month day year

API Number 15- 071-20,453-0000

OPERATOR: License # 5952
Name Amoco Production Company
Address P. O. Box 800
City/State/Zip Denver, CO 80201
Contact Person R. G. Heath
Phone (316) 624-6241

NE/4 SE/4 NE/4 Sec. 17 Twp. 18 S, Rg. 42 East
3526 West
40 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 40 feet
County Greeley

CONTRACTOR: License # 3616
Name Longyear Company
City/State Minneapolis, Minnesota

Lease Name Rebecca K. Bounds Well # 2

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO X Expl X Wildcat Cable

Ground surface elevation 3824 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 200
Depth to bottom of usable water 1500
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set
Conductor pipe required 77
Projected Total Depth 1500 feet
Formation Pierre Shale

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/15/88 Signature of Operator or Agent David E. Ross Title Attorney for Amoco

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 77 feet per Alt. 1 2
This Authorization Expires 10-15-88 Approved By RGH 4-15-88

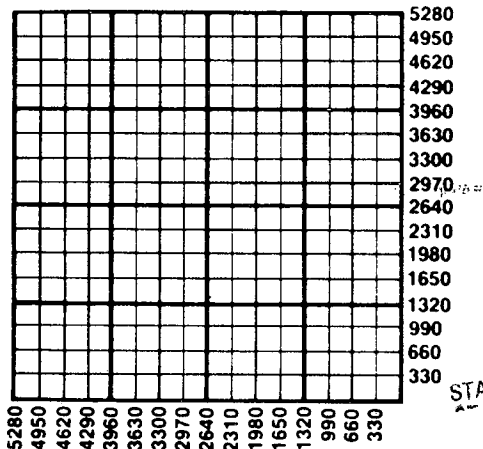
EFFECTIVE DATE: 4-20-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
4-15-88
APR 15 1988

9. If alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238