

15-071-20477-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 31 1989
month day year
Ap. ^{N/2} NE NW Sec 14. Twp 18 S, Rg 43 East
X West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1846
City/State/Zip: Denver, CO 80201
Contact Person: J.L. Hampton
Phone: 303-830-5025

4950
3383
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #:
Name: Undecided

County: Greeley
Lease Name: Moore-Johnson Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal .X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes .X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3888 feet MSL
Domestic well within 330 feet: ... yes .X no
Municipal well within one mile: ... yes .X no
Depth to bottom of fresh water: 100' 180'
Depth to bottom of usable water: 1500'
Surface Pipe by Alternate: ... 1 .X 2
Length of Surface Pipe Planned to be set: 500'

If OWMO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Length of Conductor pipe required: 5350'
Projected Total Depth: 5350'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: to be determined
by contractor... well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken?: ... yes .X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes .X no
If yes, total depth location:

AFFIDAVIT

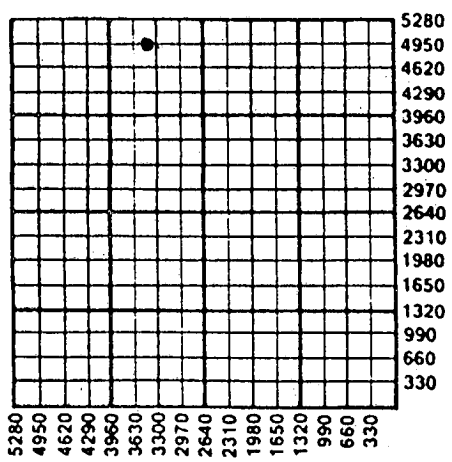
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10: et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/11/89 Signature of Operator or Agent: J.L. Hampton Title: Sr. Staff Admin. Supv.



RECEIVED
STATE CORPORATION COMMISSION
AUG 14 1989
8-14-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15-071-20,477-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200' feet per Alt. X(2)
 Approved by: DLW 8-14-89
 EFFECTIVE DATE: 8-19-89
 This authorization expires: 2-14-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

14
18
43W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.