

EFFECTIVE DATE: 12-24-90
FORM MUST BE TYPED
FORM C-1 4/90

15-071-20537-00-00 Correction
State of Kansas
MUST BE SIGNED
ALL BLANKS MUST BE FILLED

REVISED! NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 7, 1991 East
month day year NW/4SW/4.... Sec 14.. Twp 18.. S, Rg43... X West

OPERATOR: License # 30605
Name: HGB OIL COMPANY
Address: 1707 S. JASMINE
City/State/Zip: DENVER, CO 80224
Contact Person: H. GORDON BEAMGUARD
Phone: 303-782-9443

CONTRACTOR: License #: 8241
Name: EMPHASIS OIL OPERATIONS

Well Drilled For: Well Class: Type Equipment:
..XOil ... Inj ..XInfield ..XMud Rotary
... Gas ... Storage ...-Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, total depth location:

2,130 FSL
510 FWL
(Note: Locate well on Section Plat on Reverse Side)
(IRREGULAR SECTION)

County: GREELEY
Lease Name: LINN Well #: 1
Field Name: MOORE-JOHNSON
Is this a Prorated Field? YES: ~~XXXXXXX~~
Target Formation(s): MORROW
Nearest lease or unit boundary: 510'
Ground Surface Elevation: 3,860' feet MSL
Domestic well within 330 feet: yes ..X. no
Municipal well within one mile: yes ..X. no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1,700'
Surface Pipe by Alternate: 1 X.. 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required:
Projected Total Depth: 5,200'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
..X well farm pond other

DWR Permit #:
Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:

WAS: Operator = N-B Company # 6111
2130 FSL; 4780 FEL
IS: HGB Oil Co. # 30605, 2130 FSL
510 FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1-3-1991 Signature of Operator or Agent: H. Gordon Beamguard Title: OWNER

FOR KCC USE:
API # 15- 071-20,537-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. ②
Approved by: mbw-10-91; aug 12-19-90
EFFECTIVE DATE: 12-24-90
This authorization expires: 6-14-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
JAN 9 1991
1-9-91
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

141
182
43W

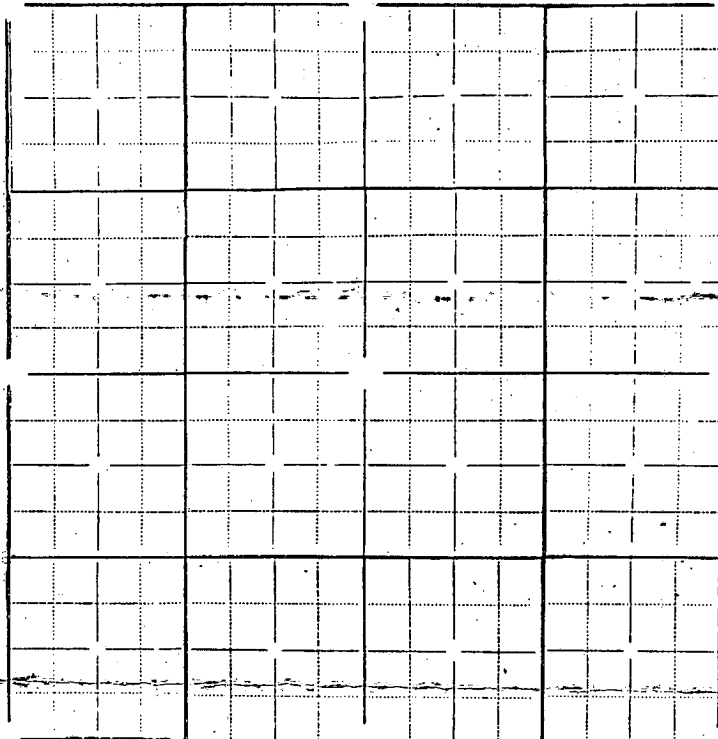
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR HGB OIL COMPANY LOCATION OF WELL:
LEASE LTNN 510' FWL ~~feet north of SE corner~~
WELL NUMBER 1 2,130' FSL ~~feet west of SE corner~~
FIELD MOORE JOHNSON GREELEY Sec. 14 T 18S R 43W ~~NE~~
COUNTY
NO. OF ACRES ATTRIBUTABLE TO WELL 55 IS SECTION REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE Lots 3 & 4 (ada) CORNER BOUNDARY.
(SW/4)

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat. OUR PLAT ATTACHED HEREWITH!

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent HGB OIL COMPANY

Date JANUARY 1, 1991

Title

BY:

H. Gordon Beamguard
H. GORDON BEAMGUARD - OWNER