



KANSAS CORPORATION COMMISSION 1060632  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address 1: 8100 E 22ND ST N  
Address 2: BLDG 600, STE R  
City: WICHITA State: KS Zip: 67226 +  
Contact Person: Daniel M. Reynolds  
Phone: ( 316 ) 269-1233  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Sean Deenihan  
Purchaser:

API No. 15 - 15-025-21522-00-00  
Spot Description:  
SE NE SW Sec. 10 Twp. 32 S. R. 21  East  West  
1650 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Clark  
Lease Name: STEPHENS Well #: 1 A  
Field Name:

Producing Formation: D&A  
Elevation: Ground: 1997 Kelly Bushing: 1988  
Total Depth: 5340 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 639 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 3400 ppm Fluid volume: 1800 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
1/18/2011 1/29/2011 1/29/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gartsos Date: 08/03/2011



1060632

Operator Name: Coral Coast Petroleum, L.C. Lease Name: STEPHENS Well #: 1 A  
 Sec. 10 Twp. 32 S. R. 21  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4256	-2259
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4454	-2457
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BKC	4950	-2953
List All E. Logs Run:		Cherokee Shale	5104	-3107
<b>Attached</b>		Morrow Sd	5220	-3223
		Mississippi	5288	-3291

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.8	8.625	23	639	common	375	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	STEPHENS 1 A
Doc ID	1060632

All Electric Logs Run

Compensated Neutron Density
Dual Induction
Sonic
Micro

## **DST REPORT**

**#1 A Stephens** SE NE SW Section 10-32s-21w, Clark County, Kansas

Elevation: GL 1988' KB 1997'

API # 15-025-21522-0000 Maverick Drilling Rig #106

DST #1 Morrow 5191 to 5230, Open 8 minutes. Weak blow (Strong blow when packer failed).  
Recovered 842' mud with no shows. FP 22# to 23#.

DST #2 Morrow 5222-5250 packer failure.

DST #3 Morrow-Mississippi 5208-5348 10-30-60-90 Recovered 1580' of gas cut muddy water;  
FP 282-391; 432-773 SIP 1483-1467 HYD 2713-2511 123 degrees F .



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03261 A

10-325-21W DATE TICKET NO.

DATE OF JOB: 1-29-11	DISTRICT: KANLSS	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CORAL COAST	LEASE: STEPHENS	WELL NO. 1A					
ADDRESS:	COUNTY: CHARK	STATE: KS					
CITY:	STATE:	SERVICE CREW: McWIRE MENSON WIKER					
AUTHORIZED BY:	JOB TYPE: PTA CNW						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM
33708/20920	1/14						1235
1982/19862	1/14					ARRIVED AT JOB	AM PM 230
						START OPERATION	AM PM 305
						FINISH OPERATION	AM PM 415
						RELEASED	AM PM 435
						MILES FROM STATION TO WELL:	90

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 90Z	SK	150		1800
CE200	CEMENT 6EL	lbs	258		64.50
E100	UTV MILEAGE	MI	90		382.50
E101	HEAVY EQUIPMENT MILEAGE	MI	180		1260
E113	PROPPANT & BULK DELIVERY	TN	581		928
CE201	DEPTH CHARGE 501-1000'				1200
CE240	BLENDED & MIXING SERVICE SHARIL	SHS	150		210
S003	SERVICE SUPERVISOR	SA	1		175

SUB TOTAL  
DLS 4455.39

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# ALLIED CEMENTING CO., LLC. 040612

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>1-19-2011</u>	SEC <u>10</u>	TWP. <u>S25</u>	RANGE <u>21W</u>	1-19 CALLED OUT <u>4:00 pm</u>	1-19 ON LOCATION <u>9:00 pm</u>	1-20 JOB START <u>2:00 AM</u>	1-20 JOB FINISH <u>3:00 AM</u>
LEASE <u>Stephens</u>		WELL # <u>A-1</u>		LOCATION <u>Protection #1 W 20th 30</u>		COUNTY <u>Cleric</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			4 1/2 N to pasture, W & N 1/4, NW 1/4				

CONTRACTOR msuer, er #106  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 639'  
 CASING SIZE 8 1/8 DEPTH 639'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 45'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 37 bbls OR fresh water

OWNER CORSI CORP  
 CEMENT  
 AMOUNT ORDERED 225s, 65, 35, 690 Gal  
3 1/2" c + 1/4" # Flosool  
150s, Class A + 3 1/2" c + 2 1/2" Gal  
 COMMON A 150 @ 15 45 2317 50  
 POZMIX @ \_\_\_\_\_  
 GEL 3 @ 20 00 62 40  
 CHLORIDE 13 @ 58 00 756 00  
 ASC @ \_\_\_\_\_  
ALW 225 @ 14 00 3330 00  
Flosool #56-25 @ 20 50 140 00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 405 @ 2 40 972 00  
 MILEAGE 405/10/55 @ \_\_\_\_\_ 2227 50  
 TOTAL 9806 00

EQUIPMENT  
 PUMP TRUCK CEMENTER DSrin F  
#474-302 HELPER Ron G.  
 BULK TRUCK  
#363-2000 DRIVER R. Cymona R.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Pipe on bottom & break circulation  
Pump 3 bbls water ahead, mix 225s of  
less cement, mix 150s, of tail cement  
Shut down, Release plus, Start displacement  
Slow rate to 30 bbls, Pump plus of 37  
bbls, Shut in, Cement did Circulate

SERVICE  
 DEPTH OF JOB 639'  
 PUMP TRUCK CHARGE 1018 00  
 EXTRA FOOTAGE 335 @ 85 284 75  
 MILEAGE 55 @ 7 00 385 00  
 MANIFOLD @ \_\_\_\_\_  
Hesdrentel @ \_\_\_\_\_ 100 00  
 @ \_\_\_\_\_  
 TOTAL 1787 75

CHARGE TO: CORSI CORP  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT  
8 5/8  
 1- Rubber plug @ 113 00  
 1- Baffle plate @ 68 00  
 1- Basket @ 221 00  
 3- Centralizers @ 45 00 135 00  
 @ \_\_\_\_\_  
 TOTAL 537 00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [scribble]  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
[scribble]

PRINTED NAME [scribble]  
 SIGNATURE [scribble]  
Thank you!!!