

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

7/25/11

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Ken LeBlanc / Larry Frank
Purchaser: None (D&A)

RECEIVED

JUL 26 2011

KCC WICHITA

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SWD, SIOW, SIGW, Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for well completion details: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

3/29/2011 4/11/2011 6/29/2011
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20722-00-00

Spot Description: -NE-NW-SE-SW

-NE NW SE SW Sec. 7 Twp. 29 S. R. 23 East West
1,230 Feet from North / South Line of Section
1,760 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for corner footages: NE, NW, SE, SW

County: Ford

Lease Name: Schlichting Well #: 1-7

Field Name: Wildcat

Producing Formation: None (D&A)

Elevation: Ground: 2499 Kelly Bushing: 2509

Total Depth: 5430' Plug Back Total Depth: 5420'

Amount of Surface Pipe Set and Cemented at: 634 Feet

Multiple Stage Cementing Collar Used?: Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 39000 ppm Fluid volume: 1800 bbls

Dewatering method used: Remove free fluids if required, allow to dry by evaporation, backfill and level

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec Twp S. R. East West

County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 7/26/2011

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: NS Date: 8-8-11