

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: (316) 262-3573  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co. Inc.  
Wellsite Geologist: Ken LeBlanc  
Purchaser: MV Purchasing LLC

API No. 15 - 057-20721-00-00  
Spot Description: -SW-SW-NE-SW  
-sw SW NE SW Sec. 5 Twp. 29 S. R. 22  East  West  
1,555 Feet from  North /  South Line of Section  
1,642 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner;  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Imel Well #: 3-5  
Field Name: Kingsdown Northwest  
Producing Formation: Mississippian  
Elevation: Ground: 2508 Kelly Bushing: 2520  
Total Depth: 5430 Plug Back Total Depth: 5427  
Amount of Surface Pipe Set and Cemented at: 690 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
3/30/2011 4/10/2011 5/6/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 37,500 ppm Fluid volume: 1800 bbls  
Dewatering method used: Remove Free fluid& allow to dry by evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior Inc.  
Lease Name: Billings License #: 4058  
Quarter NE Sec. 35 Twp. 22 S. R. 23  East  West  
County: Hodgeman Permit #: D27,511

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JUL 27 2013

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: M.L. Korphage  
Title: Geologist Date: 7/27/2011

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RECEIVED  
 Letter of Confidentiality Received  
Date: 7/27/11 - 7/27/11  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: WJ Date: 8/8/11  
KCC WICHITA