



KANSAS CORPORATION COMMISSION 1060830  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33343  
Name: PostRock Midcontinent Production LLC  
Address 1: Oklahoma Tower  
Address 2: 210 Park Ave, Ste 2750  
City: OKLAHOMA CITY State: OK Zip: 73102 +  
Contact Person: CLARK EDWARDS  
Phone: ( 620 ) 4319500  
CONTRACTOR: License # 5675  
Name: McPherson, Ron dba McPherson Drilling  
Wellsite Geologist: KEN RECOY  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>12/22/2010</u>	<u>12/27/2010</u>	<u>1/5/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24631-00-00

Spot Description: \_\_\_\_\_

W2 E2 SW SW Sec. 24 Twp. 34 S. R. 18  East  West

660 Feet from  North /  South Line of Section

800 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Labette

Lease Name: BOZMAN, WAYNE D Well #: 24-2

Field Name: CHEROKEE BASIN CBM

Producing Formation: CHEROKEE COALS

Elevation: Ground: 904 Kelly Bushing: 0

Total Depth: 954 Plug Back Total Depth: 951

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 951

feet depth to: 0 w/ 155 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrisor Date: 08/08/2011



1060830

Operator Name: PostRock Midcontinent Production LLC Lease Name: BOZMAN, WAYNE D Well #: 24-2  
 Sec. 24 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  CDL NDL TEMP	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	22	A	4	
PRODUCTION	7.875	5.5	14.5	951.09	A	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

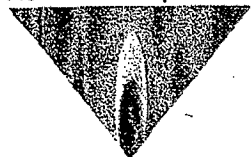
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	780-782	500GAL 15% HCL W/ 47BBLs 2% KCL WATER, 420BBLs W/ 2% KCL, BIOCID, MAXFLOW, 3000# 20/40	780-782
4	254-259	400GAL 15% HCL W/ 40BBLs 2% KCL WATER, 767BBLs W/ 2% KCL, BIOCID, MAXFLOW, 6100# 20/40	254-259

TUBING RECORD: Size: <u>1.5</u> Set At: <u>800</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>1/22/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>10</u> Water Bbls. <u>13</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **7008**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe Blanchard

SSI \_\_\_\_\_

API 15-099-24631

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-10	Bozeman Wayne 24-2	24	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	3:30		904850		8.5	<i>Joe Blanchard</i>
Ken Colston	7:00	1:45		931300		6.75	<i>Ken Colston</i>
Greg Barnhart	10:30	1:30		903400	932170	3	<i>Greg Barnhart</i>
John Walker	10:30	1:30		903400/932170	932170	3	<i>John Walker</i>
Chris Miller	7:00	3:30		903197		8.5	<i>Chris Miller</i>
Matt Noff	7:00	1:30	X	903600		6.5	

JOB TYPE Logstring HOLE SIZE 7 7/8 HOLE DEPTH 954 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 951.09 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 22.65 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Safety meeting From 7 TO 8 ARRIVED on location 9:AM STARTED Casing in at 9:40  
RAN 951 FT Casing in hole washed 9 Ft swept 4 SKS of gel to Surface.  
Installed cement head RAN 16 BBI due to 155 SKS of cement to get dye  
To Surface. Flush pump Pump pump plug to bottom of self seal shoe.  
From 12:00 TO 1:00 waited on welder to show up to cut collar off of  
weld new collar on casing. Collar was Egged back. left location at 1:30  
Cement to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	8.50 hr	Foreman Pickup	
903197	8.50 hr	Cement Pump Truck	
903600	6.50 hr	Bulk Truck	
903400	3 hr	Transport Truck	
932170	3 hr	Transport Trailer	
		80 Vac	
	951.09	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" small hole	
	120 SK	Portland Cement	
	30 SK	Gilsonite	
	2 SK	Flo-Seal	
	20 SK	Premium Gel	
	4 SK	Cal Chloride	
	1	net 5 1/2 Basket	
	7000 gal	City Water	
931300	6.75 hr	Casing tractor	
931395	6.75 hr	Casing trailer	
	1	5 1/2 Weld on Collar	

T.D. McPherson Drilling @ 1PM 12-27-10.

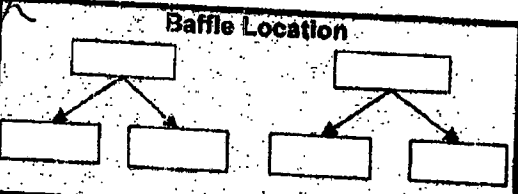
Bozeman, Wayne D. 24-2

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	38.61	38.61		Location: Bozeman 24-2	
2	40.21	78.82		SSI# D19084	
3	38.43	117.25	Concret	Date: 12/27/10	
4	39.83	157.08	Bucket	Well TD: 954'	
5	38.88	195.96	from	T345-R18E	
6	39.44	235.40	78 ft.	Lafayette Co., KS.	
7	39.45	274.85	to 119 ft.		
8	39.05	313.90			
9	39.79	353.69			
10	39.36	393.05			
11	39.84	432.89			
12	39.91	472.80	No baffle		
13	39.05	511.85	for or		
14	38.36	550.21	with		
15	38.36	588.57	baffle.		
16	39.61	628.18			
17	38.81	667.29			
18	38.47	705.76			
19	39.32	745.08			
(20)	39.03	784.11	Set lower baffle @ 745.08 ft. Small Hole.		
21	39.45	823.56			
22	39.31	862.87			
23	39.45	902.32			
(24)	38.77	941.09			
(54)	10.	951.09	Tally Bottom		

Location: Bozeman 24-2  
 SSI# D19084  
 Date: 12/27/10  
 Well TD: 954'

T345-R18E  
 Lafayette Co., KS.

Jennifer  
 Ken



Notes

Set lower baffle @ 745.08 ft. Small Hole.

15  
 099  
 24631

Use all 24 joints + the sub.

Be Safe!! Keep up the good work!

Post Rock

~~QUEST~~

~~DK~~ Ken Burg  
 Sr. Geologist  
 620-305-9900  
 Cell

E-log Miss. Top = 794 ft.  
 Logger Bottom = 943.90 ft.  
 Tally Bottom = 951.09 ft.  
 Drille TD = 954 ft.

