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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/20/09

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6/13/09 6/23/09 6/23/09

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-097-21656-0000
County: Kiowa

SW SW NW Sec 2 Twp 27 S. Rng 19 East West

2310 feet from N S (check one) Line of Section

330 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: ARDERY "A" GU Well #: #1-2

Field Name: Quaker

Producing Formation: None

Elevation: Ground: 2242' Kelly Bushing: 2251'

Total Depth: 4812' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 351' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan PAUSE 2009
(Data must be collected from the Reserve Pit)

Chloride content 13,500 ppm Fluid volume 900 bbls

Dewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 7/20/09

Subscribed and sworn to before me this 20th day of July

2009 BRENT B. REINHARDT

Notary Public - State of Kansas
My Appt. Expires 12/7/2011

Notary Public: Brent B. Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date - _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Operator Name: McCoy Petroleum Corporation Lease Name: ARDERY "A" GU Well #1-2
Sec 2 Twp 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit - Copy)

List All E. Logs Run: Dual Induction, Neutron Density, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	351'	60/40 Pozmix	275	2% gel, 3% CC 1/4#/sk Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval None: D&A

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ACO-1 Supplemental Information

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JUL 20 2009

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*McCoy Petroleum Corporation
Ardery "A" GU #1-2
SW SW NW, Section 2-27S-19W
2310' FNL & 330' FWL
Kiowa County, Kansas
API# 15-097-21656*

06-13-09 Spud at 5:00 AM. Drilled 12 1/4" hole to 355'. Deviation 1/4° at 355'. Ran 8 joints of new 8 5/8" 23# casing. Tally = 339.64'. Welded straps on bottom 3 joints and welded collars on other 5 joints. Set at 351'KB. Basic Energy cemented with 275 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 2:00 AM on 6/14/09. Cement did circulate. WOC.

DST #1 4785-4802' (Mississippian)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Strong blow off bottom of bucket in 10 seconds; Gas to surface in 30"; No blow back during 1st shut-in period

2nd Open: Strong blow; Weak 1-3 1/2" surface blow-back. Gauged as follows:

10"	Gauged	21	MCFG
20"	"	23	"
30"	"	27	"
40"	"	31	"
50"	"	31	"
60"	"	32	"

Recovered: 40' Slightly Gas Cut Mud (4% Gas, 96% Mud)

IFP: 22-35# FFP: 23-43#

SIP: 1486-1481#

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WELL COMPLETION FORM
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Artery "A" GU #1-2
SW SW NW, Section 2-27S-19W
2310' FNL & 330' FWL
Kiowa County, Kansas
API# 15-097-21656

DST #2 4802-4812' (Mississippian)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Strong blow off bottom of bucket in 3 seconds; Gas to surface in 9"; Weak 1/4" surface blow-back.

2nd Open: Strong blow off bottom of bucket immediately; Weak 1-2" surface blow-back; Gauged as follows:

10"	Gauged	23	MCFG
20"	"	38	"
30"	"	47	"

2nd Open: Strong blow off bottom of bucket immediately; gauged as follows:

10"	Gauged	62	MCFG
20"	"	65	"
30"	"	65	"
40"	"	65	"
50"	"	63	"
60"	"	62	"

Recovered: 310' Salt Water

10' Muddy Water (36%Mud, 64%Water)

320' Total Fluid Recovery

IFP: 55-98# FFP: 95-171#

SIP: 1391-1385#

SAMPLE TOPS

LeCompton 'B'	3890 (-1639)
Queen Hill	3917 (-1666)
Heebner	4058 (-1807)
Brown Lime	4198 (-1947)
Lansing "A"	4206 (-1955)
Lansing "B"	4235 (-1984)
LKC "H"	4371 (-2120)
Stark	4516 (-2265)
Pawnee	4678 (-2427)
Cherokee	4720 (-2469)
Mississippian	4784 (-2533)
RTD	4812 (-2561)

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*McCoy Petroleum Corporation
Artery "A" GU #1-2
SW SW NW, Section 2-27S-19W
2310' FNL & 330' FWL
Kiowa County, Kansas
API# 15-097-21656*

ELECTRIC LOG TOPS

LeCompton 'B'	3890 (-1639)
Queen Hill	3920 (-1669)
Heebner	4053 (-1802)
Brown Lime	4197 (-1946)
Lansing "A"	4206 (-1955)
Lansing "B"	4230 (-1979)
LKC "H"	4366 (-2115)
Stark	4515 (-2264)
Pawnee	4677 (-2426)
Cherokee	4716 (-2465)
Mississippian	4782 (-2531)
LTD	4813 (-2562)

06-23-09 RTD 4812'. LTD 4813'. Log-Tech logging with Dual Induction and Neutron-Density. Decision made to plug and abandon. Basic Energy **plugged hole** with 170 sx 60/40 pozmix with 4% gel as follows: Heavy mud in hole to bottom, 50 sx @ 1250', 50 sx @ 370', 20 sx @ 0-60', 30 sx in RH, and 20 sx in MH. Plugging completed at 1:00 A.M on 6/23/09. Orders from Steve Pheifer, KCC. Released Rig @ 1:45 A.M. on 6/23/09. **FINAL REPORT.**

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energy services, L.P.

see
w/ 7/28/09

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TREATMENT REPORT

KCC

Customer McLoy Petroleum	Lease No. 601	Date 6-13-09
Lease Ardary	Well # A 1-2	
Field Order # 1780277	Station Pratt	County Kiowa
Type Job CNW-2 5/8 Surface	Formation	State KS
	Casing 2 5/8	Depth 354
		Legal Description 19W-27S-2

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 5/8	Tubing Size	Shots/Ft	275 suc	Acid 60/40 P02	RATE	PRESS	ISIP	
Depth 354	Depth	From	To	Pre Pad 1.274.10	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 333	Packer Depth	From	To	Flush 21.3 bbl	Gas Volume		Total Load	

Customer Representative Perry Salazar	Station Manager Dave Scott	Treater Steve Delencio
Service Units 27283 27463 19960 19918		
Driver Names Dillon Lester Pyle		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00pm					On location - Safety Meeting
					Run 8 Jts 2 5/8 23" casing
					Casing down Pratt
					Hook up to casing
					Break Circ w/ Ring
1:30	300		5	5	H2O Ahead
1:31	250		62	5	M.x 275 suc 60/40 P02 @ 14.75 gal/min
					Shut Down
	0				Chase pump + line
					Release plug
1:55	150		0	5	Start H2O Displacement
1:58	150		11	5	Conent to Surface
2:00	150		21.3	5	Plug Down
					Close In well Head
					Circulation then Job
					Circulated 10 bbl Conent to p.t
					Job Complete

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TREATMENT REPORT

Customer <i>MICROT Let con</i>		Lease No.		Date	
Lease <i>ALDERY</i>		Well # <i>A-1-2</i>		<i>6</i>	
Field Order # <i>0311</i>	Station <i>PRATT</i>	Casing <i>D.P</i>	Depth	County <i>Nowata</i>	State <i>KS</i>
Type Job <i>ENW P.T.H</i>			Formation	Legal Description <i>3-27-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager <i>DAVE SCOTT</i>			Treater <i>Robert J. Walker</i>		
Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>ON for Safety meeting</i>
					<i>P.T.A.</i>
<i>1230</i>			<i>13</i>	<i>4</i>	<i>Set Plug @ 120' w/50 sk</i>
<i>1240</i>			<i>12</i>		<i>Ann shut down</i>
<i>1253</i>			<i>13</i>	<i>4</i>	<i>Set Plug @ 370' w/50 sk</i>
<i>1255</i>			<i>1</i>		<i>Ann shut down</i>
<i>1237</i>			<i>10</i>	<i>4</i>	<i>Plug Top 60' w/60 sk</i>
<i>1240</i>			<i>7</i>		<i>Plug Bottom w/30 sk cut</i>
<i>1245</i>			<i>7</i>	<i>1</i>	<i>Plug 1141 w/20 sk cut</i>
					<i>Job Complete</i>
					<i>Thank you</i>