

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/20/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5-13-09 5-19-09 6-30-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24,905-0000
Spot Description: 210'W of
NE NE NW Sec. 24 Twp. 18 S. R. 26 East West
335 Feet from North / South Line of Section
2100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: NESS
Lease Name: DAISY THOMPSON Well #: 4-24
Field Name: ALDRICH
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2547' Kelly Bushing: 2555'
Total Depth: 4520' Plug Back Total Depth: 4486'
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1776' Feet
If Alternate II completion, cement circulated from: 1776'
feet depth to: SURFACE w/ 150

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 240 bbls
Dewatering method used: HAULED OFF SITE
Location of fluid disposal if hauled offsite: _____
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: STELLA SUTTON 1 INJ License No.: 4058
Quarter _____ Sec. 24 Twp. 18 S. R. 26 East West
County: NESS Docket No.: E-7,952

Att 2-Dlg - 8/3/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: COMPLIANCE COORDINATOR Date: 7-17-09
Subscribed and sworn to before me this 17th day of July
20 09
Notary Public: Kelsi Hoffmann
Date Commission Expires: 7-2-13

KELSI HOFFMAN
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 22 2009

RECEIVED

Operator Name: American Warrior, Inc. Lease Name: DAISY THOMPSON Well #: 4-24
 Sec. 24 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG; BORHOLE COMPENSATED SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1798</td> <td>+757</td> </tr> <tr> <td>B/Anhydrite</td> <td>1830</td> <td>+725</td> </tr> <tr> <td>HEEBNER</td> <td>3793</td> <td>-1238</td> </tr> <tr> <td>LANSING</td> <td>3834</td> <td>-1279</td> </tr> <tr> <td>BKC</td> <td>4150</td> <td>-1595</td> </tr> <tr> <td>PAWNEE</td> <td>4276</td> <td>-1721</td> </tr> <tr> <td>MISS</td> <td>4339</td> <td>-1884</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1798	+757	B/Anhydrite	1830	+725	HEEBNER	3793	-1238	LANSING	3834	-1279	BKC	4150	-1595	PAWNEE	4276	-1721	MISS	4339	-1884
Name	Top	Datum																							
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PAWNEE	4276	-1721																							
MISS	4339	-1884																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	222'	Common	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4522'	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4440' TO 4443'		SAME

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4483'</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. SHUT IN	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KANSAS CORPORATION COMMISSION



KCC
JUL 20 2009
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Date: 7-20-09

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Daisy Thompson 424

API#: 015-135-24,905

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

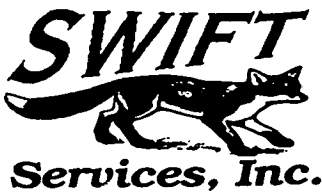
NED

Enclosure

KANSAS CORPORATION COMMISSION

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231 **RECEIVED**

JUL 22 2009



CHARGE TO:
AMERICAN WARRIOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16258

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**
 WELL/PROJECT NO. **4-24** LEASE **DAISY THOMPSON** COUNTY/PARISH **Ness** STATE **Ks** CITY **Ness** DATE **5-20-09** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DISCOVERY OIL & GAS #3** RIG NAME/NO. **LOCATOR** SHIPPED VIA **CT** DELIVERED TO **LOCATOR** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT 5 1/2" LOGSTRING** WELL PERMIT NO. WELL LOCATION **NE/REELER, KS**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ME			5.00	100.00
578		1			PUMP CHARGE	1	JOB	4522	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL			25.00	50.00
281		1			MUD FLUSH	500	GAL			1.00	500.00
402		1			CENTRALIZERS	7	EA	5 1/2"		55.00	385.00
403		1			CEMENT BASKET	1	EA			180.00	180.00
404		1			PORT COLLAR TIGHT # 72	1	EA	1776	FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x **Dolan Loschler**
 DATE SIGNED **5-20-09** TIME SIGNED **1500** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5165.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3761.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	8926.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	366.42
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9292.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-20-09** PAGE NO. **1**

CUSTOMER **American Warrick Inc** WELL NO. **4-24** LEASE **Daisy Thompson** JOB TYPE **5 1/2" LONGSTRONG** TICKET NO. **16258**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) GAL	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATED
	1530							START 5 1/2" CASING IN WELL
								TD - 4524 SET = 4522
								TP - 4522 5 1/2" # 15.5
								ST - 21'
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 71
								CMT BSKTS - 72
								PORT COLLAR = 1776 TOP JT # 72
	1700							DROP BALL - CALCULATE
	1733	6	12		✓		500	PUMP 500 GAL - MUD FLUSH
	1735	6	20		✓		500	PUMP 20 BBL KCL FLUSH
	1740		7-5					PLUG RH (30 SKS) ^ MH
	1745	5	35		✓		400	MIX CEMENT (145 SKS) EA-2 @ 15.5 PP6
	1753							WASH OUT PUMP - LINES
	1754							RELEASE LATCH DOWN PLUG
	1755	7	0		✓			DISPLACE PLUG
	1810	6 1/2	107.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1812						OK	RELEASE PSE - HELD
								WASH TRUCK KANSAS CORPORATION COMMISSION
	1900							JOB COMPLETE JUL 22 2009
								RECEIVED
								THANK YOU
								WAVE, BRETT, SCOTT

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CHARGE TO: **AMERICAN WARRIOR INC.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 16270

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS, KS	WELL/PROJECT NO. 4-24	LEASE DAISY THOMPSON	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 6-3-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CON, KS - 13W, 2N, 1/2 E, S		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20				5.00	100.00
576D		1			PUMP CHARGE	1		1776	FX	1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1				300.00	300.00
330		1			SWIFT MULTI-DEWET STANDARD	150				14.00	2100.00
276		1			FLOCELE	44				1.50	66.00
290		1			D-ATR	2				35.00	70.00
581		1			SERVICE CHARGE CEMENT	175				1.50	262.50
582		1			MEDIUM DRAYAGE CHARGE	17384		173.84	HM	250.00	250.00

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 JUL 22 2009
 KANSAS CORPORATION (CONSOLIDATED)

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **6-3-09** TIME SIGNED **1300** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4248.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4382.91

NESS TAX 5.3% 134.41

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON**

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-3-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 4-24 LEASE DAISY THOMPSON JOB TYPE CEMENT PORT COLLAR TICKET NO. 16270

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								23/8 X 5/2 PORT COLLAR = 1776'
	1335						1000	PSI TEST CASING - HELD
	1340	4	2	✓		500		OPEN PORT COLLAR - ZWT RATE
	1345	4 1/4	83	✓		450		MIX CEMENT 150 SKS SMD 1/4" / SK FLOCCIE
	1410	4	6	✓		600		DISPLACE CEMENT
	1420			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PZT
	1430	4	25	✓		500		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1500							JOB COMPLETE
								THANK YOU WAWWE, BRETT, DAVE

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KANSAS CORPORATION COMMISSION

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3115

Date	5-13-09	Sec.	24	Twp.	18	Range	26	County	NESS	State	KS	On Location		Finish	6:00PM	
Lease	Daisy Thompson			Well No.	4-24			Location	Sector 2E to D-520 2N 14E S1W10							
Contractor	Discovey # 3							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface job							Charge To	American Warrior							
Hole Size	1 7/8			T.D.	223			Street								
Csg.	8 5/8 (5316)			Depth	222.67			City	State							
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Drill Pipe				Depth												
Tool				Depth												
Cement Left in Csg.	10-15 FT			Shoe Joint				CEMENT								
Press Max.				Minimum				Amount Ordered	150 lbm 39 cc 2 1/2 gal							
Meas Line				Displace	13 1/2 bbls			Common	150 @ 10.00			1500.00				
Perf.								Poz. Mix								
EQUIPMENT								Gel.	3 @ 17.00			51.00				
Pumptrk	1	No.		Cementer	Brandon			Calcium	5 @ 42.00			210.00				
				Helper				Mills								
Bulktrk	8	No.		Driver	Blake			Salt								
				Driver				Flowseal								
Bulktrk	PH	No.		Driver	Daisy											
JOB SERVICES & REMARKS																
Pumptrk Charge	SFC						400.00									
Mileage	20 @ 6.00						120.00									
Footage																
							Total	520.00			Handling	158 @ 1.75			276.50	
Remarks:										Mileage				252.80		
Cement Disc 50										Pump Truck Charge				520.00		
								FLOAT EQUIPMENT								
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
Thank you								Their Service								
								Rotating Head								
								Squeez Mainfold								
Signature																

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KANSAS CORPORATION COMMISSION

JUL 22 2009
Tax Discount
RECEIVED
Total Charge