

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

JUL 14 2009

7/09/09

Form ACO-1
October 2008

Form Must Be Typed

RECEIVED

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

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CONTRACTOR: License # 5786 JUL 09 2009

Name: McGown Drilling

Wellsite Geologist: Greg Bratton

KCC

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/22/2009 3/23/2009 Waiting on completion

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23532-00-00

Spot Description: _____

SW_NE_SW_NW Sec. 36 Twp. 24 S. R. 23 East West

1670 Feet from North / South Line of Section

690 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Graham Well #: 5-36A-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 905' Kelly Bushing: _____

Total Depth: 574' Plug Back Total Depth: 565'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 8-10-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 7-9-2009

Subscribed and sworn to before me this 9th day of July

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 5-36A-3
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction, Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 199' 706' Bartlesville 408' 497' Mississippian 540' 365'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	21'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	565'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on perf job & records	KANSAS CORPORATION COMMISSION	
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GRAMAM 6-36A-3

5-36A-3

BOHRTON CO., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-6	SOIL & CLAY		JUL 09 2009
6-99	SHALE & SAND		KCC
99-126	LIME		
126-169	BL SHALE & SHALE		Run 566.20 2 1/2 3-24-09
169-187	20' LIME		
187-195	BL SHALE & SHALE		
195-199	5' LIME		
199-204	SHALE		
204-205	COAL		
205-300	SHALE		
300-301	LIME		
301-304	DK SHALE		
304-305	COAL		
305-408	SHALE		
408-412	SAND - GRAY	DAY	
412-424	SHALE		
424-431	SAND - LIGHT TO FAIR OIL SHOW - BEST IN SECTION 1/2		
431-448	SHALE		
448-450	SAND DAY		
450-455	SHALE		
455-456	COAL		
456-469	SHALE & SOY SHALE		
469-472	SAND		
472-485	SAND - BROWN		
485-493	SAND & SOY SHALE		
493-494	COAL		
494-531	SHALE		

531-532 COAL
 532-534 SHALE
 534-574 MISS LIME

574 TO

KANSAS CORPORATION COMMISSION

JUL 14 2009

RECEIVED

FED ID#
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc. **CONFIDENTIAL** Cement, Acid or Tools
 P.O. Box 782228
 Wichita, KS 67278-2228

JUL 09 2009

Service Ticket

3107

KCC

DATE 4-8-09

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Graham # 5-36A-3 CONTRACTOR _____

KIND OF JOB Logstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Job of 4 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 SKs	Quick Set cement		1237.50
300 lbs	KOI-SEAL 4" P/SK		135.00
100 lbs	Gel > Flush Ahead		25.00
2 Hrs	Water Truck		160.00
	BULK CHARGE		
4.32 Trks	BULK TRK. MILES		427.68
0	PUMP TRK. MILES Trk. infield		N/L
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.37 SALES TAX	89.11
		TOTAL	2841.29

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 565' VOLUME 3.27 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8'rd KANSAS CORPORATION COMMISSION

PLUG DEPTH _____

PKER DEPTH _____ JUL 14 2009

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 10 Bbl. water. Mixed 75 SKs Quick Set cement w/ 4" KOI-SEAL. Shut down - washout Pump & Lines Release Plug - Displace Plug with 3 1/4 Bbls water. First Pumping at 350 PSI - Bumped Plug To 1000 PSI Close Tubing w/ 1000 PSI Good cement returns w/ 3 Bbls slurry

RECEIVED

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Clayton #193 UNIT NO. _____
called by Shawn
 OWNER'S REP.