

RECEIVED **CONFIDENTIAL**

ORIGINAL

JUL 22 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/21/11

OPERATOR: License # 6569
Name: Carmen Schmitt, Inc
Address 1: P.O. Box 47
Address 2: _____
City: Great Bend State: KS Zip: 67530 + 0047
Contact Person: Francis Hitschmann
Phone: (620) 793-5100
CONTRACTOR: License # 33905
Name: Royal Drilling
Wellsite Geologist: Robert Schrieber
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/21/2010 6/27/2010 6/27/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~15~~ - 053-21245-00-00
Spot Description: _____
SW NW NE SE Sec. 23 Twp. 17 S. R. 10 East West
2,050 Feet from North / South Line of Section
1,170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Behnke Well #: 2
Field Name: Heiken
Producing Formation: N/A
Elevation: Ground: 1789 Kelly Bushing: 1796
Total Depth: 3283 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 66000 ppm Fluid volume: 1200 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis Hitschmann
Title: Operations Manager Date: 7/21/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/21/10 - 7/21/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 7-27-10
PA

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Operator Name: Carmen Schmitt, Inc Lease Name: Behnke Well #: 2
 Sec. 23 Twp. 17 S. R. 10 East West County: Ellsworth **JUL 21 2010**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2801	-1005
Toronto	2821	-1025
Brown LS	2915	-1119
LKC	2933	-1137
BKC	3227	-1431
Arbuckle	3247	-1451
RTD	3282	-1486

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	23	258	Poz	175	3%cc;2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	263	STD	175	60/40 3%cc; 2% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., LLC. 036703

CONFIDENTIAL
JUL 21 2010

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Great Bend KS

DATE <u>6-23-10</u>	SEC. <u>23</u>	TWP. <u>17S</u>	RANGE <u>10 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>	
LEASE <u>Behnke</u>		WELL# <u>2</u>	LOCATION <u>Holt Road, South To RD W</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1/2 East 1/2 North West 1/4</u>					

CONTRACTOR Royal Drilling Rig 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 263
 CASING SIZE 8 3/4 DEPTH 273
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG: 15
 PERFS: _____
 DISPLACEMENT 16.25 BBLs

OWNER Caveman Schmitt
 CEMENT
 AMOUNT ORDERED 175 SX 60/40 3% 296 Gel
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D
 # 181 HELPER Alvin R
 BULK TRUCK
 # 344 DRIVER Bob R
 BULK TRUCK
 # _____ DRIVER _____

HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

Pipe on Bottom Break circulation
with Rig mud Shut Down
Hook up to cement line
Mix 175 SX 60/40 3% 296 Gel
Displace 16.25 fresh water
Shut in cement did circulate
Wash up Rig Down

TOTAL _____

SERVICE

DEPTH OF JOB 273
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____

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KCC WICHITA

TOTAL _____

CHARGE TO: Caveman Schmitt
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

ALLIED CEMENTING CO., LLC. 041644

JUL 21 2010

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Russell KS

DATE <u>6-27-10</u>	SEC. <u>23</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 pm</u>	JOB FINISH <u>9:45 pm</u>
LEASE <u>Behnke</u>	WELL # <u>2</u>	LOCATION <u>Holywood South to V Rd. East</u>			COUNTY <u>Ellsworth</u>	STATE <u>KS</u>	
<u>OLD</u> OR NEW (Circle one)				<u>to 6 Rd 1/2 South West etc</u>			

CONTRACTOR Royal Drilling Rig #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7/8" T.D. 3283'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 3227'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 190 60/40 41.6 gal 1/4" Flt
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Heath
 BULK TRUCK _____
 # 344/170 DRIVER Bob
 BULK TRUCK _____
 # _____ DRIVER _____

RECEIVED
 JUL 22 2010
 KCC WICHITA
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

35 sk @ 3227'
35 sk @ 1275'
35 sk @ 950'
35 sk @ 290'
25 sk @ 60'

TOTAL _____
 SERVICE _____

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____

CHARGE TO: Carmen Schmidt
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.