

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 19 2010

Form ACO-i
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/19/11

OPERATOR: License # 34328
Name: WHL Energy Midcon
Address 1: PO box 21
Address 2:
City: Girard State: ks Zip: 66743
Contact Person: Tony Anderson
Phone: (620) 724-7040
CONTRACTOR: License # 9684
Name: MS Drilling
Wellsite Geologist: Randy Kissel
Purchaser: Coffeyville Resources

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
4/13/10 4/20/10 4/27/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-22099-00-00
Spot Description:
ne sw ne ne Sec. 1 Twp. 31 S. R. 21 East West
4,527 Feet from North / South Line of Section
853 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Crawford
Lease Name: G. Mullen Well #: 1-101
Field Name: McCune
Producing Formation: Mississippi
Elevation: Ground: 870 Kelly Bushing:
Total Depth: 484.5 Plug Back Total Depth: 476
Amount of Surface Pipe Set and Cemented at: 29 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 476 w/ 60 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Tony Anderson
Title: Manager Date: 6-17-10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 7/19/10 - 7/19/11
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NO Date: 7-21-10

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JUL 19 2010 Well #: 1-101

Operator Name: WHL Energy Midcon Lease Name: G. Mullen
 Sec. 1 Twp. 31 S. R. 21 East West County: Crawford

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oswego lime	7
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	bevier coal	133.5
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	mineral coal	156.5
List All E. Logs Run:		mineral coal	176.5
dual induction, density neutron, differential temp/density		lower cattlemen	217
		riverton coal	467.5
		mississippi	480.5

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	6 5/8"	12	29'	portland	5	
production	5 7/8"	2 7/8"	6.5	476	portland	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 6/12/10	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		10		

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 476 484.5
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KCC

ALTAMONT BUILDER'S SUPPLY, LLC.
601 S. HUSTON
P.O. BOX 307
ALTAMONT, KS 67330
USA
Voice: 620-784-5333
Fax: 620-784-5368

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Invoice Number: 79270
Invoice Date: Apr 22, 2010
Page: 1

Bill To: MARK ALAN SMITH
PO BOX 87
ST. PAUL, KS 66771

Ship To:

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Customer ID
SMITH, MARK

Customer PO
CEMENT

Payment Terms
Net 10th of Next Month

Sales Rep

Shipping Method

Ship Date

Due Date

QUANTITY	UM	ITEM #	DESCRIPTION	UNITS	PRICE/UNIT	EXTENSION
10.00		CEMENT PORTL	PORTLAND TYPE 1 CEMENT 94#		9.55	99.50
30.00		CEMENT FLY AS	FLY ASH CLASS C CEMENT 80#		5.59	167.70

Mullen #1-101 65 sacks
CK# 2064

Check/Credit Memo No: 79270
Net-10th of month following purchase. Finance charge
1.5% per month, 18% APR

Subtotal	267.20
Sales Tax	20.17
Total Invoice Amount	287.37
Payment/Credit Applied	287.37
TOTAL	0.00

X

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ALTAMONT BUILDER'S SUPPLY, L.L.C.

601 S. HUSTON

P.O. BOX 307

ALTAMONT, KS 07330

USA

Voice: 820-784-5333

Fax: 820-784-5359

Receipt Number: 70070

Date: 4/16/10

Reference: 70070

Customer ID: SMITH, MARK

Customer Name: MARK ALAN SMITH

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QUANTITY	UM	ITEM #	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
30.00		CEMENT PORTL	PORTLAND TYPE 1 CEMENT 94#		9.95	298.50
10.00		CEMENT FLY AS	FLY ASH CLASS C CEMENT 80#		5.59	55.90
1.00		CEMENT PALLE	CEMENT PALLET		15.00	15.00

Muller becker
65 sacks

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Payment Method: Check

2062

Subtotal: 369.40

Sales Tax: 27.89

Total: 397.29

X

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