

**CONFIDENTIAL**

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JUL 19 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/19/11

OPERATOR: License # 34328  
Name: WHL Energy Midcon  
Address 1: PO box 21  
Address 2:  
City: Girard State: ks Zip: 66743  
Contact Person: Tony Anderson  
Phone: (620) 724-7040  
CONTRACTOR: License # 9684  
Name: MS Drilling  
Wellsite Geologist: Randy Kissel  
Purchaser: Coffeyville Resources

API No. 15 - 037-22105-00-00  
Spot Description:  
ne - sw - Sec. 6 Twp. 31 S. R. 22  East  West  
883 Feet from  North /  South Line of Section  
4,464 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Crawford  
Lease Name: Underwood 6 Well #: 6-21  
Field Name: McCune  
Producing Formation: Cattlemen Sand  
Elevation: Ground: 898 Kelly Bushing:  
Total Depth: 241.2 Plug Back Total Depth: 214  
Amount of Surface Pipe Set and Cemented at: 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 214 w/ 25 sx cmt.

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
4/28/10 4/29/10 5/3/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Tony Anderson  
Title: Manager Date: 6-17-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 7/19/10 - 7/19/12  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NS Date: 7/21/10

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Operator Name: WHL Energy Midcon Lease Name: Underwood 6 Well #: 6-21  
 Sec. 6 Twp. 31 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: dual induction, density neutron, differential temp/density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego lime</td> <td>8.5</td> <td></td> </tr> <tr> <td>bevier coal</td> <td>123</td> <td></td> </tr> <tr> <td>fleming coal</td> <td>146.5</td> <td></td> </tr> <tr> <td>mineral coal</td> <td>176.5</td> <td></td> </tr> <tr> <td>lower cattlemen</td> <td>215</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego lime	8.5		bevier coal	123		fleming coal	146.5		mineral coal	176.5		lower cattlemen	215	
Name	Top	Datum																	
Oswego lime	8.5																		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	6 5/8"	12	21.5'	portland	4	
production	5 7/8"	2 7/8"	6.5	216	portland	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 6/12/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio 28

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 214 241
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ALTAMONT BUILDER'S SUPPLY, L.L.C.  
 601 S. HUSTON  
 P.O. BOX 307  
 ALTAMONT, KS 67330  
 USA  
 Voice: 620-784-5333  
 Fax: 620-784-5368

Receipt Number: 70589  
 Date: 4/30/10  
 Reference: 79569

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Customer ID: SMITH, MARK  
 Customer Name: MARK ALAN SMITH

QUANTITY	UM	ITEM	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
30.00		CEMENT PORTL	PORTLAND TYPE I CEMENT 94#		9.95	298.50
40.00		CEMENT FLY AS	FLY ASH CLASS C CEMENT 80#		5.59	223.60

*Handwritten notes:*  
 200  
 29 sack to 6-21  
 Woodward 6

Payment Method: Cash

Subtotal: 522.10  
 Sales Tax: 39.42  
 Total: 561.52

X \_\_\_\_\_  
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