

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUL 21 2010

KCC WICHITA

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

7/19/10

OPERATOR: License # 4629  
Name: Brito Oil Company, Inc.  
Address 1: 1700 N. Waterfront Pkwy,  
Address 2: Bldg. 300, Suite C  
City: Wichita State: KS Zip: 67206 +  
Contact Person: Raul F. Brito  
Phone: (316) 263-8787  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: Paul Gunzelman  
Purchaser: NA

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JUL 19 2010

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

06/02/2010	06/09/2010	06/09/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20,914 -00-00  
 Spot Description: S/2 NE SE  
S/2 NE SE Sec. 19 Twp. 15 S. R. 32  East  West  
1,700 Feet from  North /  South Line of Section  
540 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Logan  
 Lease Name: Fairleigh "A" Well #: 1-19  
 Field Name: WC  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2798 Kelly Bushing: 2803  
 Total Depth: 4452 Plug Back Total Depth: 4452  
 Amount of Surface Pipe Set and Cemented at: 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 11000 ppm Fluid volume: 670 bbls  
 Dewatering method used: Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 07/19/2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 7/19/10 - 7/19/10
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: [Signature] Date: 7/19/10

**CONFIDENTIAL**

Operator Name: Brito Oil Company, Inc. Lease Name: Fairleigh "A" Well #: 1-19  
 Sec. 19 Twp. 15 S. R. 32  East  West County: Logan

JUL 19 2010

KCC

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Comp Density Neutron-Dual Ind, Micro, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2196</td> <td>609</td> </tr> <tr> <td>B/Anhy</td> <td>2214</td> <td>589</td> </tr> <tr> <td>Heebner</td> <td>3729</td> <td>-926</td> </tr> <tr> <td>Lansing</td> <td>3768</td> <td>-965</td> </tr> <tr> <td>Stark Shale</td> <td>4031</td> <td>-1228</td> </tr> <tr> <td>Fort Scott</td> <td>4296</td> <td>-1493</td> </tr> <tr> <td>Mississippi</td> <td>4452</td> <td>-1649</td> </tr> </table>	Name	Top	Datum	Anhydrite	2196	609	B/Anhy	2214	589	Heebner	3729	-926	Lansing	3768	-965	Stark Shale	4031	-1228	Fort Scott	4296	-1493	Mississippi	4452	-1649
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Mississippi	4452	-1649																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	220'	Common	175	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 038871

CONFIDENTIAL

JUL 19 2010

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>6/2/10</u>	SEC. <u>19</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT <u>KCC</u>	ON LOCATION <u>6:30p</u>	JOB START <u>8:30p</u>	JOB FINISH <u>9:00p</u>
LEASE <u>Farleigh A</u>	WELL # <u>K19</u>	LOCATION <u>Oakley 570 Elkhart 4W</u>			COUNTY <u>Cogan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>6 S TO Rd B N of E into</u>			

CONTRACTOR Murphy OWNER Sam

TYPE OF JOB Surface

HOLE SIZE 12" 1/4 T.D. 220'

CASING SIZE 8 5/8" DEPTH 220'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.0585 BBL H<sub>2</sub>O

CEMENT AMOUNT ORDERED 170 SKL Com  
399 CC 200 gal

COMMON	<u>170</u>	@	<u>15.45</u>	<u>2626.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK

# 373 DRIVER Alan

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

JUL 21 2010

KCC WICHITA

HANDLING 179 @ 2.40 429.60

MILEAGE 10.5 @ \_\_\_\_\_ 537.00

TOTAL 4004.90

REMARKS: Cement did circulate

Thank you  
Alan Wayne

CHARGE TO: Brito

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1018.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 7.00 210.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1228.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Fan

SIGNATURE Rodney Fan

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 039270

**CONFIDENTIAL**

JUL 19 2010

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS

**KCC**

DATE <u>6-9-10</u>	SEC. <u>19</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>1:00pm</u>	JOB START <u>9:30am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Fairleigh A</u>		WELL # <u>1-19</u>		LOCATION <u>Fairleigh Ranch</u>		COUNTY <u>logan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Murphy #8</u>	
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4509'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>7205'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER	
CEMENT	
AMOUNT ORDERED	<u>220 60140</u>
<u>49ozel 114*51ozel</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Tuzz4</u>
# <u>431</u>	HELPER <u>12illy</u>
BULK TRUCK	
# <u>394</u>	DRIVER <u>Leilbur</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>132</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88</u>	@ <u>8.00</u>	<u>704.00</u>
GEL	<u>8</u>	@ <u>20.00</u>	<u>166.40</u>
CHLORIDE		@	
ASC		@	
<u>210-seal</u>	<u>55*</u>	@ <u>2.50</u>	<u>137.50</u>
<b>RECEIVED</b>			
<u>JUL 24 2010</u>			
<b>KCC WICHITA</b>			
HANDLING	<u>230</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE	<u>110 x 5 km</u>		<u>690.00</u>
			<b>TOTAL</b> <u>4289.30</u>

**REMARKS:**

255SKS @ 7205'

100 SKS @ 1100'

40 SKS @ 270'

10 SKS @ 40' w/plus

15 SKS MH

30 SKS PH

Job complete @ 10:00 AM

Thanks Tuzz4 crew

SERVICE	
DEPTH OF JOB	<u>2205'</u>
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>30</u> @ <u>7.00</u> <u>210.00</u>
MANIFOLD	@
	@
	@
<b>TOTAL</b> <u>1395.00</u>	

CHARGE TO: Bridg Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT	
<u>1-8 5/8 plug</u>	@ <u>40.00</u>
	@
	@
	@
	@
<b>TOTAL</b> <u>40.00</u>	

To Allied Cementing Co., LLC.

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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Robney Farr

SIGNATURE Robney Farr