

RECEIVED

JUL 12 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

7/7/11

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457
Name: ABERCROMBIE ENERGY, LLC.
Address 1: 150 N. MAIN, SUITE 804
Address 2:
City: WICHITA State: KS Zip: 67202 + 1316
Contact Person: GARY MISAK
Phone: (316) 262-1841
CONTRACTOR: License # 33575
Name: W W DRILLING, LLC.
Wellsite Geologist: DAVE CALLEWAERT
Purchaser: NCRA

CONFIDENTIAL

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JUL 07 2010
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

05-17-2010 05-23-2010 06-01-2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25063-00-00

Spot Description: _____

SW NW NE SE Sec. 14 Twp. 19 S. R. 26 East West

2,302 Feet from North / South Line of Section

1,020 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: NESS

Lease Name: WHIPPLE Well #: 1-14

Field Name: WCV NW

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2627' Kelly Bushing: 2632'

Total Depth: 4607' Plug Back Total Depth: 4607'

Amount of Surface Pipe Set and Cemented at: 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1913 Feet

If Alternate II completion, cement circulated from: 1913

feet depth to: SURFACE w/ 195 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 17,100 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak

Title: Operations Manager Date: 07-07-2010

KCC Office Use ONLY

Letter of Confidentiality Received 7/7/10 - 7/7/11
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 7/4/10

KCC

JUL 07 2010

Well #: 1-14

Operator Name: ABERCROMBIE ENERGY, LLC.

Lease Name: WHIPPLE

Sec. 14 Twp. 19 S. R. 26 East West

County: NESS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Dual Induction; Dual Comp Porosity Log, Borehole Comp Sonic Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See Attached</p> <div style="text-align: center;"> <p>RECEIVED</p> <p>JUL 12 2010</p> <p>KCC WICHITA</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 3/8"	48#	70'	Common	100	3% cc, 2% gel
Surface	12 1/4"	8 5/8"	24#	262'	Common	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4595' 1913'	EA-2 SMD	175 195	1/4# flocele, 10% salt, 5% calseal, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
OH	4595 - 4607		

TUBING RECORD: Size: 2 7/8" Set At: 4590' Packer At: N/A Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 06-20-2010

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>73</u>	Gas Mcf <u>--</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4595' - 4607'</u>
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Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

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WHIPPLE #1-14

APPROX. NW NE SE

Section 14-19S-26W

Ness County, KS

OPERATOR: Abercrombie Energy, LLC.

CONTRACTOR: W W Drilling, LLC.

RIG #:10

PTD: 4600'

ELEVATION: 2627' GL

2632' KB

API#: 15-135-25063-00-00

TIGHT-HOLE

05-17-2010 MIRU

Page 1

- 05-18-2010 71' - WOC. Drilled 71' - 24 hrs. Bit #1, 12 1/4" Smith C14782, Bit #1, 17 1/4" Smith Re-Run, 71' - 1.25 hrs. Bit weight 15,000#, RPM 90, 400# pump, SPM 60. Mud weight 9.0, Viscosity 45, LCM 15#. Accum. Mud \$4,065.00. Spud @ 2:00 p.m. 05-17-2010. Lost circulation @ 55' @ 3:15 p.m. (400+ bbls.) Reamed w/17 1/4" bit and ran 2 jts. 13 3/8" conductor pipe, cemented w/100 sks. Common, 3% cc, 2% gel, set @ 70'. Cement did circulate. Job by Allied. Plug down @ 1:00 a.m. 05-18-2010. Mixed 2 tanks 15+ LCM and pumped down hole. Dumped 40+ sks. hulls down cellar. Could not circulate. Decision to set conductor casing. Will set 8 5/8" surface casing today.
- 05-19-2010 1375' - Drilling. Drilled 1304' - 24 hrs. Bit #3, 7 7/8" Smith F-27, SN#PP4321, in @ 263'. Cut 1112' - 10 hrs. Bit weight 20,000, RPM 90, 700# pump. Accum. Mud \$6,353.00. Mud weight 9.1, Viscosity 28. Deviation - 3/4° @ 263'. Set 6 jts. 8 5/8" 24# surface casing, tally 255.24', set @ 262', cemented w/150 sks. Common, 3% cc, 2% gel. Plug down @ 1:00 p.m. 05-18-2010. Cement did circulate. Job by Allied.
- 05-20-2010 2877' - Drilling. Drilled 1502' - 24 hrs. Bit #3, 7 7/8" Smith F-27, SN#PP4321, in @ 263'. Cut 2614' - 30.75 hrs. Bit weight 30,000, RPM 75, 800# pump. Accum. Mud \$6,353.00. Mud weight 9.3, Viscosity 30.
- 05-21-2010 3688' - Drilling. Drilled 791' - 24 hrs. Bit #3, 7 7/8" Smith F-27, SN#PP4321, in @ 263'. Cut 3425' - 53.5 hrs. Bit weight 35,000, RPM 75, 900# pump. Accum. Mud \$12,360.00. Mud weight 8.9, Viscosity 60.
- 05-22-2010 4265' - Drilling. Drilled 597' - 24 hrs. Bit #3, 7 7/8" Smith F-27, SN#PP4321, in @ 263'. Cut 4002' - 76.75 hrs. Bit weight 38,000, RPM 75, 900# pump. Accum. Mud \$15,665.00. Mud weight 9.0, Viscosity 57.
- 05-23-2010 4591' - Circ. Drilled 326' - 24 hrs. Bit #3, 7 7/8" Smith F-27, SN#PP4321, in @ 263'. Cut 4328' - 97.5 hrs. Bit weight 38,000, RPM 75, 900# pump. Accum. Mud \$16,365.00. Mud weight 9.2, Viscosity 57.

Abercrombie Energy, LLC.
150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

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WHIPPLE #1-14
APPROX. NW NE SE
Section 14-19S-26W
Ness County, KS

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OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: W W Drilling, LLC.
RIG #:10
PTD: 4600'
ELEVATION: 2627' GL
2632' KB

API#: 15-135-25063-00-00

Page 2

05-24-2010 4607' - Logging. Drilled 13' - 24 hrs. Bit #3, 7 7/8" Smith F-27, SN#PP4321, in @ 263'. Cut 4341' - 98 hrs. Bit weight 38,000, RPM 75, 900# pump. Accum. Mud \$16,801.00. Mud weight 9.3, Viscosity 60.

DST #1 4596' - 4607' (Mississippian)

30-60-60-90

BOB in 5" initial open.

Recovered: 740' GIP

1212' CGO

189' HOGCWM (25%g, 40%o, 20%w, 15%m)

63' OCMW (20%o, 20%m, 60%w) Chl. 15,000ppm / mud system 4500ppm

IFP: 50-261#

ISIP: 1236#

FFP: 263-540#

FSIP: 1227#

(Pipe strap @ 4607' shows strap 1.66' short to board) Deviation was 2 ½ degrees

*****Preparing to run 5 ½" casing*****

05-25-2010 4607' - Rig Down. Drilled 0' - 24 hrs.0 Accum. Mud \$16,801.00. Ran 108 jts new 5 ½" 15.5# casing. Tally 4607' set @ 4595' w/ 175 sx EAll, 1/4# floseal, 10% salt, 5% calcium, 1/2% CFR-1. DV Tool set @ 1913'. Cement top stage w/ 195 sx SMD. Cement did circulate. Plug down 8:15pm 05/24/10. Job by Swift

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WICHITA, KANSAS 67202
(316)262-1841

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WHIPPLE #1-14
APPROX. NW NE SE
Section 14-19S-26W
Ness County, KS

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JUL 07 2010
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OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: W W Drilling, LLC.
RIG #:10
PTD: 4600'
ELEVATION: 2627' GL
2632' KB

API#: 15-135-25063-00-00

STRUCTURAL COMPARISON

Abercrombie's Whipple #1-14
App. NW NE SE Sec. 14-19S-26W

Blueridge's #1-14 Antenen

	SAMPLE TOPS		LOG TOPS		LOG DATUMS	
Anhydrite	1901'	+731'	+734	+1	+733	-2'
B/Anhydrite	1940'	+692'	+695	+1	+694	-2'
Heebner	3938	-1306	-1303	Flat	-1303	-3
Lansing	3979	-1347	-1344	Flat	-1344	-3
Stark	4240	-1608	-1608	-2	-1606	-2
BKC	4313	-1681	-1678	-1	-1677	-4
Marmaton	4354	-1722	-1718	-1	-1717	-5
Pawnee	4440	-1808	-1804	-3	-1801	-7
Ft. Scott	4496	-1864	-1862	-4	-1858	-6
Cherokee	4519	-1887	-1885	-5	-1880	-7
B/Cher. Lime	4569	-1937	-1935	-5	-1930	-7
Miss. Lime	4589	-1957	-1954	-6	-1948	-7
Miss. Dolomite	4603	-1971	-1968	-9	-1959	-12
Total Depth	4607	-1975	-1973		-2066	

Well File

MAY 27 2010

Invoice

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Services, Inc.

DATE	INVOICE #
5/24/2010	17637

BILL TO
Abercrombie Energy, LLC 5510 Oil Center Road South Great Bend, KS 67530

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-14	Whipple	Ness	WW Drilling	Oil	Development	Cement LongStri...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	5.00	150.00
579D	Pump Charge - Two-Stage - 4595 Feet	1	Job	1,750.00	1,750.00
580	Additional Hours (If Circulate More Than 1 Hour)	2	Hours	200.00	400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00
281	Mud Flush	500	Gallon(s)	1.00	500.00
402-5	5 1/2" Centralizer	10	Each	55.00	550.00
403-5	5 1/2" Cement Basket	2	Each	200.00	400.00
405-5	5 1/2" Formation Packer Shoe	1	Each	1,250.00	1,250.00
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,600.00	2,600.00
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00
325	Standard Cement	175	Sacks	12.00	2,100.00
276	Flocele	44	Lb(s)	1.50	66.00
283	Salt	875	Lb(s)	0.15	131.25
284	Calseal	9	Sack(s)	30.00	270.00
285	CFR-1	83	Lb(s)	4.00	332.00
330	Swift Multi-Density Standard (MIDCON II)	225	Sacks	15.00	3,375.00
276	Flocele	57	Lb(s)	1.50	85.50
581D	Service Charge Cement	400	Sacks	1.50	600.00
583D	Drayage	609.99	Ton Miles	1.00	609.99
	VENDOR NUMBER				
	VOUCHER NUMBER				
	VERIF OF RECEIPT				
	CODE NUMBER	AMOUNT			
	1352062				
	WHIPPLE #1-14				
	CEMENT LONG STRING CSG				
	APPROVAL				
	VERIFIED ACCURACY				
	Subtotal				15,469.74

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We Appreciate Your Business!	Total	\$15,469.74
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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17637

CUSTOMER *Percecrumbic Energy* WELL *1-14 Whipple* DATE *5-24-10* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	U/M	QTY	U/M				
325		2				Standard Cement	EA-2	175	SKS	112550	lbs	12.00	2100.00	
276		2				Floccle	1/4"	44	lbs			1.50	66.00	
283		2				Salt	10%	825	lbs			1.15	131.25	
284		2				Coalreal	5%	823	lbs	9	SKS	30.00	270.00	
285		2				CFR-1	1/2"	83	lbs			4.00	332.00	
330		2				SMD-Cement		225	SKS	22334	lbs	1.500	3375.00	
276		2				Floccle		57	lbs			1.50	85.50	
581		2				SERVICE CHARGE	<i>Cement</i>			CUBIC FEET	400	SKS	1.50	600.00
583		2				MILEAGE CHARGE				TON MILES	609.99	TM	1.00	609.99
						TOTAL WEIGHT		40666	(lbs)	LOADED MILES				

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CONTINUATION TOTAL 7569.74



CHARGE TO: Abercrombie Energy
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
17637

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hayes, KS</u>	WELL/PROJECT NO. <u>1-14</u>	LEASE <u>Whipple</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS.</u>	CITY	DATE <u>5-24-10</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>W.W. D.M.G.</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Breder, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>infield</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	30	mi			500	15000
579		1			Pump Change - Two Stage	1	ea	4595	ft.	175000	175000
580		1			Additional Hours	2	hr			20000	40000
221		1			Liquid KCL	4	gal			2500	10000
281		1			Mud Flush	500	gal			100	50000
402		1			Centralizers	10	ea	5 1/2	in	5500	55000
403		1			Cement Baskets	2	ea	5 1/2	in	20000	40000
405		1			Formation Basket Shoe	1	ea	5 1/2	in	125000	125000
408		1			D.V. Tool	1	ea	5 1/2	in	260000	260000
417		1			D.V. Latch Down Plug & Baffle	1	ea	5 1/2	in	20000	20000

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JUL 12 2010

KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 5-24-10 TIME SIGNED 2030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P1 PAGE TOTAL	790000
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P2	756974
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	1546974
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SWD d/or TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				fnj. Well	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	15,469,74
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-24-10 PAGE NO. 1

CUSTOMER Abercrombie Energy WELL NO. #1-14 LEASE Whipple JOB TYPE Cement Linstriag TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							On location w/ float equip
	1415							Rig doing change over work Start 5 1/2 15#/ft casing to 4505'
								Triplex Guide Shoe on bottom
								LD. Baffle - 1st collar 55- 43'
								Cent collar 1-2-3-5-8-10-17-63-65-80
								Cut Baskets JTS 64 x 81
								D.V. out collar #64 @ 1913'
								Get out 24-59-82-112-113-114
	1605							Fin run casing - Top & circ. 1 HR.
	1700							Drop Triplex ball -
		5						Start 100 Mud Flush - 500GAL - 1 st stage
			10				800/300	@ 10 BBI - Set Basket Shoe
		6	12				300	Start KCL Flush - 20 BBI
							300	Fin Flushes - fill tanks
		4 1/2					500	Start 175 SKS EM-2 cut @ 15.5 #/gal
	1750	4	42				300	Fin cut - Wash Pump & Lines
	1755	8					Var	Drop LD. Plug - Start Displ. 65-H2O
		7	75				350/400	Caught cut - slow rate 4 3/4 mud
	1815						850/100	Plug down - Hold - Release & Hold
	1820							Drop D.V. opening tool - Washup P.T.
	1830		7				1100	Open DU with trk - Pump off mud
	1830							Rig st cir for 2 nd stage
	1930							Fin cir
			7					Plug RH - 30 SKS SMD cut
								Hook to casing for 2 nd stage
	1945	6					200	Start 20 BBI KCL flush
		6					200	Start 225 SKS SMD @ 11.2 #/gal
	2005	4	125					Fin cut
							Var	Drop D.V. closing Plug -
	2008	6						Start Displ.
	2015		45 1/2				500/1500	Plug Down 20 BBI cut circ 40 SKS
	2030							Job complete - Released OK
								Washup & Hookup
								Man
								Don, Doug, & John V

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1st stage

#/gal

40 SKS

Released OK



PO BOX 31 Russell, KS 67665

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JUL 12 2010 3 2010

KCC WICHITA

INVOICE

Invoice Number: 122784

Invoice Date: May 18, 2010

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Abercrombie Energy, LLC
 5510 Oil Center RD South
 Great Bend, KS 67530

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 MAY 27 '10
 GB

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Whipple #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 18, 2010	6/17/10

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	13.65	1,433.25
70.00	MAT	Pozmix	7.60	532.00
3.00	MAT	Gel	20.40	61.20
6.00	MAT	Chloride	57.15	342.90
184.00	SER	Handling	2.10	386.40
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	999.00	999.00
15.00	SER	Pump Truck Mileage	7.00	105.00
		VENDOR NUMBER	_____	
		VOUCHER NUMBER	_____	
		VERIF OF RECEIPT	_____	
		CODE NUMBER	AMOUNT	
		1352062	_____	
		WHIP	_____	
		CEMENT SURFACE CSG	_____	
		APPROVAL	_____	
		VERIFIED ACCURACY	_____	

Subtotal	4,159.75
Sales Tax	125.58
Total Invoice Amount	4,285.33
Payment/Credit Applied	
TOTAL	4,285.33

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1039.94

ONLY IF PAID ON OR BEFORE Jun 12, 2010

\$ 3245.39

ALLIEL CEMENTING CO., LLC. 039252

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JUL 07 2010
CONFIDENTIAL

SERVICE POINT: OAKLEY

DATE <u>5-16-10</u>	SEC. <u>14</u>	TWP. <u>19S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Whipple</u>	WELL# <u>24</u>	LOCATION <u>Block 35-26</u>			COUNTY <u>Wes</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.7

OWNER

CEMENT

AMOUNT ORDERED 175 60/40 370cc

290 gal

EQUIPMENT

PUMP TRUCK CEMENTER Russ 4

431 HELPER Kelly

BULK TRUCK

377 DRIVER Walker

BULK TRUCK

DRIVER

COMMON	<u>105</u>	@	<u>13.65</u>	<u>1433.25</u>
POZMIX	<u>70</u>	@	<u>7.60</u>	<u>532.00</u>
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>6</u>	@	<u>57.00</u>	<u>342.00</u>
ASC		@		
RECEIVED		@		
JUL 12 2010		@		
KCC WICHITA		@		
HANDLING	<u>184</u>	@	<u>2.12</u>	<u>386.00</u>
MILEAGE	<u>10 x 5k 4 mile</u>			<u>300.00</u>
	<u>minimum</u>			<u>3055.25</u>
TOTAL				

REMARKS:

Cement did circulate

Job complete @ 1:00pm

Thanks Russ & crew

SERVICE

DEPTH OF JOB 263'

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE @

MILEAGE 15 @ 7.00 105.00

MANIFOLD @

TOTAL 1104.00

CHARGE TO: Abercrombie Energy

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

PRINTED NAME MARK HEASLOWITZ DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Mark Heaslowitz



PO BOX 31 Russell, KS 67665

Well File

INVOICE

Invoice Number: 122783

Invoice Date: May 17, 2010

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

KCC
JUL 07 2010
CONFIDENTIAL

RECEIVED
MAY 27 '10
GB

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Whipple #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 17, 2010	6/16/10

Quantity	Item	Description	Unit Price	Amount
60.00	MAT	Class A Common	13.65	819.00
40.00	MAT	Pozmix	7.60	304.00
2.00	MAT	Gel	20.40	40.80
3.00	MAT	Chloride	57.15	171.45
184.00	SER	Handling	2.10	386.40
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	999.00	999.00
15.00	SER	Pump Truck Mileage	7.00	105.00
		VENDOR NUMBER	_____	
		VOUCHER NUMBER	_____	
		VERIF OF RECEIPT	_____	
		CODE NUMBER	AMOUNT	
		<u>1352062</u>	_____	
		<u>WHIP</u>	_____	
		<u>CEMENT SURFACE CSG</u>	_____	
		APPROVAL <u>CONDUCTOR</u>	_____	
		VERIFIED ACCURACY	_____	

RECEIVED
JUL 12 2010
KCC WICHITA

Subtotal	3,125.65
Sales Tax	70.77
Total Invoice Amount	3,196.42
Payment/Credit Applied	
TOTAL	3,196.42

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 781.41

ONLY IF PAID ON OR BEFORE
Jun 11, 2010

\$ 2415.01

ALLIED CEMENTING CO., LLC. 039250

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

KCC
JUL 07 2010
CONFIDENTIAL

COAKLEY'S
5-18-10

DATE 5-17-10	SEC. 14	TWP 19S	RANGE 26W	ON LOCATION 5:35pm	JOB START 3:15am	JOB FINISH 3:30am
W.K. PPLE LEASE			WELL # 44	LOCATION Beuler 4S-26 W	COUNTY Russ	STATE KS
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR W-W #10

TYPE OF JOB Service

HOLE SIZE 17 1/2 T.D. 71'

CASING SIZE 13 3/8 45# DEPTH 79'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 10.8

OWNER _____

CEMENT

AMOUNT ORDERED 175 60/40 390cc

290cc (used 100cc)

COMMON	<u>60</u>	@	<u>13.65</u>	<u>819.00</u>
POZMIX	<u>40</u>	@	<u>7.60</u>	<u>304.00</u>
GEL	<u>2</u>	@	<u>20.00</u>	<u>40.00</u>
CHLORIDE	<u>3</u>	@	<u>57.5</u>	<u>171.45</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Rozzy

421 HELPER Rilly

BULK TRUCK

277 DRIVER Darin

BULK TRUCK

_____ DRIVER _____

RECEIVED

JUL 12 2010

KCC WICHITA

HANDLING	<u>184</u>	@	<u>2.15</u>	<u>386.40</u>
MILEAGE	<u>10.5K</u>	@		<u>200.00</u>
				TOTAL <u>2021.05</u>

REMARKS:

cement did circulate

wait the 40 sec if cement fell did no

Job complete @ 3:30am

Thanks Rozzy crew

SERVICE

DEPTH OF JOB 79'

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD @ _____

CHARGE TO: Abercrombie Emergency

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1104.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Anthony Bush

SIGNATURE Anthly Bush