## CONFIDENTIANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL HISTORY ORIGINAL

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

September 1999 Form Must Be Typed 7/15/11

Name DAT Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip. Mason MI 48854-0177 City/State/Zip. Mason MI 48854-0177 City/State/Zip. Mason MI 48854-0177 City/State/Zip. Mason MI 48854-0177 Corricator: Name MCPharson License: 5875 CONFIDENT License: 5875 CONFIDENT Confractor: Name MCPharson License: Safe Safe Safe Safe Safe Safe Safe Safe	Operator: License # 33074	API No. 15 - 125-31430-00-000
Address, PO Box 177 City/State/Tip. Mason MI 48854-0177 City/State/Tip. Mason MI 48854-0177 City/State/Tip. Mason MI 48854-0177 City/State/Tip. Mason MI 48854-0177 Corractor: Name. McPherson Contractor: Name. Name. Cherokee Basin Operating Co., LLC Contractor: Name. Deater Contractor: Name. Name. Reserve Pij Chloride content Na. ppm Fluid volume. 160 Dewatering method used. Empty wince tik and air dry Country McDenson Contractor: Name. Part Cherokee Basin Operating Co., LLC Casan Name. America Fraint Track 1 tawa. Contractor: Name. Deater Contractor: Name.	Dart Cherokee Basin Operating Co., LLC	
City/StateZijp: Mason MI 48854-0177  Purchaser: Oneok  Operator Contact Person. Beth Oswald  Contractor: Name: McPherson  Contractor: Name: Name of Seaton Coal Sax Area  It Alternated II completion: Contractor: Name: McName of Seaton Coal Gas Area  It Alternated II contractor: McName: McName of Seaton Coal Gas Area  It Alternated II contractor: McName:		
Purchaser: Oneok Operator Contact Person. Beth Oswaid  CCC Phone: (.517.) 244-8716  JUL 1 5 2009 Contractor: Name: McPherson License: 5675  CONFIDENT Wellste Geologist. Bill Barks Designate Type of Completion: New Well Real-Barks Designate Type of Completion Designated Type of the Real-Barks New Well Real-Barks Designation: New Well Real-Barks Designate Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designated Type of the Real-Barks Designated Type of Completion Designat		0041501
Penator Contactor Person Beth Oswald  Contractor: Name: McPherson  New Well Barks  Designate Type of Completion:  New Well — Re-Entry ✓ Workover  Oil — SWD — SIOW — Temp. Abd.  ✓ Gas — ENHR — SIGW  — Dry — Other (Core. WSW), Expl., Cathodic, etc)  If WorkoverReamerty. Oid Well Info as follows:  Operator: Dart Cherokee Basin Operating Co LLC  Well Name: Evans et al Di-17  Original Comp. Date; 9-25-07 — Original Total Depth: 1250'  Original Comp. Date; 9-25-07 — Original Total Depth: 1250'  Commissing — Decket No.  Dual Completion — Docket No.  Date Reached TO — Recompletion Date or Recompletion Date  New Well Standard — Reserve Pill Control Contr		4606' EEL
Phone: (517 ) 244-8716 Contractor: Name: McPherson  CONFIDENT  Conser: 5675 CONFIDENT  Conser: 5675 Confidence with the second plant of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statement referred reaccompletion of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statement referred reaccompletion contary public:    Name Phone: (517 ) 244-8716   Confidence: 5675		
Confractor: Name: McPherson    ConFidential Confedential		,
Wellsite Geologist: Bill Barks  Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Wellsite Sasin Operating Co LLC  Well Name: Evans et al D1-17  Original Comp. Date; 9-25-07  Depening Re-pert. Conv. to Entr./SWD  Plug Back 1060' Plug Back Total Depth: 1250' Dould Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Diale Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-10' apply. Information of side two of this form will be hald confidential for a period of 12 months in requested in writing and submitted with the form complete with and the statement therein are complete and correct to the best of my knowledge.  Signature Market Scopport Support S	1111 1 7 7003	
Producing Formation:   Penn Coals		
Designate Type of Completion:  New Well Re-Entry ✓ Workover  New Well Re-Entry ✓ Workover  New Well Re-Entry ✓ Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Dart Cherokee Basin Operating Co LLC  Well Name: Evans et al D1-17  Original Comp. Date: 9-25-07  Original Total Depth: 1250'  Commingled Docket No.  Other (SWD or Enhr.?)  Doal Completion  Ocket No.  Other (SWD or Enhr.?)  Doal Completion Date  Not (SWD or Enhr.?)  Not Date Reached TD  Recompletion Date  Not Recompletion Date  Not State Stat		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workoverife-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co LLC Well Name, Evans et al D1-17 Original Comp. Date: 9-25-07 Original Total Depth: 1250' Depending Re-perf. Conv. to Enhr/SWD Plug Back 1060' Plug Back Total Depth Ocket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Date Reached TD Completion Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side woof this form will be half our form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and sworn to before me this 15 day of Juliu Public - Michign  Notary Public - Michign  Total Depth: 1250' Plug Back Total Depth Multiple Stage Cementing Collar Used? If yes show depth set if Alternate II completion, cement circulated from the Reserve Pili of Alternate II completion, cement circulated from the Reserve Pili or Public - Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from the Reserve Pili or Public - Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from the Reserve Pili or Public - Multiple Stage Cementing Collar Used? If Alternate II completion of Content INA ppm Fluid Management Plan (Date of the State of Content INA ppm Fluid Management Plan (Date of the State of Content INA ppm Fluid Management Plan (Date of the State of Content INA ppm Fluid Management Plan (Date of the Multiple Stage Cementing Content INA ppm Fluid Management Plan (Date of the Multiple Stage Cementi		
Amount of Surface Pipe Set and Cemented at 84 Feet    V Gas		
Multiple Stage Cementing Collar Used?   Tyes   Note   N		
Dry		
If Workover/Re-entry: Old Well Info as follows: Operator: Dart Cherokee Basin Operating Co LLC  Well Name: Evans et al D1-17  Original Comp. Date: 9-25-07	✓ Gas ENHR SIGW	
Operator: Dart Cherokee Basin Operating Co LLC  Well Name: Evans et al D1-17  Original Comp. Date: 9-25-07  Original Comp. Dat	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Evans et al D1-17  Original Comp. Date: 9-25-07  Original Total Depth: 1250'  Deepening	· · · · · · · · · · · · · · · · · · ·	
Original Comp. Date: 9-25-07 Original Total Depth: 1250'  Deepening Re-perf. Conv. to Enhr/SWD  Plug Back 1060' Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Tillo: Engr Support Supp	•	feet depth tow/sx cmt.
Original Comp. Date: 9-29-07 Original Total Depth: 1200   Deepening Re-perf. Conv. to Enhr/SWD   Plug Back 1060' Plug Back Total Depth   Dual Completion Docket No.   Depending Plug Back Total Depth   Docket No.   Depending Market Reserve Pit)   Commingled Docket No.   Dewatering method used Empty w/ vac trk and air dry   Location of fluid disposal if hauled offsite:   Operator Name: Dart Cherokee Basin Operating Co., LLC   Lease Name: Altherton Family Trust A3-1 SWD   License No.: 33074   Quarter NE Sec. 1   Twp. 32   S. R. 15   / East   West   County: Montgomery   Docket No.   D-28620    INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130 and 82-3-130 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Subscribed and sworn to before me this 15 day of Submit CP-111 form with all temporarily abandoned wells.  Wireline Log Received (ANS& CORPORATION COMM)    Geologist Report Received   UIC Distribution   UIC Distribution   UIC Distribution   UIC Distribution   UIC Distribution   UIC Distribution   UIC		Drilling Fluid Management Plan
Plug Back 1060' Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  7/8/09 9-5-07 7/8/09  Spud Date or Recompletion Date Packed TD Completion Date or Recompletion Date or Dat	Original Comp. Date: 9-25-07 Original Total Depth: 1250	
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  7/8/09  Spud Date or  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  KANSAS CORPORATION COMMING Geologist Report Received  UIC Distribution  JUL 2 0 2009  Date Commission Expires:  3-5-201  Notary Public:  Michigan  Nota		Chloride content NA ppm Fluid volume 160 bbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  7/8/09  Spud Date or  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months) if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 15 day of Subscribed and sworn to b	✓ Plug Back 1060' Plug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  7/8/09  Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes  attached  If Denied, Yes  bate:  Wireline Log Received  UIC Distribution  JUL 2 0 2009  Date Commission Expires: 3	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)  Docket No  7/8/09  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  MIChigan  Notary Public - Michigan	Dual Completion Docket No	· ·
T/8/09  Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Recompletion Date  County: Montgomery  Docket No.: D-28620   INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Back Oscillation  Notary Public - Michigan	Other (SWD or Enhr.?) Docket No	·
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date or Recompletion Date   County: Montgomery   Docket No.: D-28620      INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.    All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    Signature   Support   Supvr   Date:   7 15 09	7/8/09 9-5-07 7/8/09	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Bury Date: 7.15.09  Subscribed and sworn to before me this 15 day of Subscribed and sworn to before me this 25 day of Subscribed and sworn to before me this 25 day of Subscribed and sworn to before me this 25 day of S	Spud Date or Date Reached TD Completion Date or	,
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Bury Date: 7.15.09  Subscribed and sworn to before me this 15 day of Subvir Date: 7.15.09  Notary Public Brandy R. ALLCOCK BRANDY R. ALLCOCK UIC Distribution  Notary Public Michigan  Notary Michigan		
Signature: Bull Caurald.  Signature: Bull Caurald.  Title: Engr Support Supvr Date: 7.15.09  Subscribed and sworn to before me this 15 day of Supvr Date: 7.15.09  Notary Public Saardy R. AllCOCK BRANDY R. AllCOCK Date: Michigan Notary Public - Mi	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING
Title: Engr Support Supvr Date: 7.15.09  Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received KANSAS CORPORATION COMMIT  20 09.  Notary Public - Standy R. ALLCOCK BRANDY R. ALLCOCK Double - Michigan Notary Public - Michi	,	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 15 day of July  20 09.  Notary Public Plandy R. AllCock BRANDY R. AllCock BRANDY R. AllCock Notary Public - Michigan		KCC Office Use ONLY
Subscribed and sworn to before me this 15 day of July  20 09.  Notary Public Francisco Received RANSAS CORPORATION COMMIT  BRANDY R. ALLCOCK BRANDY R. ALLCOCK BRANDY R. ALLCOCK UIC Distribution  JUL 2 0 2009  Notary Public - Michigan	Title: Engr Support Supvr Date: 7.15.09	Letter of Confidentiality Attached
Wireline Log Received  Wansas CORPORATION COMMI  Geologist Report Received  UIC Distribution  JUL 2 0 2009  Notary Public - Michigan  Notary Public - Michigan  Inches on County	Subscribed and sworp to before me this 15 day of	If Denied, Yes Date:
Notary Public — Standy R. AllCock — UIC Distribution JUL 2 0 2009  Date Commission Expires: 3-5-201 Notary Public - Michigan Inckson County		TOTAL CORPORATION COMMIS
Date Commission Expires:	BRANDY R. ALL	COCK UIC Distribution JUL 2 0 2009

Sec. 17 Twp. 3	2 S. R. 16		County:	Montg	gomery				
tested, time tool open temperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, a nal geological well site r	whether shut-i long with final	n pres	sure reached s	tatic level, hydros	tatic pressure	es, bottom hole 🚡	
Drill Stem Tests Taken (Attach Additional Sheets)		☐ Yes ✓ No	Yes ✓ No		Log Formation (Top), Depth a			and Datum   ✓ Sample	
Samples Sent to Geo	logical Survey	☐ Yes ✓ No		Name				Datum	
Cores Taken		Yes ✓ No							
Electric Log Run (Submit Copy)		✓ Yes No	-						
List All E. Logs Run:			K				KCC		
High Resolution 0 Dual Induction	Compensated De	ensity Neutron &					JUL	1 5 2009	
							CON	FIDENTIAL	
		CASING I Report all strings set-co		New e, interr		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Sur	f 11"	8 5/8"	2	24#	84'	Class A	50	· · · · · · · · · · · · · · · · · · ·	
Proc	6 3/4"	4 1/2"	9.	5#	1244'	Thick Set	130	<del></del>	
		ADDITIONAL	CEMENTING /	SQUE	EZE RECORD				
Purpose: Depth Type  —— Perforate —— Protect Casing		Type of Cement	e of Cement #Sacks Used		Type and Percent Additives				
Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
6	1067' - 1069.5' ex			isting 150 gal 15% HCl, 45 BBL fl					
6	1017' - 1019' ex				100	gal 15% HCl, 3	065# sd, 155	BBL fl	
7/8/09	Set CIBP @ 1					· · · · · · · · · · · · · · · · · · ·			
	*								
TUBING RECORD	Size 2 3/8"	Set At 1037	Packer At NA		Liner Run	Yes ✓ No	· · · · · · · · · · · · · · · · · · ·		
Date of First, Resumed	Production, SWD or En 7/9/09	hr. Producing Metho		owing	✓ Pumping	g Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas 1	Mcf	Water	22	s. Ga	s-Oil Ratio	Gravity NA	
Disposition of Gas	METHOD OF C		l '		Production Interv	al			
Vented ✓ Sold (If vented, Sur	Used on Lease	Open Hole Other (Specif	Perf.	. Du	ally Comp. [	Commingled	KAĮ	VSAS CORPORATION C	
		,						JUL 2 0 20	