

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/17/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819
Name: Baird Oil Company, LLC
Address 1: P.O. Box 428
Address 2: _____
City: Logan State: KS Zip: 67646 + _____
Contact Person: Andrew C. Noone
Phone: (785) 689-7456
CONTRACTOR: License # 33575
Name: W W Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: NCRA

KCC

JUL 17 2009

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
June 9, 2009 June 15, 2009 June 30, 2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 137-20505-0000
Spot Description: _____
NE NE SE SW Sec. 14 Twp. 4 S. R. 21 East West
1230 Feet from North / South Line of Section
2530 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Adee Well #: 2-14
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2208' Kelly Bushing: 2213'
Total Depth: 3735' Plug Back Total Depth: 3690'
Amount of Surface Pipe Set and Cemented at: 213' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1896' Feet
If Alternate II completion, cement circulated from: 1896'
feet depth to: surface w/ 200

AH 2-Dig - 7/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3200 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone
Title: Agent Date: July 17, 2009
Subscribed and sworn to before me this 17th day of July,
20 09
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. 3/29/11

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Operator Name: Baird Oil Company, LLC Lease Name: Adee Well #: 2-14
 Sec. 14 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1858	+355
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3199	-986
List All E. Logs Run:		Heebner	3397	-1184
RAG, Micro		Toronto	3424	-1211
		Lansing	3442	-1229
		BKC	3632	-1419
		TD	3735	-1522

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs/ft	213'	Standard	150	3%cc, 2% gel
Production	7 7/8	5 1/2"	14 lbs/ft	3732'	SMD, 60/40 Poz	240 sks	18%cc, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	3582-84'	Perforations	
4 per foot	3474-78'	Perforations	
4 per foot	3442-44'	Perforations	

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TUBING RECORD: Size: 2 7/8" Set At: 3630' Packer At: _____ Liner Run: Yes No

Date of First Resumed Production, SWD or Enhr. July 1, 2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity <u>30</u>
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DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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Baird Oil Company, LLC

P.O. Box 428
Logan, KS 67646
785-689-7456

July 17, 2009

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Adee #2-14 well; API #: 15-137-20505-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone
Baird Oil Company

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KANSAS CORPORATION COMMISSION

JUL 20 2009
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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/9/2009	16014

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-14	Adee	Norton	WW Drilling #8	Oil	Development	Cement Surface ...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	750.00	750.00
325	Standard Cement	150	Sacks	11.00	1,650.00
278	Calcium Chloride	4	Sack(s)	35.00	140.00
279	Bentonite Gel	3	Sack(s)	20.00	60.00
581D	Service Charge Cement	150	Sacks	1.50	225.00
583D	Drayage	442	Ton Miles	1.00	442.00
	Subtotal				3,567.00

R 6/12/2009
P 6/15/2009
Adee 190402 3567.00
Adee 2-14 - Pump charge, cement
& other misc. used to cement
surface casing

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We Appreciate Your Business!	Total	\$3,567.00
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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/22/2009	16019

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-14	Adee	Norton	Quality Plus Well ...	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	5.00	300.00
576D-D	Pump Charge - Port Collar - 1896 Feet				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	14.00	2,800.00
276	Flocele				50	Lb(s)	1.50	75.00
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				564	Ton Miles	1.00	564.00
	Subtotal							5,209.00
<p>R 6/25/2009 P 6/25/2009 Adee 190402 5209.00 Adee 2-14 - Pump charge, Cement & other misc expenses used to cement port collar</p>								
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							JUL 17 2009	
							CONFIDENTIAL	
							KANSAS CORPORATION COMMISSION	
							JUL 20 2009	
							RECEIVED	
We Appreciate Your Business!						Total	\$5,209.00	



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/15/2009	16445

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-14	Adee	Norton	WW Drilling #8	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00
290	D-Air	2	Gallon(s)	35.00	70.00
402-5	5 1/2" Centralizer	11	Each	55.00	605.00
403-5	5 1/2" Cement Basket	1	Each	180.00	180.00
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00
411-5	5 1/2" Recipo Scratcher	30	Each	45.00	1,350.00
325	Standard Cement	200	Sacks	11.00	2,200.00
326	60/40 Pozmix (2% Gel)	40	Sacks	8.75	350.00
276	Flocele	60	Lb(s)	1.50	90.00
277	Gilsonite (Coal Seal)	400	Lb(s)	0.40	160.00
283	Salt	1,550	Lb(s)	0.15	232.50
285	CFR-1	94	Lb(s)	4.00	376.00
581D	Service Charge Cement	240	Sacks	1.50	360.00
583D	Drayage	725.88	Ton Miles	1.00	725.88
	Subtotal				12,099.38

R6/17/2009

P6/17/2009

Adee 190402 12,099.38
Adee 2-14 - Pump Charge, Cement
& other misc expenses used to
Cement production casing

KCC 12,099.38

JUL 17 2009

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KANSAS CORPORATION COMMISSION

JUL 20 2009

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We Appreciate Your Business!

Total \$12,099.38