

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33491
Name: KING OIL OPERATION
Address 1: 696 D. FAIRGROUND RD.
Address 2: _____
City: ELLIS State: KS. Zip: 67637 + _____
Contact Person: RODNEY L. KING
Phone: (785) 726-3498
CONTRACTOR: License # 33575
Name: WW DRILLING INC.
Wellsite Geologist: CLIFF OTTAWAY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>6/15/2011</u>	<u>6/19/2011</u>	<u>6/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-065-23743-00-00

Spot Description: _____
____ NW NW NE Sec. 30 Twp. 6 S. R. 24 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: GRAHAM

Lease Name: DOUGHERTY Well #: 1

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 2525 Kelly Bushing: 2530

Total Depth: 3960 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 347 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 27,000 ppm Fluid volume: 1000 bbls

Dewatering method used: AIR DRY / BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney L King
Title: operator Date: 7-22-11

KCC Office Use ONLY JUL 28 2011

- Letter of Confidentiality Received CONSERVATION DIVISION
Date: _____ WICHITA, KS
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: RA Dg Date: 8/2/11

Operator Name: KING OIL OPERATION Lease Name: DOUGHERTY Well #: 1
 Sec. 30 Twp. 6 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>Radiation Guard Log, Dual Induction Log, Compensated Density Neutron Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	347	COMMON	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 JUL 28 2011

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4852

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6/16/11	30	6	24	Graham	KS		12:15 A.M.
Lease	Well No.		Location				
Dougherty	1		Hill City 9th Rd 170 100 AAR 1/4 W Sinto				
Contractor				Owner			
W.W. #6				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job				T.D.			
Surface				348			
Hole Size				Depth			
12 1/4				348			
Csg.				Depth			
8 5/8							
Tbg. Size				Street			
				City			
Tool				State			
Cement Left in Csg.				The above was done to satisfaction and supervision of owner agent or contractor			
15'				Shoe Joint			
Meas Line				Displace			
				213L			
				Cement Amount Ordered			
				180 com 3/10/11 2/6/11			

EQUIPMENT

Pumptrk	No.	Cementer	
9		Helper	
Bulktrk	No.	Driver	
8		Driver	

Common

Poz. Mix

Gel.

Calcium

Hulls

Salt

Flowseal

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge

Mileage

Tax

Discount

Total Charge

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

8 5/8 on bottom. Est. Circulation

M. 1803K Displace

Cement (Circulate)

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CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell
Cementing

X Signature

Mar 13 2011

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3843

Date	6-20-11	Sec.	30	Twp.	6	Range	24	County	Graham	State	KS	On Location		Finish	11:30 PM
Lease	Dougherty	Well No.	1	Location	Hill City 9W 10N 12W S10T0										
Contractor	WOW #6											Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	PTA											Charge To	King Oil Operations		
Hole Size	7 7/8											T.D.	3960'		
Csg.	4 1/2 x-hole											Depth	2190'		
Tbg. Size												Depth	1375'		
Tool												Depth	400'		
Cement Left in Csg.												Shoe Joint			
Meas Line												Displace			
											The above was done to satisfaction and supervision of owner agent or contractor.				
											Cement Amount Ordered: 205 6/40 490 gal				

EQUIPMENT

Pumptrk	9	No.	Cementer	Brandon
			Helper	
Bulktrk	12	No.	Driver	Rick
			Driver	
Bulktrk	14	No.	Driver	Cody
			Driver	

Common
Poz. Mix
Gel
Calcium
Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling
Mileage

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CONSERVATION DIVISION
WICHITA, KS

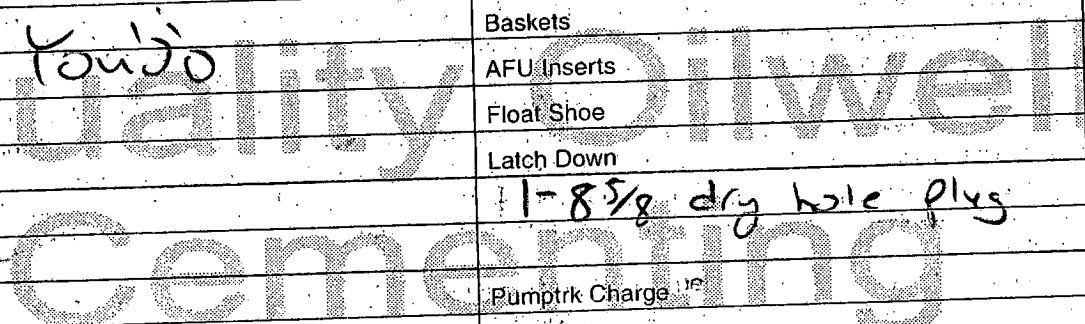
JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V or Port Collar
Mix 25x @ 2190'
100x @ 1375'
40x @ 400'
10x @ 40'
30x @ RH

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down
1-8 5/8 dry hole plug

Thank You's



Pumptrk Charge
Mileage
Tax
Discount
Total Charge

X Signature M. al R. se