

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639
Name: CORAL PRODUCTION CORP.
Address 1: 1600 STOUT ST.
Address 2: SUITE 1500
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: JIM WEBER
Phone: (303) 623-3573
CONTRACTOR: License # 34233
Name: MAVERICK DRILLING
Wellsite Geologist: TIM LAUER
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7/5/11 7/12/11 7-12-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23686-00-00

Spot Description: _____

NE NW SW SW Sec. 10 Twp. 22 S. R. 14 East West
1,260 Feet from North / South Line of Section
650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: STAFFORD

Lease Name: KEELER Well #: 10-1

Field Name: UNNAMED

Producing Formation: N/A

Elevation: Ground: 1938 Kelly Bushing: 1947

Total Depth: 3846 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 846 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 160 bbls

Dewatering method used: ALLOW TO DRY & BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber

Title: PRESIDENT Date: 7/21/11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dog Date: 8/2/11

Operator Name: CORAL PRODUCTION CORP. Lease Name: KEELER Well #: 10-1
 Sec. 10 Twp. 22 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICRORESISTIVITY LOG 3831'-2900' SONIC 3846'-847'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>842'</td> <td>+1105'</td> </tr> <tr> <td>TOPEKA</td> <td>2946'</td> <td>-999'</td> </tr> <tr> <td>HEEBNER</td> <td>3323'</td> <td>-1376'</td> </tr> <tr> <td>TORONTO</td> <td>3345'</td> <td>-1398'</td> </tr> <tr> <td>LANSING</td> <td>3456'</td> <td>-1509'</td> </tr> <tr> <td>BASE LKC</td> <td>3681'</td> <td>-1734'</td> </tr> <tr> <td>VIOLA</td> <td>3740'</td> <td>-1793'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	842'	+1105'	TOPEKA	2946'	-999'	HEEBNER	3323'	-1376'	TORONTO	3345'	-1398'	LANSING	3456'	-1509'	BASE LKC	3681'	-1734'	VIOLA	3740'	-1793'
Name	Top	Datum																							
ANHYDRITE	842'	+1105'																							
TOPEKA	2946'	-999'																							
HEEBNER	3323'	-1376'																							
TORONTO	3345'	-1398'																							
LANSING	3456'	-1509'																							
BASE LKC	3681'	-1734'																							
VIOLA	3740'	-1793'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	846'	1/2 POZ; 1/2 COMM	520	2% GEL, 3% CC, 1/4# FLO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED JUL 29 2011 KCC WICHITA		

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
Date of First, Resumed Production, SWD or ENHR: N/A	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Keeler 10-1
Lithology tops
KB: 1946'

	Log tops (datum)
Anhydrite	842' (+1105')
Anhydrite base	867' (+1080')
Topeka	2946' (-999')
Queen Hill sh	3215' (-1268')
Heebner	3323' (-1376')
Toronto	3345' (-1398')
Lansing	3456' (-1509')
Lansing H	3580' (-1633')
Lansing K	3642' (-1695')
BKC	3681' (-1734')
Viola	3740' (1793')
Simpson	3785' (-1838')
Simpson Sd	3803' (-1856')
Arbuckle	3833' (-1886')
RTD	3846' (-1899')

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JUL 29 2011
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4674

Date	7-13-11	Sec.	10	Twp.	22	Range	14	County	Stafford	State	Kansas	On Location		Finish	11:00 AM
Lease	Reeler	Well No.	1			Location Radium 15 2E 25 E16									
Contractor	Mannick Drilling Rig 108							Owner							
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8							T.D.							
Csg.								Depth							
Tbg. Size								Depth							
Tool								Charge To							
Cement Left in Csg.								Shoe Joint							
Meas Line								Displace							
							Cement Amount Ordered								

EQUIPMENT

Pumptrk	9	No.	Cementer	Steve	Common	126
			Helper			
Bulktrk	10	No.	Driver	Paul	Poz. Mix	84
			Driver			
Bulktrk		No.	Driver	Corey	Gel.	7
			Driver			

JOB SERVICES & REMARKS

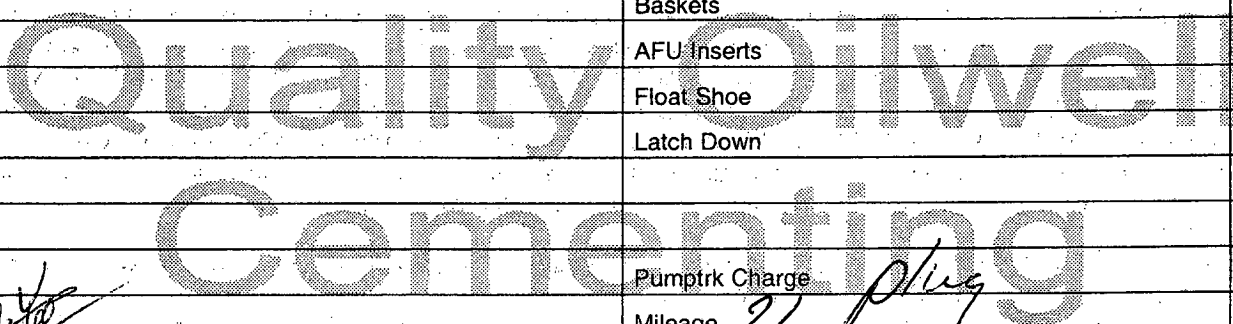
Remarks:	RECEIVED		Calcium
Rat Hole	JUL 29 2011		Hulls
Mouse Hole	KCC WICHITA		Salt
Centralizers			Flowseal
Baskets			50 II
D/V or Port Collar			Kol-Seal
1st Plug @ 3834'	50 5x		Mud CLR 48
2nd " " 880'	50 5x		CFL-117 or CD110 CAF 38
3rd " " 300'	40 5x		Sand
4th " " 60'	20 5x		Handling
Rat Hole	30 5x		Mileage
Mouse Hole	20 5x		

FLOAT EQUIPMENT

		Guide Shoe
		Centralizer
		Baskets
		AFU Inserts
		Float Shoe
		Latch Down

Signature: *[Handwritten Signature]*

Pumptrk Charge	plug	Tax
Mileage	21	Discount
		Total Charge



QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4670

Date	7-6-11	Sec.	10	Twp.	22	Range	14	County	Stafford	State	Kansas	On Location		Finish	100%		
Lease	Kocher	Well No.	10-1		Location		Kocher 15 2E 7S E10										
Contractor	Mauerick Drilling Rig 108		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	Surface		Hole Size		12 1/4		T.D.		Charge To							Coal Production	
Csg.	8 3/8 23lb		Depth		851		Street										
Tbg. Size			Depth				City		State								
Tool	Baffle Plate		Depth		826		The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.			Shoe Joint				Cement Amount Ordered		260 coils Ball Seal								
Meas Line			Displace		2 1/2 Bbl		5 1/2 Flo Seal		260 Coils Ball Seal								

EQUIPMENT

Pumptrk	1	No.	Cementer	Steve
			Helper	
Bulktrk	10	No.	Driver	1560
			Driver	Rede
Bulktrk	8	No.	Driver	2111
			Driver	

Common	416
Poz. Mix	104
Gel.	10
Calcium	18

JOB SERVICES & REMARKS

Remarks: RECEIVED
Rat Hole
Mouse Hole JUL 29 2011
Centralizers KCC WICHITA
Baskets
D/V or Port Collar
Cement did 1560

Hulls
Salt
Flowseal 130#
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling 549
Mileage

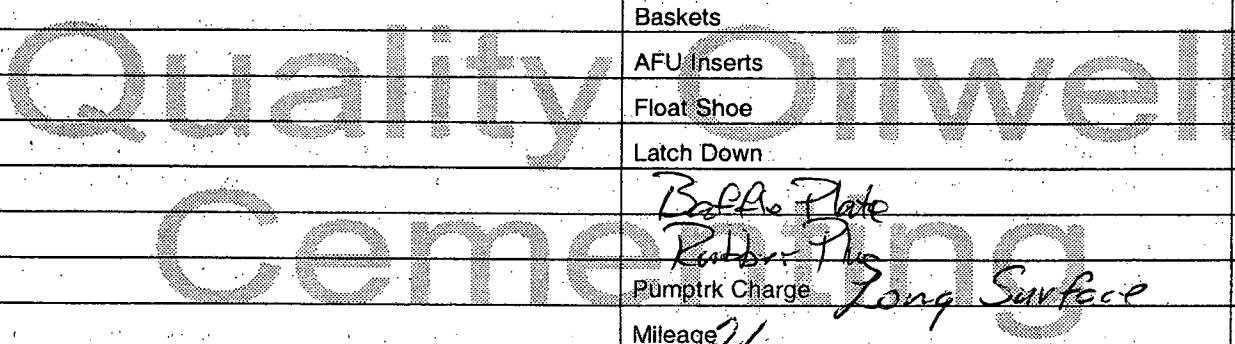
FLOAT EQUIPMENT

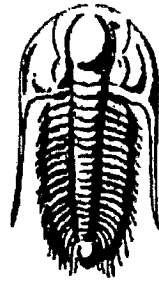
Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Baffle Plate
Rubber Plug
Pumptrk Charge Long Surface
Mileage 21

Tax
Discount
Total Charge

X Signature
Jeremy Stuckey





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

10-22-14 Stafford,KS

Keeler #10-1

Start Date: 2011.07.10 @ 17:43:09

End Date: 2011.07.11 @ 01:19:09

Job Ticket #: 042474 DST #: 1

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JUL 29 2011

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

ATTN: Tim Lauer

Job Ticket: 042474

DST#: 1

Test Start: 2011.07.10 @ 17:43:09

GENERAL INFORMATION:

Formation: **Lansing "I & J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:16:24

Time Test Ended: 01:19:09

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3596.00 ft (KB) To 3640.00 ft (KB) (TVD)**

Total Depth: 3640.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1947.00 ft (KB)

1938.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press@RunDepth: 27.06 psig @ 3597.00 ft (KB)

Start Date: 2011.07.10

End Date: 2011.07.11

Capacity: 8000.00 psig

Last Calib.: 2011.07.11

Start Time: 17:43:10

End Time: 01:19:09

Time On Btmr: 2011.07.10 @ 21:09:09

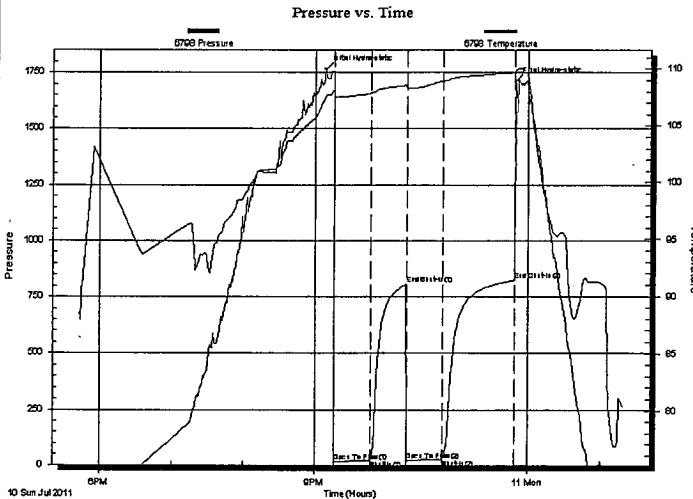
Time Off Btmr: 2011.07.10 @ 23:49:09

TEST COMMENT: IF: Weak Surface Blow

IS: No Blow

FF: No Blow

FSI: No Blow



PRESSURE SUMMARY

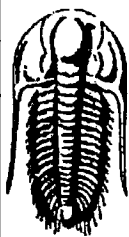
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1765.17	107.51	Initial Hydro-static
8	15.19	107.48	Open To Flow (1)
38	20.71	107.87	Shut-In(1)
69	805.83	108.56	End Shut-In(1)
69	21.49	108.26	Open To Flow (2)
100	27.06	108.92	Shut-In(2)
160	823.03	109.66	End Shut-In(2)
160	1710.00	109.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford,KS

Job Ticket: 042474

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.07.10 @ 17:43:09

Tool Information

Drill Pipe:	Length: 3587.00 ft	Diameter: 3.80 inches	Volume: 50.32 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 50.32 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3596.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

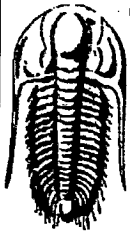
Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3581.00	
Hydraulic tool	5.00			3586.00	
Packer	5.00			3591.00	20.00 Bottom Of Top Packer
Packer	5.00			3596.00	
Stubb	1.00			3597.00	
Recorder	0.00	6798	Inside	3597.00	
Recorder	0.00	8367	Outside	3597.00	
Perforations	2.00			3599.00	
Change Over Sub	1.00			3600.00	
Drill Pipe	31.00			3631.00	
Change Over Sub	1.00			3632.00	
Perforations	5.00			3637.00	
Bullnose	3.00			3640.00	44.00 Bottom Packers & Anchor

Total Tool Length: 64.00

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KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 042474

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.07.10 @ 17:43:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

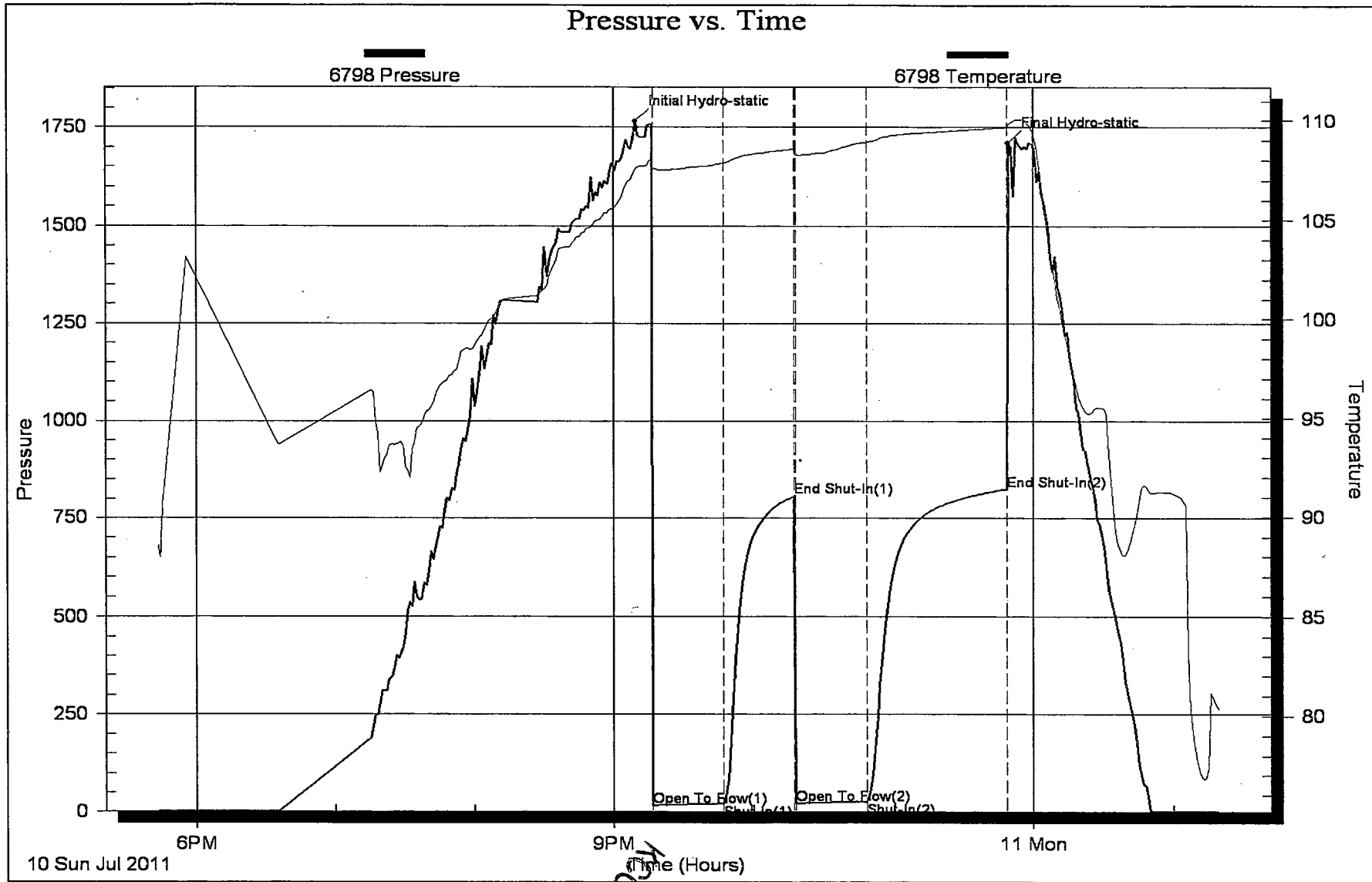
Num Gas Bombs: 0

Serial #:

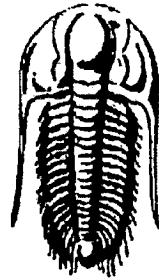
Laboratory Name:

Laboratory Location:

Recovery Comments:



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JUL 29 2011
KSC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

10-22-14 Stafford,KS

Keeler #10-1

Start Date: 2011.07.11 @ 10:29:35

End Date: 2011.07.11 @ 16:38:20

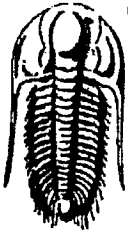
Job Ticket #: 042475 DST #: 2

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JUL 29 2011
KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

ATTN: Tim Lauer

Job Ticket: 042475

DST#: 2

Test Start: 2011.07.11 @ 10:29:35

GENERAL INFORMATION:

Formation: **Lansing "K & L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:01:35

Time Test Ended: 16:38:20

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3640.00 ft (KB) To 3690.00 ft (KB) (TVD)**

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3690.00 ft (KB) (TVD)

1938.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press@RunDepth: 19.46 psig @ 3641.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.11 End Date: 2011.07.11

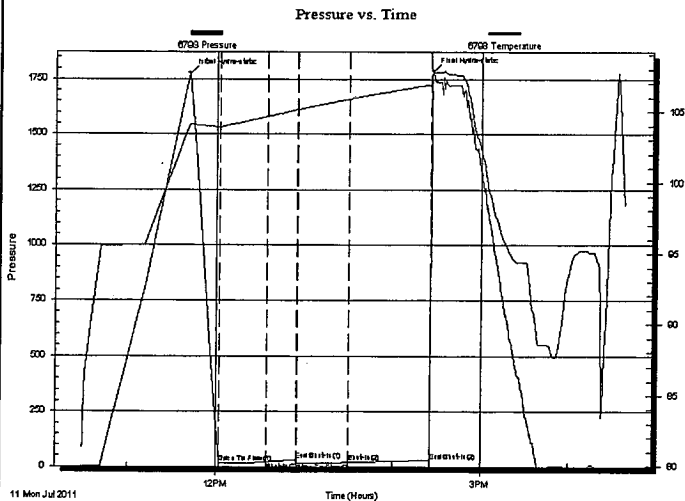
Last Calib.: 2011.07.11

Start Time: 10:29:36 End Time: 16:38:20

Time On Btrt: 2011.07.11 @ 11:41:35

Time Off Btrt: 2011.07.11 @ 14:26:50

TEST COMMENT: IF: Weak Surface Blow
IS: No Blow
FF: No Blow
FS: No Blow



PRESSURE SUMMARY

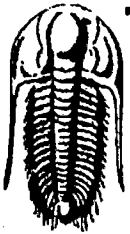
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1776.49	104.13	Initial Hydro-static
20	17.87	103.90	Open To Flow (1)
53	22.21	104.66	Shut-In(1)
74	31.23	105.14	End Shut-In(1)
74	18.48	105.14	Open To Flow (2)
109	19.46	105.90	Shut-In(2)
165	27.86	106.91	End Shut-In(2)
166	1785.85	107.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOSM-1%O +99%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 042475

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.07.11 @ 10:29:35

Tool Information

Drill Pipe:	Length: 3648.00 ft	Diameter: 3.80 inches	Volume: 51.17 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 51.17 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3640.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

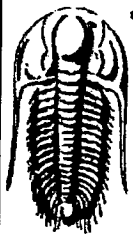
Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3625.00	
Hydraulic tool	5.00			3630.00	
Packer	5.00			3635.00	20.00 Bottom Of Top Packer
Packer	5.00			3640.00	
Stubb	1.00			3641.00	
Recorder	0.00	6798	Inside	3641.00	
Recorder	0.00	8367	Outside	3641.00	
Perforations	4.00			3645.00	
Change Over Sub	1.00			3646.00	
Drill Pipe	30.00			3676.00	
Change Over Sub	1.00			3677.00	
Perforations	10.00			3687.00	
Bullnose	3.00			3690.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford,KS

Job Ticket: 042475

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.07.11 @ 10:29:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	VSOSM-1%O +99%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

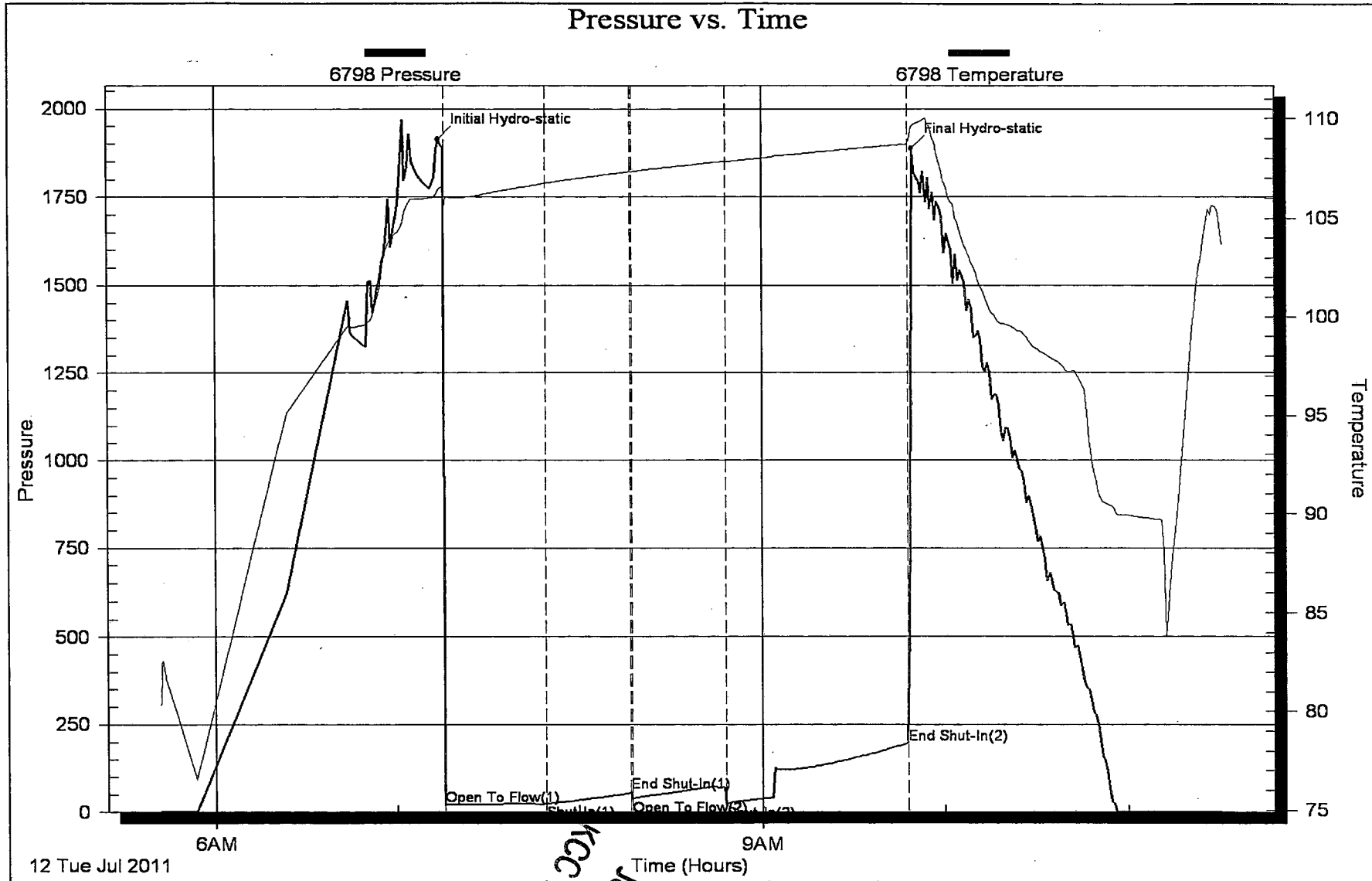
Num Gas Bombs: 0

Serial #:

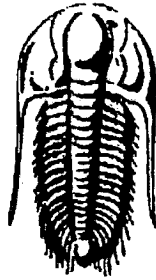
Laboratory Name:

Laboratory Location:

Recovery Comments:



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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

10-22-14 Stafford,KS

Keeler #10-1

Start Date: 2011.07.12 @ 05:41:38

End Date: 2011.07.12 @ 11:30:38

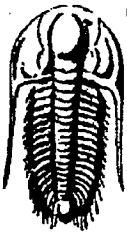
Job Ticket #: 043927 DST #: 3

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 043927

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.07.12 @ 05:41:38

GENERAL INFORMATION:

Formation: **Viola-Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:15:38

Time Test Ended: 11:30:38

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3735.00 ft (KB) To 3819.00 ft (KB) (TVD)**

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3819.00 ft (KB) (TVD)

1938.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press@RunDepth: 22.84 psig @ 3736.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.12

End Date:

2011.07.12

Last Calib.: 2011.07.12

Start Time: 05:41:39

End Time:

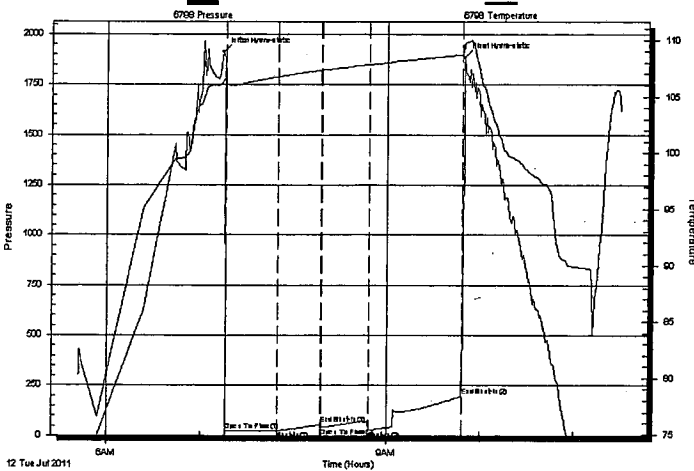
11:30:38

Time On Btm: 2011.07.12 @ 07:13:53

Time Off Btm: 2011.07.12 @ 09:49:08

TEST COMMENT: IF: Weak Blow, Died Completely @ 13 minutes
 IS: No Blow
 FF: Weak Blow, Dead @ 2 minutes
 FS: No Blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1913.65	106.43	Initial Hydro-static
2	20.99	105.50	Open To Flow (1)
35	23.99	106.75	Shut-In(1)
63	58.44	107.33	End Shut-In(1)
64	36.67	107.33	Open To Flow (2)
95	22.84	107.82	Shut-In(2)
154	196.31	108.72	End Shut-In(2)
156	1885.50	109.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 043927

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.07.12 @ 05:41:38

Tool Information

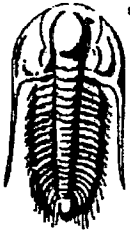
Drill Pipe:	Length: 3714.00 ft	Diameter: 3.80 inches	Volume: 52.10 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 52.10 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3735.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Bottom Packer is a Shale Packer

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3713.00	
Hydraulic tool	5.00			3718.00	
Jars	5.00			3723.00	
Safety Joint	2.00			3725.00	
Packer	5.00			3730.00	27.00 Bottom Of Top Packer
Packer	5.00			3735.00	
Stubb	1.00			3736.00	
Recorder	0.00	6798	Inside	3736.00	
Recorder	0.00	8367	Outside	3736.00	
Perforations	6.00			3742.00	
Change Over Sub	1.00			3743.00	
Drill Pipe	62.00			3805.00	
Change Over Sub	1.00			3806.00	
Perforations	10.00			3816.00	
Bullnose	3.00			3819.00	84.00 Bottom Packers & Anchor

Total Tool Length: 111.00

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Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford,KS

Job Ticket: 043927

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.07.12 @ 05:41:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.89 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Mud	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

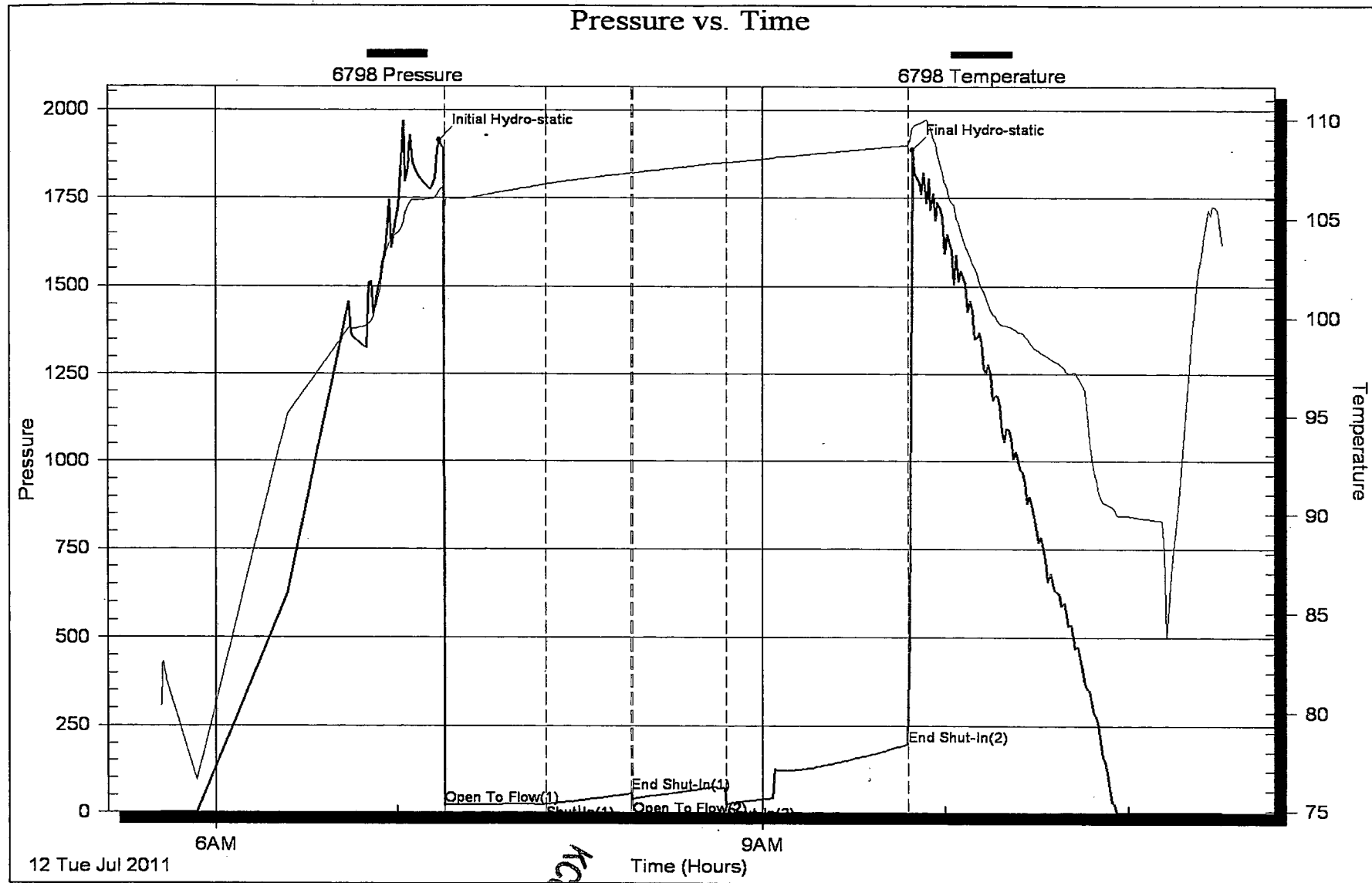
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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