

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060555

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15 - 15-121-28692-00-00				
Name:Town Oil Company Inc.			Spot Description:				
Address 1: 16205 W 287TH ST			SE_SE_SE_Sec. 24 Twp. 17 S. R. 21 ▼ East West				
Address 2:							
City: PAOLA	State: KS Zip	. 66071 + 8482					
Contact Person: Lester Town			Footages Calculated from Nearest Outside Section Corne	er:			
Phone: ( 913 ) 294-2125			□ne □nw 🗹 se □sw				
CONTRACTOR: License #_61	42		County: Miami				
Name:Town Oil Company I			Lease Name: Well #:	:			
Wellsite Geologist: NA			Field Name: Paola-Rantoul				
Purchaser: Pacer Energy Mar	keting '		Producing Formation: Bartlesville				
Designate Type of Completion:	•		Elevation: Ground: 989 Kelly Bushing: 0				
✓ New Well	te-Entry [	Workover	Total Depth: 740 Plug Back Total Depth: 736				
☐ Oil ☐ WSW	SWD	_ □ siow	Amount of Surface Pipe Set and Cemented at: 20	Feet			
Gas D&A	Z ENHR	sigw	Multiple Stage Cementing Collar Used? Yes 🗸 No				
og ,	☐ GSW	Temp. Abd.	If yes, show depth set:	Feet			
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:				
Cathodic Other (Co	ore, Expl., etc.):		feet depth to: 20 w/ 3	sy cmt			
If Workover/Re-entry: Old Well	Info as follows:		w/w	3x 0iii			
Operator:							
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date:	Original To	tal Depth:	, , , , , , , , , , , , , , , , , , ,	<b>0</b>			
Deepening Re-pe		ENHR Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80	<u>,                                    </u>			
	Conv. to	_	Dewatering method used: Evaporated				
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled	Permit #:	· · · · · · · · · · · · · · · · · · ·	Operator Name:				
Dual Completion	Permit #:		Lease Name: License #:				
SWD	Permit #:						
☐ ENHR	Permit #:	<u></u>	QuarterSecTwpS. R				
☐ GSW	Permit #:		County: Permit #:				
5/17/2011 6/1/2	011	7/1/2011					
Spud Date or Date R Recompletion Date	eached TD	Completion Date or Recompletion Date	,				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I III Approved by: Deanna Garrisor Date: 08/02/2011

Side Two



Operator Name: Town	Lease Name: Hunt				Well #: 1-W				
Sec. 24 Twp. 17 S. R. 21									
time tool open and close	ed, flowing and shu if gas to surface te	d base of formations pen- t-in pressures, whether sl st, along with final chart(s well site report.	hut-in pressure	reached	static level,	hydrostatic pressu	ures, bottom h	nole tempe	rature, fluid
Drill Stem Tests Taken (Attach Additional She	eets)	☐ Yes 📝 No	[	✓Log	Formation	n (Top), Depth and	I Datum	□ s	ample
Samples Sent to Geolog	ical Survev	☐ Yes 🗸 No		Name Top			Тор	D	atum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No		Gamma Ray					
List All E. Logs Run:									
Gamma Ray Neutron	Completion Log						,		
					Used			<del></del>	.h,«
Purpose of String	Size Hole	Report all strings set-o	conductor, surface Weight	e, intermed	liate, producti Setting	on, etc. Type of	# Sacks	Туре а	nd Percent
	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives	
Surface	9	6.2500	10	20	<u>.</u>	Portland	3	50/50 POZ	
Completion	5.6250	2.8750	8	736	5	Portland 95 50/50		50/50 F	OZ
		ADDITIONAL	CEMENTING	SOUEEZ	E BECORD		]		·
Purpose:	Depth	Type of Cement	CEMENTING / SQUEEZE RECORD  # Sacks Used Type			Type and Pe	e and Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom								
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							Depth		
					Acid 500 gal. 7.5% ACL				
								-	
TUBING RECORD:	Size:	Set At:	Packer At:	Lin	er Run:	Yes No	-,		
Date of First, Resumed Pr	oduction, SWD or EN	HR. Producing Met	nod:	Gas I	Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	В	bls. G	as-Oil Ratio	······································	Gravity
DISPOSITION  Vented Sold  (If vented Subm	Used on Lease			MPLETION Dually Com	p. Cor	nmingled	PRODUCTION	ON INTERV	AL:

Miami County, KS Well: Hunt # 1-W Lease Owner: TOC

# Town Oil Company, Inc. (913) 294-2125

Commenced Spudding: 5/24/2011

#### WELL LOG

hickness of Strata	Formation	Total Depth		
4	Soil and Clay	4		
13	Lime	17		
93	Shale	110		
17	Lime	127		
25	Shale	152		
5	Lime	157		
45	Shale	202		
16	Lime	218		
10	Shale	228		
28	Lime	256		
. 9	Shale	265		
20	Lime	285		
6	Shale	291		
4	Lime	295		
2	Shale	297		
5	Lime	302		
134	Shale	436		
4	Red Bed	440		
4	Lime	444		
5	Sandy Lime	449		
2	Shale	451		
9	Sandy Shale	460		
14	Lime	474		
48	Shale	522		
7	Lime	529		
12	Shale	541		
2	Lime	543		
14	Shale	557		
5	Lime	562		
11	Shale	573		
4	Red Bed	577		
12	Shale	589		
6	Lime	595		
9	Shale	604		
13	Sand	617		
59	Sandy Shale	676		
8	Sand	684		
58	Sandy Shale	742-TD		

Miami County, KS Well: Hunt # 1-W Lease Owner: TOC

## Town Oil Company, Inc. (913) 294-2125

Commenced Spudding: 5/24/2011

294-2125

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LOCATION O + + aug

FOREMAN Dan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

54	CUSTOUED#	\A/E/ I	NAME & MILITAR	CD	SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#		NAME & NUME			TOWNSHIP		<u> </u>
6-1-11	7823	Hunt	4 /w		JE 24			Mi
CUSTOMER	A. 1	<b>U</b>		•		200	TRUCK #	I DRIVER
DOWN	U:1			{	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	:00 	, th_			5%	Man/VI	Sater	Mees
16205	w 287			[	775	Casey 1	SPAR	ļ
CITY		SIMIE	ZIP CODE		310	Derek M	DTM	<u> </u>
Paple	<u> </u>	145	66071			<u> </u>		
JOB TYPE 10	ing Striet	HOLE SIZE	55/5	HOLE DEPTH	1742	CASING SIZE & V	VEIGHT 2	
CASING DEPTH		DRILL PIPE		TUBING			OTHER P'Y	
SLURRY WEIGH		SLURRY VOL	1.	WATER galls	k	CEMENT LEFT in		
DISPLACEMENT		DISPLACEMENT	PSI	MIX PSI		RATE		
1 /	eld creu		J		plished	rate. 1	Mixed	4
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ACCOUNT				0001071011			20 - 182	
CODE	QUANITY	or UNITS # #	DE	SUKIP (ION O	SERVICES or PR	ODUCI	UNIT PRICE	TOTAL
3401	1		PUMP CHARG	E.		· · · · · · · · · · · · · · · · · · ·	a Twee Spirit	975.00
3406	20		MILEAGE .				to the	RO.Dr
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•	V ILA)	.ha 1		. ۸،	1		ESTIMATED TOTAL	2538,74
UTHORIZMON	scott 'Ki	ulland		TITLE DA	iller		DATE 6-1	-11
•							DWIE A	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for