

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20191-00-00
Spot: SWSWNE Sec/Twnshp/Rge: 33-8S-36W
2970 feet from S Section Line, 2310 feet from E Section Line
Lease Name: STUDER A Well #: 1
County: THOMAS Total Vertical Depth: 4870 feet

Operator License No.: 31514
Op Name: THOROUGHbred ASSOCIATES L.L.C.
Address: 8100 E 22ND ST STE 600
WICHITA, KS 67226

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	250	0	250 SX
PROD	4.5	4868	0	250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/06/2011 12:30 PM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Rcvd. from: PAUL Company: THOROUGHbred ASSOCIATES L. Phone: (316) 685-1512

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 300# hulls.
Shoot perfs at 2880' - 1750' - 240'.
Squeezed at 4418'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/07/2011 9:15 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 4300' - pumped 5 sxs gel - followed with 50 sxs cement and 100# hulls.
Pulled tubing to 2900' - pumped 100 sxs cement with 150# hulls.
Pulled tubing to 1400' - pumped 150 sxs cement - lost circulation on the casing and the backside.
Pulled tubing out - shut down until the morning.
Dropped rock seven seconds to fluid - ran in nine joints tubing - pumped 50 sxs cement with 100# hulls - good circulation of cement - topped off with 10 sxs cement - full.
Tied onto backside - squeezed with 15 sxs - full.

Perfs:

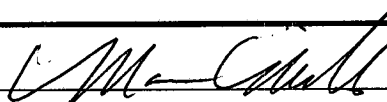
Top	Bot	Thru	Comments
4418	4418		
4398	4402		
4317	4321		

Remarks: CONSOLIDATED CEMENT COMPANY-TICKET #28032 AND #28033.

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)

CM

RECEIVED

JUN 17 2011

Form CP-2/3

KCC WICHITA

JUN 08 2011