

STATE OF KANSAS
STATE CORPORATION COMMISSION

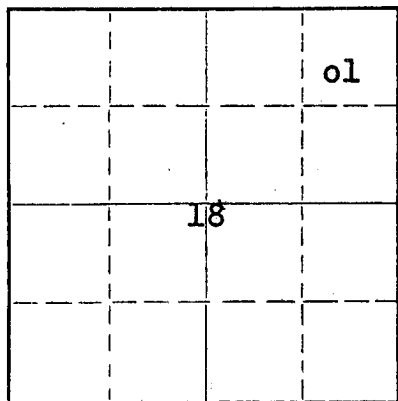
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-199-00008-00-00
WELL PLUGGING RECORD

WALLACE County. Sec. 18 Twp. 14S Rge. (X) 38W

Location as "NE/CNW/SW" or footage from lines Ctr NE NE
Lease Owner TEXACO INC.
Lease Name C. F. PEARCE Well No. 1
Office Address 614 Bitting Bldg. - Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 5-9-1961
Application for plugging filed 5-9-1961
Application for plugging approved 5-9-1961
Plugging commenced 5-9-1961
Plugging completed 5-9-1961
Reason for abandonment of well or producing formation Dry hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker, Victoria, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6059 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|----------------------|------------|------|-----|--------|--------|------------|
| Sand, Limestone & Sh | Surf. Csg. | -0- | 330 | 8-5/8" | 330 | None |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED: Filled hole with hvy mud 6059 to 330.
Bridged hole using 1/3 sx hulls, Halliburton plug, 20 sx cmt thru drill pipe by Halliburton.
Filled hole to 40 w/mud. Bridged using 1/2 sx hulls, Halliburton plug, 10 sx cmt to cellar zero.

Job Completed: 5:05 PM 5-9-61

RECEIVED
STATE CORPORATION COMMISSION
JUN 9 1961
06-09-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sierra Petroleum Co., Inc.
Address 208 Petroleum Bldg. - Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
M. C. HARRELL (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg. - Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of JUNE, 19 61

My commission expires June 20, 1964

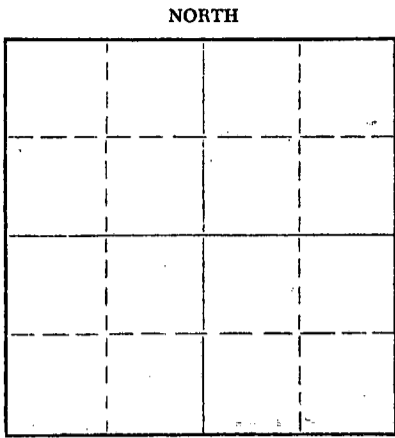
A. E. Boyd
Notary Public.



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WALLACE County. Sec. 18 Twp. 14S Rge. 38W (E) (W)

Location as "NE/CNW/SW" or footage from lines. C NE NE
Lease Owner TEXACO, INC.
Lease Name C. E. PEARCE Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 5-9-61 19
Application for plugging filed 5-9-61 19
Application for plugging approved 5-9-61 19
Plugging commenced 5-9-61 19
Plugging completed 5-9-61 19
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker, Victoria, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6059 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

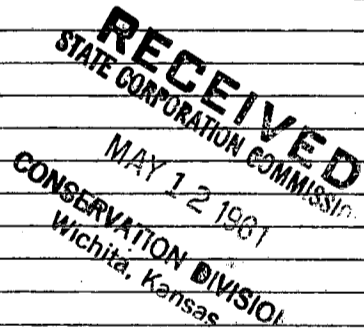
CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|------------------------------------|---------------------|------------|-------------|---------------|-------------|-------------|
| <u>Sand, Limestone & Shale</u> | <u>Surface Csg.</u> | <u>-0-</u> | <u>330'</u> | <u>8-5/8"</u> | <u>330'</u> | <u>None</u> |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED: Filled hole with heavy mud 6059' up to 330'.
Bridged hole using 1/3 sk. hulls, Halliburton
plug, 20 sx. cement thru drill pipe by Halli-
burton. Filled hole to 40' with mud. Bridged
using 1/2 sk. hulls, Halliburton plug, 10 sx.
cement to cellar zero.

Job completed: 5:05 p.m. 5-9-61



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sierra Petroleum Co., Inc.
Address 208 Petroleum Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
C. T. HONAKER, DRILLING SUPERINTENDENT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. T. Honaker C. T. HONAKER, DRIG. SUPT.

Box 232, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of MAY, 1961

Leroy Dieg
Notary Public.

10-17-63



TEXACO INC.-LOG OF WELL

Tulsa DIVISION

640 ACRES
N

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INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL C. F. Pearce #1 O/A L. D. FILE NO. 5-19643
207724

LOC. 100' S of Ctr NE NE SEC. 18 TWP. 14S RGE. 38W
1980' E & 760' S of NW Cor of NE/4

DIST. Wichita CO.-PARISH Wallace STATE Kansas

COMM. DRLG. 4-7-61 COMP. DRG. 5-9-61 DAYS DRLG. 33

ROT. FROM 0 TO 6058 CABLE FROM _____ TO _____

CONTR. OR CO. RIG NO. Sierra Petro. Co. T. D. DRILLED 6058

COMP. T. D. 6058 ZERO ELEV. _____ GRD. ELEV. _____ CSG. FLG. ELEV. _____

DATE OF FIRST PROD. Dry Hole OFFICIAL COMP. DATE 5-9-61

LOGS RUN Sonic & Laterolog

CASING RECORD

| SIZE INCHES | DEPTH FEET | WEIGHT #/FT. | GRADE | RANGE | REMARKS—QUAN. CMT., TEMP. SURV., ETC. |
|--|------------|--------------|-------|-------|---------------------------------------|
| 8-5/8 | 330 | 24# | J | 2 | Cmtd w/225 Sx. Dnt Circ. |
| <p>RECEIVED STATE COMMISSION CONSERVATION DIVISION Wichita, Kansas</p> | | | | | |

COMPLETION DATA

| | | | | | |
|-------------------------|-------------|------------|--|--|--|
| FORMATION | | <u>Dry</u> | | | |
| DATE OF TEST | | | | | |
| DEPTH OF PROD. INTERVAL | | | | | |
| INITIAL PRODUCTION: | OIL - BPD | | | | |
| | GAS - MCF | | | | |
| | WATER - BPD | | | | |
| | GOR | | | | |
| | BHP - PSI | | | | |
| CORRECTED API GRAVITY | | | | | |
| PRODUCING CONDITIONS | | | | | |
| ARTIFICIAL STIMULATION | | | | | |

REMARKS

WELL C. F. Pearce #1 O/A FIELD Wildcat AREA Hays

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

| FORMATION OR DATE | TOP-DEPTH INTERVAL | REMARKS OR DESCRIPTION AND RESULTS OF WORK |
|-------------------|--------------------|--|
| 4-10-61 | DST #1 | 1224-58, To 1 hr. Wk Blo for 2 min. Rec 2° |
| 4-25-61 | DM. ISIP 60# | - LFP 0# - FFP 0# - FSIP 25# |
| 4-26-61 | Core #1 | fr 4927-60, Rec 33°. |
| 4-26-61 | DST #2 | fr 4926-29, To 1 hr. Rec 2450 SW. ISIP 1160# - IFP 250# - FFP 1130# - FSIP 1160#, NSO or G. |
| 5-9-61 | DST #3 | 6019 - 6058, To 1 hr. Sli Blo & died immed. Rec IF 20#, FP 30#, FSIP 60#. |
| | 20° DM. | 3130, To 1 hr, Rec 2000 cc wtr. ISIP 790#, |
| | WLT #1 @ | @ 3181, To 1 hr, Rec No Fluid. ISIP 610# |
| | FSIP 810#, | |
| | WLT # 2 | |
| | FSIP 0#. | |
| | WLT #3 @ | 3204, To 1 hr, Rec No Fluid. ISIP 390# - |
| | FSIP 0#, | |
| | Complete - | Dry. |

TEKAGO, INC. - Operator

SIERRA PETROLEUM CO., INC. - Contractor

C. E. PEARCE #1
 C NE NE
 Sec. 18-14S-38W
 Wallace County, Kansas

T. D.: 6059'
 Elev.: ??

Commenced: 4-7-61
 Completed: 5-9-61

Casing:

8-5/8" Set at 330'

Cement:

with 225 sx. HA-5

FORMATION

DPETH

| | |
|--------------------------|------|
| Sand & Limestone | 100 |
| Sand & Shale | 250 |
| Shale | 330 |
| Shale & Shells | 530 |
| Shale & Gyp | 1110 |
| Shale | 1258 |
| Shale & Sand | 1747 |
| Shale w/ Gyp Streaks | 2000 |
| Shale, Pyrite & Dolomite | 2087 |
| Sandy Shale & Gyp | 2375 |
| Shale & Anhydrite | 2540 |
| Red Bed | 3020 |
| Red Bed & Shale | 3258 |
| Shale | 3352 |
| Shale & Lime | 3480 |
| Lime | 3901 |
| Lime w/ Shale Streaks | 4030 |
| Lime | 4912 |
| Shale & Sand | 4960 |
| Sand | 4966 |
| Shale & Lime | 5021 |
| Mississippi Lime | 5058 |
| Lime | 5348 |
| Lime & Chert | 5380 |
| Mississippi | 5395 |
| Lime & Chert | 5406 |
| Chert, Lime & Pyrite | 5421 |
| Lime & Chert | 5450 |
| Lime | 5579 |
| Arbuckle | 5600 |
| Dolomite | 5638 |
| Arbuckle | 6058 |

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 12 1961
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS:)
) ss:
 COUNTY OF RUSSELL:)

I hereby certify that the above information is true
 and correct to the best of my knowledge.

C. T. Honaker

Subscribed and sworn to before me this 11th day of May

1961.

Geroy Dietz
 Notary Public

commission expires: 10-17-63

