

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

12/30/10 1/3/11 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24346-0000

Spot Description: _____

SW SE SW SW Sec. 35 Twp. 21 S. R. 22 East West

465 150 Feet from North / South Line of Section

850 870 Feet from East / West Line of Section

GPS-KCC

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: LINN

Lease Name: LANHAM 363 Well #: A3

Field Name: CRITZER

Producing Formation: BARTLESVILLE

Elevation: Ground: 981 Kelly Bushing: ----

Total Depth: 713 Plug Back Total Depth: 691

Amount of Surface Pipe Set and Cemented at: 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 691

feet depth to: SURFACE w/ 79 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: WELL DRILLED W/AIR NO FLUID- PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler

Title: PRODUCTION CLERK Date: 7/14/11

KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Received

Date: _____ AUG 01 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 8/10/11

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Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: A3
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.5	PORTLAND	8	
PRODUCTION	7 7/8	5 1/2	15.5	691	OIL WELL CEMENT	79	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
OPEN HOLE	691-713'	50 GALS HCL	691-713
		3700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED AUG 01 2011
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Date of First, Resumed Production, SWD or ENHR. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			KCC WICHITA
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30116
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
1-5-11	1828	Lanham #A3	35	215	22E	Linn												
CUSTOMER Colt Energy Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John S.			479	Calin		
TRUCK #	DRIVER	TRUCK #					DRIVER											
445	John S.																	
479	Calin																	
MAILING ADDRESS P.O. Box 388																		
CITY Tols	STATE KS	ZIP CODE 66749																

Safety
J.F.
OK
T.S.

JOB TYPE L/S 0' HOLE SIZE 7 7/8" HOLE DEPTH 695' CASING SIZE & WEIGHT 5 1/2" #15.5"
CASING DEPTH 694' DRILL PIPE _____ TUBING _____ OTHER P8TD 691
SLURRY WEIGHT 13.2# SLURRY VOL 28861 WATER gal/sk _____ CEMENT LEFT in CASING 3'
DISPLACEMENT 16.861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 20861 water.
Work down 7' to P8TD. 695'. Pump lost gel-flush, 6861 Dye water. Mixed 75561
OWC. Cement w/ 40% silica flour @ 13.2# / gal. Workout Pump + lines.
Release Plug. Displace w/ 16.5 Bbl Fresh Water. Final Pumping Pressure
600 PSI. Pump Plug to 1100 PSI. Wait 2mins. Release Pressure. Float
Held. Good Cement to surface = 6861 slug to pit.

Job complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126	75.561	OWC Cement	17.00	1275.00
1139	2820*	40% silica flour	.46	1297.20
11180	300#	Gel-Flu	.20	60.00
5407	4.13 mi	Ten-mileage	m/c	315.00
4406	1	5 1/2" Top Rubber Ply	61.00	61.00
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<i>Thank You</i>				
Sub Total				4079.20
6.3% SALES TAX				169.67
ESTIMATED TOTAL				4248.87

Ravin 3737 AUTHORIZATION R.R. [Signature] TITLE _____ DATE 1/5/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
On Well Services, LLC



ENTERED

TICKET NUMBER 30605
LOCATION Eureka
FOREMAN Steve Maud

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT N/A

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-11	1838	Lanham - (363)	35	21	22	Linn
CUSTOMER <u>Colt Energy Inc</u>			TRUCK #			
MAILING ADDRESS <u>Po Box 388</u>			DRIVER			
CITY <u>Tola</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66749</u>			TRUCK #			
			DRIVER			

JOB TYPE Top outside HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Top outside
35 sks OWC Cement
w/ Silica Flour
4/5 up for each well

Thank you

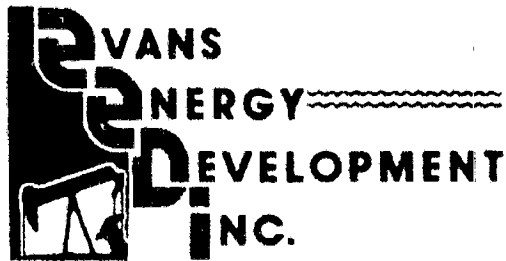
Well #'s 13-35, B1-T, A-3, A-2, C-2, D3-T, B5-T, 3-T

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1126	35 sks	OWC Cement	17.90	626.50
1139	1300 #	Silica Flour	.56	650.00
5407		Ten mileage Bulk Truck	111	330.00
			RECEIVED	
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			KCC WICHITA	
			Sub Total	2541.50
			SALES TAX	80.42
			ESTIMATED TOTAL	2621.92

Ravin 3737

AUTHORIZATION [Signature] TITLE Lanham DATE 6/6/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Invoice

DATE	INVOICE #
3/24/2011	996288

Oil & Gas Well Drilling 11 Lewis Dr.
 Water Wells Paola, KS 66071
 Geo-Loop Installation (913)557-9083
 Scott A. Evans, President

posted

BILL TO
Colt Energy, Inc. P.O. Box 388 Iola, Kansas 66749

146100109

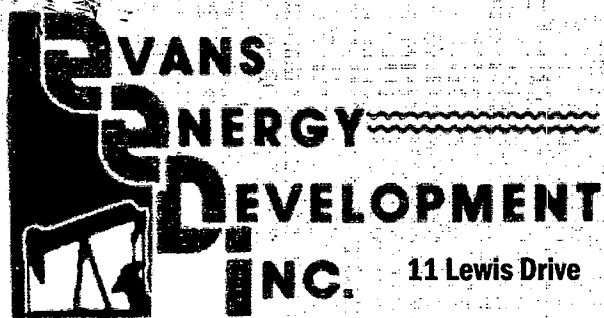
TERMS	Project
Due on recpt	Lanham

QTY	DESCRIPTION	RATE	AMOUNT
3	Hours (3-21 & 3-22) mobilize rig and support vehicles from Eve, Missouri to Lanham lease	400.00	1,200.00
6	Lanham A-2 Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out <i>690.5 - 719</i>	400.00	2,400.00
4.5	Lanham C-2 Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out <i>702 - 722</i>	400.00	1,800.00
4.5	Lanham A-3 Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out <i>695 - 713</i>	400.00	1,800.00
3	Hours demobilize back to Eve, Missouri	400.00	1,200.00
1	4 7/8" Varel L2 tricoe bit used to drill out wells in Nevada area and now at Lanham	619.40	619.40

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Finance charge on unpaid balance after 30 days
 Computed at 1.5% per month 18% annual percentage.

Total \$9,019.40



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #A-3

API #15-107-24,346

December 30, 2010 to January 3, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
29	lime	33
4	shale	37
20	lime	57
4	shale	61
17	lime	78
4	shale	82
4	lime	86 base of the Kansas City
119	shale	205
5	lime	210
31	shale	241
16	lime	257
12	shale	269
9	lime	278
31	shale	309
1	coal	310
15	shale	325
1	coal	326
4	shale	330
13	lime	343
17	shale	360
5	lime	365
1	coal	366
31	shale	397
27	lime	424
9	shale	433
2	lime	435
100	shale	535
2	lime	537
2	shale	539 black
1	coal	540
5	shale	545
4	lime	549
19	shale	568
1	coal	569
2	shale	571
3	lime	574
7	shale	581

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1	coal	582
27	shale	609
1	coal	610
11	shale	621
2	lime	623
25	shale	648
1	coal	649
1	shale	650
7	sand	657 grey, no oil
36	shale	693
2	oil sand	695 TD

Drilled a 12 1/4" hole to 20.5'

Drilled a 7 7/8" hole to 695'

Set 20.5' of 8 5/8" surface threaded and coupled with 8 sacks cement.

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