

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1/5/11 1/6/11 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24345-0000
Spot Description: _____
SE SW SW SW Sec. 35 Twp. 21 S. R. 22 East West
165 Feet from North / South Line of Section
500 470 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM 363 Well #: A2
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 979 Kelly Bushing: -----
Total Depth: 719' Plug Back Total Depth: 690.5
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 690.5
feet depth to: SURFACE w/ 79 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: WELL DRILLED W/AIR NO FLUID- PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Shirley Stotler
Title: PRODUCTION CLERK Date: 7/14/11

KCC Office Use ONLY
RECEIVED
 Letter of Confidentiality Received
Date: AUG 01 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC WICHITA
ALT I II III Approved by: Dlg Date: 8/10/11

Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: A2
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.5	PORTLAND	8	
PRODUCTION	7 7/8	5 1/2	15.5	694.95	OIL WELL CEMENT	79	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
OPEN HOLE	695-719'	50 GALS HCL	695-719
		3700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED AUG 01 2011
Date of First, Resumed Production, SWD or ENHR. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30164

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-11	1828	Lebanon A-2	35	215	22E	Linn
CUSTOMER <u>Calt Energy</u>			Safety meeting OK ✓			
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE <u>66749</u>	TRUCK # <u>520</u>	DRIVER <u>Cliff</u>	TRUCK #	DRIVER
			<u>479</u>	<u>Calin</u>		

JOB TYPE longstring 0 HOLE SIZE 7 7/8" HOLE DEPTH 692' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 691' DRILL PIPE _____ TUBING _____ OTHER 6 8 1/2" P670
 SLURRY WEIGHT 13.2" SLURRY VOL 28 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 3' 55"
 DISPLACEMENT 16.4 Bbl DISPLACEMENT PSI 300 MAX PSI 800 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 20 Bbl fresh water. Wash down 2' to P670. Pump 6 sec gel-flush, 6 Bbl dye water. Mixed 75 sec OWC cement w/ 40% silica flour @ 13.2" / gal. Washout pump + loss, shut down, release plug. Displace w/ 16.4 Bbl fresh water. Final pump pressure 300 PSI. Bump plug to 800 PSI. release pressure, float + plug held. Good cement returns to surface @ 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126	75 sec	OWC cement	17.00	1275.00
1139	2820"	40% silica flour	.46	1297.20
11183	300"	gel-flush	.20	60.00
5407	4.13	ten mileage bulk truck	n/c	315.00
4406	1	5 1/2" top rubber plug	61.00	61.00
			RECEIVED	
			AUG 01 2011	
			KCC WICHITA	
			subtotal	4079.20
			6.3% SALES TAX	169.67
			ESTIMATED TOTAL	4248.87

Ravin 3737

239108

AUTHORIZATION R. A. Ledford

TITLE _____

DATE 1/07/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30605
LOCATION Eureka
FOREMAN Steve Maul

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT N/A

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-11	1838	Lanham (363)	35	21	22	Linn
CUSTOMER			TRUCK #			
Colt Energy Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
Po Box 388			DRIVER			
CITY			STATE			
Tola			KS			
STATE			ZIP CODE			
KS			66749			

JOB TYPE Top outside HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Top outside
35 sks OWC Cement
w/ Silica Flour
4 bags used for each well

Thank you

Well #'s 13-35, B1-T, A-3, A-2, C-2, D3-T, B5-T, 3-T

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1126	35 sks	OWC Cement	17.90	626.50
1139	1300 #	Silica Flour	.50	650.00
5407		Tan mileage Bulk Truck	1111	330.00
			RECEIVED	
			AUG 01 2011	
			KCC WICHITA	
			Sub Total	2541.50
			SALES TAX	80.42
			ESTIMATED TOTAL	2621.92

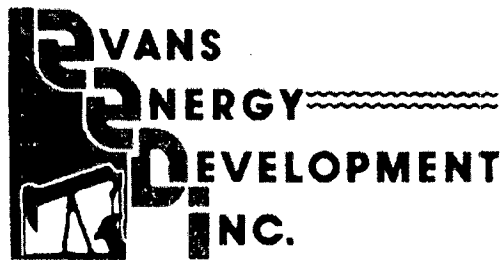
Ravin 3737

AUTHORIZATION [Signature]

TITLE Lanham

DATE 8/6/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



Invoice

DATE	INVOICE #
3/24/2011	996288

Oil & Gas Well Drilling 11 Lewis Dr.
 Water Wells Paola, KS 66071
 Geo-Loop Installation (913)557-9083
 Scott A. Evans, President

BILL TO
Colt Energy, Inc. P.O. Box 388 Iola, Kansas 66749

146100109

TERMS	Project
Due on recpt	Lanham

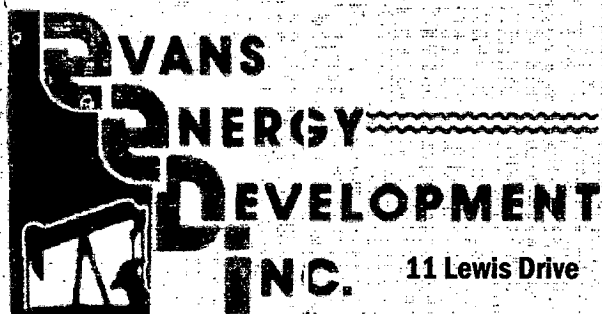
QTY	DESCRIPTION	RATE	AMOUNT
3	Hours (3-21 & 3-22) mobilize rig and support vehicles from Eve, Missouri to Lanham lease	400.00	1,200.00
6	Lanham A-2 <i>690.5-719</i> Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out	400.00	2,400.00
4.5	Lanham C-2 Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out <i>702-722</i>	400.00	1,800.00
4.5	Lanham A-3 Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out <i>695-713</i>	400.00	1,800.00
3	Hours demobilize back to Eve, Missouri	400.00	1,200.00
1	4 7/8" Varel L2 tricoe bit used to drill out wells in Nevada area and now at Lanham	619.40	619.40

Aug 1 2 5 2011

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Finance charge on unpaid balance after 30 days
 Computed at 1.5% per month 18% annual percentage.

Total \$9,019.40



EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #A2

API #15-107-24,345

January 5 - January 6, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
30	lime	35
6	shale	41
20	lime	61
5	shale	66
15	lime	81
4	shale	85
4	lime	89 base of the Kansas City
120	shale	209
5	lime	214
34	shale	248
3	lime	251
6	shale	257
7	lime	264
2	shale	266
14	lime	280
30	shale	310
1	coal	311
18	shale	329
1	coal	330
3	shale	333
13	lime	346
15	shale	361
5	lime	366
1	coal	367
21	shale	388
2	lime	390
7	shale	397
29	lime	426 with a few shale seams
93	shale	519
1	coal	520
16	shale	536
2	lime	538
2	shale	540
1	coal	541
5	shale	546
2	lime	548
21	shale	569

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1	coal	570
13	shale	583
1	coal	584
26	shale	610
1	coal	611
37	shale	648
1	coal	649
3	shale	652
7	sand	659
31	shale	690
2	oil sand	692 TD

Drilled a 12 1/4" hole to 20.5'.

Drilled a 7 7/8" hole to 692'.

Set 20.5' of 8 5/8" surface threaded and coupled with 8 sacks cement.

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AUG 01 2011
KCC WICHITA