

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 30742  
 Name: Palomino Petroleum, Inc.  
 Address 1: 4924 SE 84th St.  
 Address 2: \_\_\_\_\_  
 City: Newton State: KS Zip: 67114 + 8 8 2 7  
 Contact Person: Klee R. Watchous  
 Phone: (316) 799-1000  
 CONTRACTOR: License # 33575  
 Name: WW Drilling, LLC  
 Wellsite Geologist: Nicholas P. Gerstner  
 Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>4/16/11</u>	<u>4/24/11</u>	<u>4/24/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25232-0000

Spot Description: \_\_\_\_\_

SW SE SE SW Sec. 11 Twp. 17 S. R. 26  East  West

74 43 Feet from  North /  South Line of Section

2,287 2246 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Ness

Lease Name: Dumler Unit Well #: 1

Field Name: Dumler

Producing Formation: Mississippian

Elevation: Ground: 2582 Kelly Bushing: 2587

Total Depth: 4765 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1918 Feet

If Alternate II completion, cement circulated from: 1918

feet depth to: surface w/ 145 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

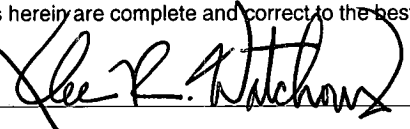
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
 Title: President Date: 7/15/11

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_ **RECEIVED**

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

**JUL 19 2011**

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by:  **KCC WICHITA** Date: 7/25/11

Operator Name: Palomino Petroleum, Inc. Lease Name: Dumler Unit Well #: 1  
 Sec. 11 Twp. 17 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <b>Radiation Guard, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1929</td> <td>(+ 658)</td> </tr> <tr> <td>Base Anhy.</td> <td>1962</td> <td>(+ 625)</td> </tr> <tr> <td>Topeka</td> <td>3592</td> <td>(-1005)</td> </tr> <tr> <td>Heebner</td> <td>3857</td> <td>(-1270)</td> </tr> <tr> <td>Lansing</td> <td>3898</td> <td>(-1311)</td> </tr> <tr> <td>BKC</td> <td>4212</td> <td>(-1625)</td> </tr> <tr> <td>Marmaton</td> <td>4256</td> <td>(-1669)</td> </tr> </table>	Name	Top	Datum	Anhy.	1929	(+ 658)	Base Anhy.	1962	(+ 625)	Topeka	3592	(-1005)	Heebner	3857	(-1270)	Lansing	3898	(-1311)	BKC	4212	(-1625)	Marmaton	4256	(-1669)
Name	Top	Datum																							
Anhy.	1929	(+ 658)																							
Base Anhy.	1962	(+ 625)																							
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Heebner	3857	(-1270)																							
Lansing	3898	(-1311)																							
BKC	4212	(-1625)																							
Marmaton	4256	(-1669)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4751'	SMD	70	500 gal. mud flush
					EA-2	100	w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4530-4534	Acidized with 350 gals. 20% MCA, 3% m.s.	
		Acidized with 750 gals. 20% FENE, 2% m.s.	

TUBING RECORD: Size: 2 7/8" Set At: 4734' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 5/27/11 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs. <u>25%</u> <u>26</u>	Gas Mcf	Water Bbbs. <u>75%</u> <u>79</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div>
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**LOGS**

Ft. Scott	4410	(-1823)
Cherokee	4435	(-1848)
Miss.	4506	(-1919)
Miss. Dolo.	4514	(-1927)
Gilmore City	4739	(-2152)
LTD	4765	(-2178)

RECEIVED  
JUL 19 2011  
KCC WICHITA



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
5/12/2011	20698

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
 MAY 14 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dumler Unit	Ness	DS&W Well Servi...	Oil	Development	Acidize Perforati...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	5.00	150.00
501D	Acid Pump Charge				1	Job	600.00	600.00
301 - 20%	FE Acid				750	Gallons	2.20	1,650.00
232	Musal ESA-64				15	Gallon(s)	16.00	240.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				2	Gallon(s)	35.00	70.00
235	INH.1 ESA-28				1.5	Gallon(s)	35.00	52.50
	Subtotal							2,812.50
	Sales Tax Ness County						6.30%	0.00

**We Appreciate Your Business!** **Total** \$2,812.50

RECEIVED

JUL 19 2011

KCC WICHITA



CHARGE TO: Palumbo Petroleum

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
20698

PAGE  
1

RECEIVED  
JUL 19 2011  
KCO WICHITA

SERVICE LOCATIONS

1. Ness City KS WELL/PROJECT NO. #1 LEASE Dowlez Unit COUNTY/PARISH Ness STATE KS CITY Utica DATE 12 MAY 11 OWNER

2. TICKET TYPE  SERVICE CONTRACTOR OSEW RIG NAME/NO. SHIPPED VIA DELIVERED TO location ORDER NO.

3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE activate perforations WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE TRK 114	30	mi			5.00	150.00
501		1			Pump Charge	1	ea			600.00	600.00
301		1			Fe Acid	20	%	750	gal	2.20	1650.00
232		1			miscel			15	gal	16.00	240.00
238		1			surf-3			2	gal	25.00	50.00
254		1			Micell			2	gal	35.00	70.00
235		1			Inhib-1			1 1/2	gal	35.00	52.50

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				28 <del>27</del> 50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 6.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Abbybell APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12 MAY 11 PAGE NO. 1

CUSTOMER Palumbo Petroleum WELL NO. #1 LEASE Dumber Unit JOB TYPE acidize perfs TICKET NO. 20698

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								750 gal 20% FE w/ musol 5 1/2" 165# casing perfs 4530-34
	0930							on loc TRK114 wait on water truck
	1050							start down hole w/ 18 bbl acid - down 5 1/2"
	1015	5	108				∅	
	1120	1	117					LOAD casing pressure increasing slowly
		1				100		slow down slightly - holding at 750 psi
	1125	1	124			750		on over flush
	1127	.96	126			750		4 bbl over flush
	1135		130			750		Kickout 15iP 250 5 min 150 8 min to VACUUM
								{130 bbl load}
	1150							kick up job complete Thanks Dave and Blain

RECEIVED  
JUL 19 2011

KCC WICHITA

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
5/10/2011	19670

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
MAY 14 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dumler Unit	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	5.00	150.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 20%	MCA Acid				350	Gallons	2.25	787.50
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				7	Gallon(s)	16.00	112.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
	Subtotal							1,769.50
	Sales Tax Ness County						6.30%	0.00
<b>We Appreciate Your Business!</b>						<b>Total</b>	<b>RECEIVED</b> 1,769.50	

JUL 19 2011

KCC WICHITA



CHARGE TO: *INDIAN PETROLEUM*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
19670

PAGE  
1

RECEIVED  
JUL 19 2011  
KCC WICHITA

1. SERVICE LOCATIONS <i>HAYS</i>	WELL/PROJECT NO. <i>1</i>	LEASE <i>DUMLER UNIT</i>	COUNTY/PARISH <i>NESS</i>	STATE <i>KS</i>	CITY	DATE <i>05/10/11</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>DS&amp;W</i>	SHIPPED VIA <i>CTE</i>	DELIVERED TO <i>SI, UTICA</i>	ORDER NO.	
3.	WELL TYPE <i>DIL</i>	WELL CATEGORY <i>DEVELOP</i>	JOB PURPOSE <i>ACIDIZE PERDS</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>500</i>		<i>1</i>			MILEAGE #112	<i>30</i>	<i>mi</i>			<i>5.00</i>	<i>150</i>	<i>00</i>
<i>501</i>		<i>1</i>			Pump Service	<i>1</i>	<i>EA</i>			<i>600.00</i>	<i>600</i>	<i>00</i>
<i>221</i>		<i>1</i>			LIQUID VCL	<i>2</i>	<i>gal</i>			<i>25.00</i>	<i>50</i>	<i>00</i>
<i>237</i>		<i>1</i>			MILAR	<i>7</i>	<i>gal</i>	<i>2</i>	<i>%</i>	<i>16.00</i>	<i>112</i>	<i>00</i>
<i>235</i>		<i>1</i>			ZNH1B	<i>1</i>	<i>gal</i>			<i>35.00</i>	<i>35</i>	<i>00</i>
<i>245</i>		<i>1</i>			STA-1	<i>1</i>	<i>gal</i>			<i>35.00</i>	<i>35</i>	<i>00</i>
<i>303</i>		<i>1</i>			MCA ACID	<i>350</i>	<i>gal</i>	<i>20</i>	<i>%</i>	<i>2.25</i>	<i>787</i>	<i>50</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: *05/11* TIME SIGNED: *1430*  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1769</i>	<i>50</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>17655</i>		
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			<i>6.3%</i>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>1769</i>	<i>50</i>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 05-10-11 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. 1 LEASE DUMLER UNIT JOB TYPE ACIDIZE PERCS TICKET NO. 19670

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION ACID: 350 20% MCA 1/2% MUSA 750 2% HCL 5 1/2 14" PERCS 4530-34
	1440	5.0	0		✓			START ACID
		5	9		-			" HCL
		5	27		-			" FLUSH
	1508	0	111.0		-		100	LOADED
	1508	0	0		-		100	STAGE
	1510		.5		-		500	Bump up 500, 200" BLEED OFF 2mins
	1515		1.5		-		200/500	" 500, 300" " 2mins
	1516		2.0		-		200/600	" 600 " " "
	1520	.7	4.0		-		650	START TO FEED
		1.5	5.0		-		700	
		1.5	8.0		-		725	
		1.5	9.0		-		725	ACID CLEARED, 1661 OVER FLUSH
		1.5	10.0		-		750	END
	1532	0	10.0		-		700	STOP
	1537				-		200	SMALL
	1540				-		0	8mins SMALL VAC
								TOTAL LOAD 120 bbls
	1630							JOB COMPLETE
								THANK YOU! DAVE JESKE

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JUL 19 2011  
KCC WICHITA



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/29/2011	20777

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
 MAY 04 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Dumler Unit	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	5.00	175.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
276	Flocele				37	Lb(s)	1.50	55.50T
330	Swift Multi-Density Standard (MIDCON II)				145	Sacks	15.00	2,175.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				349.47	Ton Miles	1.00	349.47
	Subtotal							4,489.97
	Sales Tax Ness County						6.30%	161.63

**We Appreciate Your Business!**

**Total**

**RECEIVED** \$4,651.60

**JUL 19 2011**

**KCC WICHITA**



CHARGE TO: **PALOMINO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
20777

PAGE 1  
 RECEIVED  
 JUL 19 2011  
 KCC WICHITA

SERVICE LOCATIONS  
 1. **NESS CITY, KS.** WELL/PROJECT NO. LEASE **DUMLER UNIT** COUNTY/PARISH **NESS** STATE **KS.** CITY **WICCA, KS.** DATE **29 April** OWNER  
 2. TICKET TYPE  SERVICE CONTRACTOR **DSW WELL SERV.** RIG NAME/NO. SHIPPED VIA **LOCATION** ORDER NO.  
 3.  SALES WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **4S, W/N INTO**  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	35		MI		5.00	175.00
576D		1			Pump CHARGE		1		FT	1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL		1			300.00	300.00
290		1			DAIR		1			35.00	35.00
276		1			FLOCELE		37			1.50	55.50
330		1			SWIFT MULTI DENSITY	145				15.00	2175.00
581		1			SERVICE CHARGE CEMENT	200				1.50	300.00
583		1			DRAYAGE	19970		lbs	319.47	1.00	319.47

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*  
 DATE SIGNED **29 Apr 11** TIME SIGNED **1545**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4489.97
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				1755 TAX 6.3% 161.63
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4651.60
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 29 APR 11 PAGE NO. 1

CUSTOMER VALDOMINO PETROLEUM WELL NO. \_\_\_\_\_ LEASE DUMLER UNIT JOB TYPE CEMENT PORT COLLAR TICKET NO. 20777

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							ON LOCATION
								PORT COLLAR @ 1918'
	1422				✓		1000	TEST - HELD
	1425	3			✓		300	OPEN PORT COLLAR TAKE F.N.S. RATE
	1430	4	80	✓			6000	MIX 145 SX SMD
		3	6 1/2	✓			200	DISPLACE CEMENT CIRCULATE 20 SX TO PIT
	1451							CLOSE PORT COLLAR
	1452				✓		1000	TEST HELD
								RUN 4 JTS.
	1503	3	18	✓			200	REVERSE CLEAN
								WASH TRUCK
	1545							JOB COMPLETE
								THANKS #110
								JASON JEFF DAVID

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JUL 19 2011  
KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/23/2011	19460

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APR 26 2011

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dumler Unit	Ness	WW Drilling	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String - 4765 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	65.00	650.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	15.00	1,500.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				405.5	Ton Miles	1.00	405.50
	Subtotal							10,240.50
	Sales Tax Ness County						6.30%	499.91

**We Appreciate Your Business!**

**Total**

\$10,740.41

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JUL 19 2011

KCC WICHITA



CHARGE TO: Palomino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
19460

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks</u> 2. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Dumbler Unit</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY	DATE <u>4-23-11</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>W &amp; W</u>	RIG NAME/NO.	SHIPPED VIA <u>elf</u>	DELIVERED TO <u>Location</u>	ORDER NO.	<b>RECEIVED</b> <b>JUL 19 2011</b> <b>KCC WICHITA</b>	
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Longstring</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	40	mi			5.00	200.00
578		1			Pump Charge (Longstring)	1	ea	4765	'	1400.00	1400.00
221		1			KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.00	500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizers	10	ea	5 1/2"		65.00	650.00
403		1			Baskets	3	ea			230.00	690.00
404		1			Part Collar	1	ea			2100.00	2100.00
406		1			<del>Insert</del> L.D. Plug & Baffle	1	ea			225.00	225.00
407		1			Insert Float Shoe w/fill	1	ea			300.00	300.00
419		1			Rotating Head	1	ea			150.00	150.00
											6335.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 4-24-11 TIME SIGNED 0320  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	6335.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	<del>6285.50</del>
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	3905.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					10,240.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<del>10208.50</del>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,740.41

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Korb

APPROVAL [Signature]

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19460

CUSTOMER *Palomino Petroleum* WELL # *4 Dumbler Unit* DATE *4-23-11* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		2				Standard Cement	100	shs			12 <sup>00</sup>	1200	00
330		2				SMD Cement	100	shs			15 <sup>00</sup>	1500	00
276		2				Flocle	50	#	1/4	#/sk	1 <sup>50</sup>	25	00
283		2				salt	500	#	10	%	15	75	00
284		2				Calseal	5	shs	5	%	30 <sup>00</sup>	150	00
285		2				CFR-1	50	#	1/2	%	4 <sup>00</sup>	200	00
581		2				SERVICE CHARGE					2 <sup>50</sup>	300	00
583		2				MILEAGE CHARGE					1 <sup>00</sup>	408	50

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KCC WICHITA

CONTINUATION TOTAL 3905<sup>50</sup>

JOB LOG

SWIFT Services, Inc.

DATE 4-23-11 PAGE NO.

CUSTOMER *Palomares Petroleum* WELL NO. *#1* LEASE *Dumbler Unit* JOB TYPE *Longstring* TICKET NO. *19460*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2330							on loc w/FE
								RTD 4765'
								5 1/2" X 14# X 4751' X 21'
								Cent. 6, 2, 4, 5, 7, 8, 9, 10, 12, 67
								Baskets 5, 9, 68
								P.C. 68 @ 1918'
	2345							start FE
	0125							Break Circ.
	0225	2.5	7					Plug RH 25 sks SMD
	0230	4	0			150		Start Mudflash
	0233	4	12/0			150		Start KCL flush
	0238	5	20/0			200		Start L. Cmt 78 sks SMD @ 12.4"
	0243	5	28/0			200		Start T. Cmt 100 sks EA-2
	0248		24					End Cement
								Wash P & L
								Drop L.D. Plug
	0253	6.5	0			150		Start Displacement
	0306	5	79			200		Catch Cement
	0314		115			750/1400		Land Plug
								Release Pressure
								Flat Held

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Thankyou

KCC WICHITA

Nick, Josh F. & Russ





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 240617

Invoice Date: 04/22/2011 Terms: 0/0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

RECEIVED  
Dumlar Unit  
DUMLAR #1  
30756  
11-17-26  
4-16-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	16.8000	2520.00
1102	CALCIUM CHLORIDE (50#)	423.00	.8400	355.32
1118B	PREMIUM GEL / BENTONITE	282.00	.2400	67.68

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-441.45
9999-130	CASH DISCOUNT	-237.75

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
399 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Parts:	2943.00	Freight:	.00	Tax:	157.60	AR	4006.40
Labor:	.00	Misc:	.00	Total:	4006.40		
Sublt:	-679.20	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_

Date **KCC WICHITA**

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

W.D.

TICKET NUMBER 30756  
LOCATION Oakley Ks  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-16-11	6285	Dumlar unit #1	11	17 <sup>s</sup>	26	Ness
CUSTOMER Palomino Petroleum, Inc			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Surface-O HOLE SIZE 12 1/4" HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8 - 23#  
CASING DEPTH 220' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
DISPLACEMENT 13 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 13 Pm

REMARKS: Safety Meeting, rig up to casing  
Mixed 150 sks com, 3% cc - 2% Ca  
Displaced 13 BBL A20 @ 150#  
Shut in

Cement Dig Circ

Thank You  
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025 <sup>00</sup>	1,025 <sup>00</sup>
5406	30	MILEAGE	5 <sup>00</sup>	150 <sup>00</sup>
11045	150 SKS	Class A Cement	16 <sup>80</sup>	2,520 <sup>00</sup>
1102	423#	Calcium Chloride	184	355 <sup>32</sup>
1118B	282#	Bentonite	124	676 <sup>80</sup>
5407	7.05	Ton Mileage Delivery	158	410 <sup>00</sup>
				RECEIVED
				JUL 19 2011
				240617
				KCC WICHITA
				4,528 <sup>00</sup>
				- 679 <sup>20</sup>
				3,848 <sup>80</sup>
				SALES TAX 157.60
				ESTIMATED TOTAL 4006.40

Ravin 3737

AUTHORIZATION [Signature] TITLE [Signature] DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gerstner**

Lease Name **Dumler Unit**  
 Lease # **1**  
 Legal Desc **SW-SE-SE-SW**  
 Section **11**  
 Township **17S**  
 County **Ness**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Job Ticket **2148**  
 Range **26W**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # 1 Test Date **4/21/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1022**  
 Bott Recorder # **13310**

Mud Type **Gel Chem**  
 Mud Weight **9.5** Viscosity **55.0**  
 Filtrate **8.8** Chlorides **5300**

Mileage **180** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **11:10 AM**  
 Tool Picked Up **1:25 PM**  
 Tool Layed Dwn **6:20 PM**

Drill Collar Len **123.0**  
 Wght Pipe Len **0**

Elevation **2582.00** Kelley Bushings **2587.00**

Formation **Ft. Scott**  
 Interval Top **4388.0** Bottom **4450.0**  
 Anchor Len Below **62.0** Between **0**  
 Total Depth **4450.0**

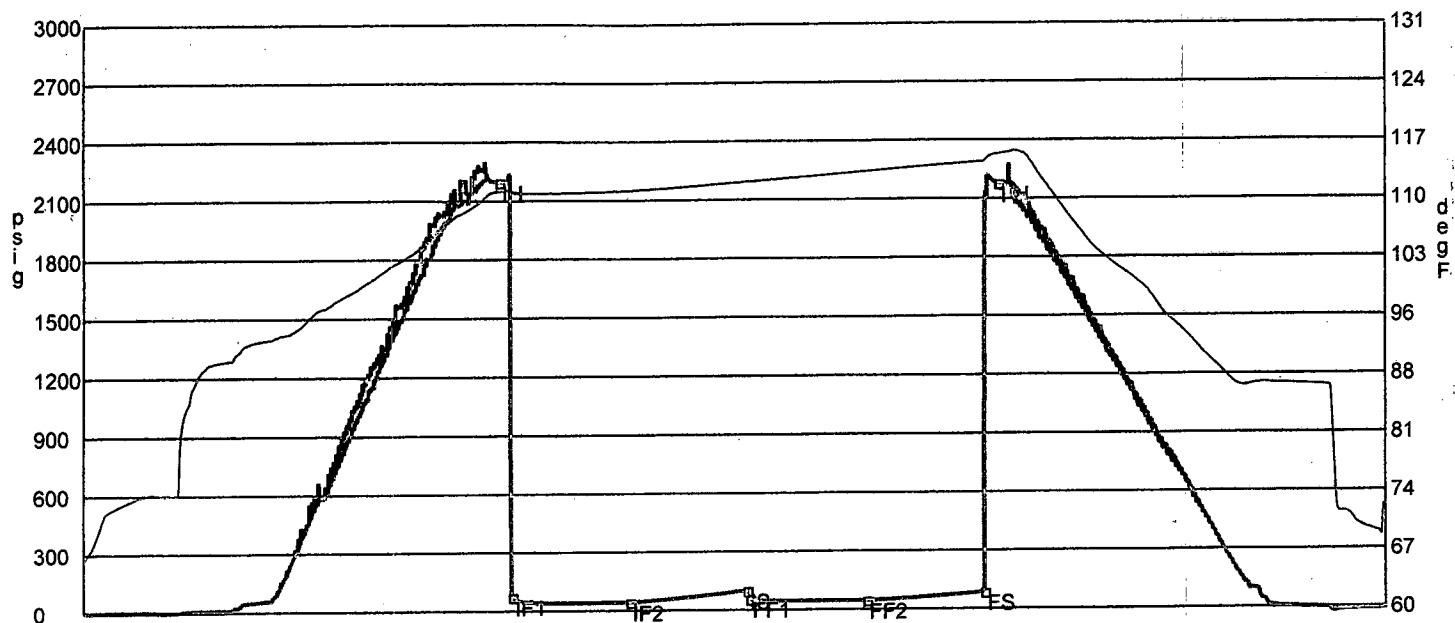
Start Date/Time **4/21/2011 12:55 PM**  
 End Date/Time **4/21/2011 6:25 PM**

Blow Type **Weak surface blow at start of intial flow period, building to 1/2" in about 20 min, where it held the rest of the period. Very weak surface blow back during intial shut-in period. Weak 1/4" blow at start of final flow period, building to 1 1/4" in about 20 min, where it held the rest of the period. Times: 30, 30, 30, 30.**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
30	Very slight oil cut mud	0% 0ft	1% 0.3ft	0% 0ft	99% 29.7ft
DST Fluids	0				

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**JUL 19 2011**  
**KCC WICHITA**



	Date	Time	Pressure	Temp	
IH	4/21/2011 2:39:50 PM	1.747222	2198.09	110.864	Initial Hydro-static
IF1	4/21/2011 2:43:00 PM	1.8	76.582	110.824	Initial Flow (1)
IF2	4/21/2011 3:13:00 PM	2.3	44.671	110.888	Initial Flow (2)
IS	4/21/2011 3:42:50 PM	2.797222	101.989	111.914	Initial Shut-In
FF1	4/21/2011 3:43:30 PM	2.808333	57.845	111.932	Final Flow (1)
FF2	4/21/2011 4:13:20 PM	3.305556	47.662	113.107	Final Flow (2)
FS	4/21/2011 4:43:30 PM	3.808333	87.684	114.27	Final Shut-In
FH	4/21/2011 4:47:00 PM	3.866667	2179.04	115.181	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

RECEIVED  
 JUL 19 2011  
 KCC WICHITA

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
**Newton, KS 67114**  
 Name **Nick Gerstner**

Lease Name **Dumler Unit**  
 Lease # **1**  
 Legal Desc **SW-SE-SE-SW** Job Ticket **2148**  
 Section **11** Range **26W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Comments

**GENERAL INFORMATION**

Test # **2** Test Date **4/22/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 Packer Size **2.0** Packer Size **6 3/4**  
 Fluid Type **Gel Chem**  
 Fluid Weight **9.5** Viscosity **55.0**  
 Fluid Rate **8.8** Chlorides **5300**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1022**  
 Bottom Recorder # **13310**  
 Mileage **48** Approved By  
 Standby Time **0**  
 Extra Equipment **Jars & Safety joint**  
 Time on Site **4:05 AM**  
 Tool Picked Up **5:15 AM**  
 Tool Layed Dwn **10:15 AM**

Collar Len **123.0**  
 Joint Pipe Len **0**

Elevation **2582.00** Kelley Bushings **2587.00**

Formation **Mississippian**  
 Interval Top **4482.0** Bottom **4524.0**  
 Chhor Len Below **42.0** Between **0**  
 Total Depth **4524.0**

Start Date/Time **4/22/2011 4:43 AM**  
 End Date/Time **4/22/2011 10:22 AM**

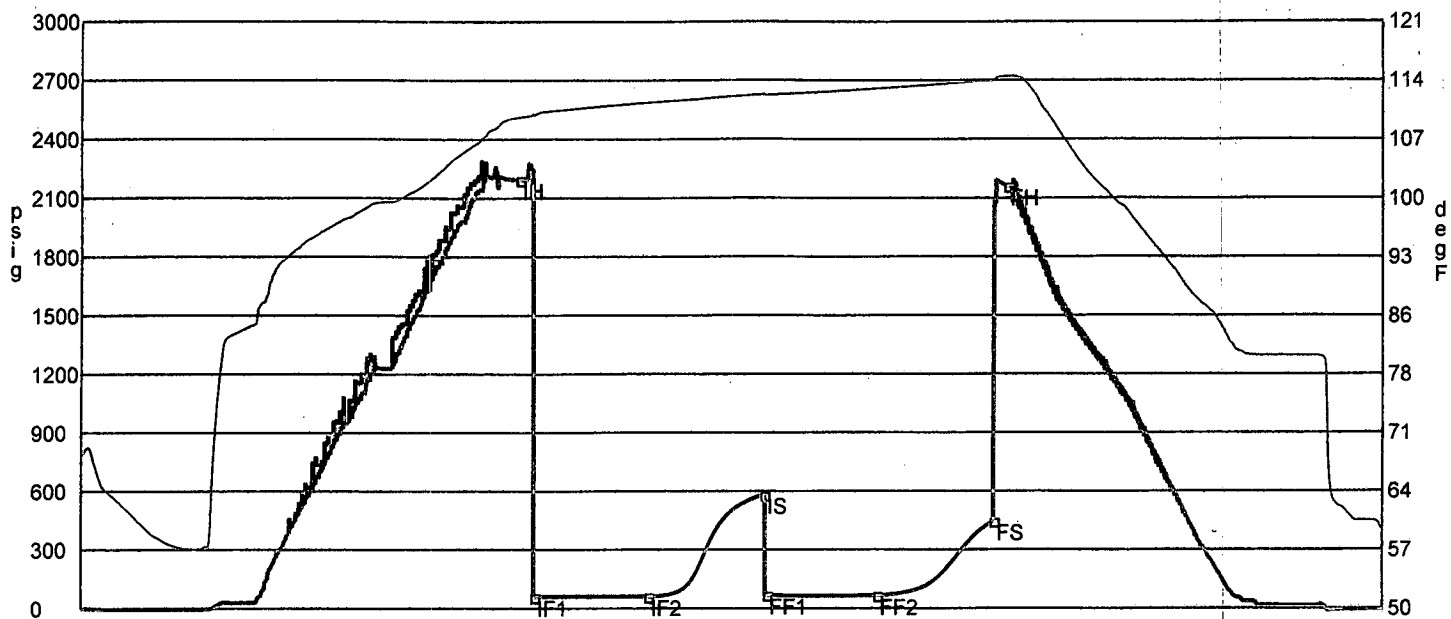
Flow Type **Weak surface blow at start of initial flow period, building to 1". Very weak surface blow at start of final flow period, building to 1/2". Times; 30, 30, 30, 30. Oil Gravity: 40.**

**RECOVERY**

Description	Gas	Oil	Water	Mud
Clean oil	0% 0ft	100% 10ft	0% 0ft	0% 0ft
Heavy mud cut oil	0% 0ft	60% 33ft	0% 0ft	40% 22ft

Test Fluids **0**

RECEIVED  
 JUL 19 2011  
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	4/22/2011 6:36:20 AM	1.888889	2193.374	109.448	Initial Hydro-static
IF1	4/22/2011 6:40:20 AM	1.955556	59.541	109.674	Initial Flow (1)
IF2	4/22/2011 7:10:10 AM	2.452778	60.982	111.227	Initial Flow (2)
IS	4/22/2011 7:40:30 AM	2.958333	582.606	112.18	Initial Shut-In
FF1	4/22/2011 7:41:10 AM	2.969444	68.41	112.125	Final Flow (1)
FF2	4/22/2011 8:10:00 AM	3.45	65.623	112.924	Final Flow (2)
FS	4/22/2011 8:40:30 AM	3.958333	444.999	113.869	Final Shut-In
FH	4/22/2011 8:44:00 AM	4.016667	2161.415	114.358	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

RECEIVED  
 JUL 19 2011  
 KCC WICHITA

Company Palomino Petroleum, Inc.  
 Address 4924 SE 84th St.  
 City Newton, KS 67114  
 Contact Nick Gerstner

Lease Name Dumler Unit  
 Lease # 1  
 Legal Desc SW-SE-SE-SW Job Ticket 2148  
 Section 11 Range 26W  
 Township 17S  
 County Ness State KS  
 Drilling Cont WW Drilling, LLC Rig #10

Comments

GENERAL INFORMATION

Well # 3 Test Date 4/22/2011  
 Operator Tim Venters  
 Well Type Conventional Bottom Hole  
 Status Successful Test  
 Packer Size 2.0 Packer Size 6 3/4  
 Fluid Type Gel Chem  
 Fluid Weight 9.5 Viscosity 66.0  
 Fluid Rate 7.2 Chlorides 4400

Chokes 3/4 Hole Size 7 7/8  
 Top Recorder # W1119  
 Mid Recorder # W1022  
 Bottom Recorder # 13310

Mileage 48 Approved By  
 Standby Time 0  
 Extra Equipment Jars & Safety joint  
 Time on Site 3:10 PM  
 Tool Picked Up 4:05 PM  
 Tool Layed Dwn 10:05 PM

Collar Len 123.0  
 Pipe Len 0

Elevation 2582.00 Kelley Bushings 2587.00

Formation Mississippian  
 Interval Top 4530.0 Bottom 4544.0  
 Interval Len Below 14.0 Between 0  
 Interval Depth 4544.0

Start Date/Time 4/22/2011 3:34 PM  
 End Date/Time 4/22/2011 10:09 PM

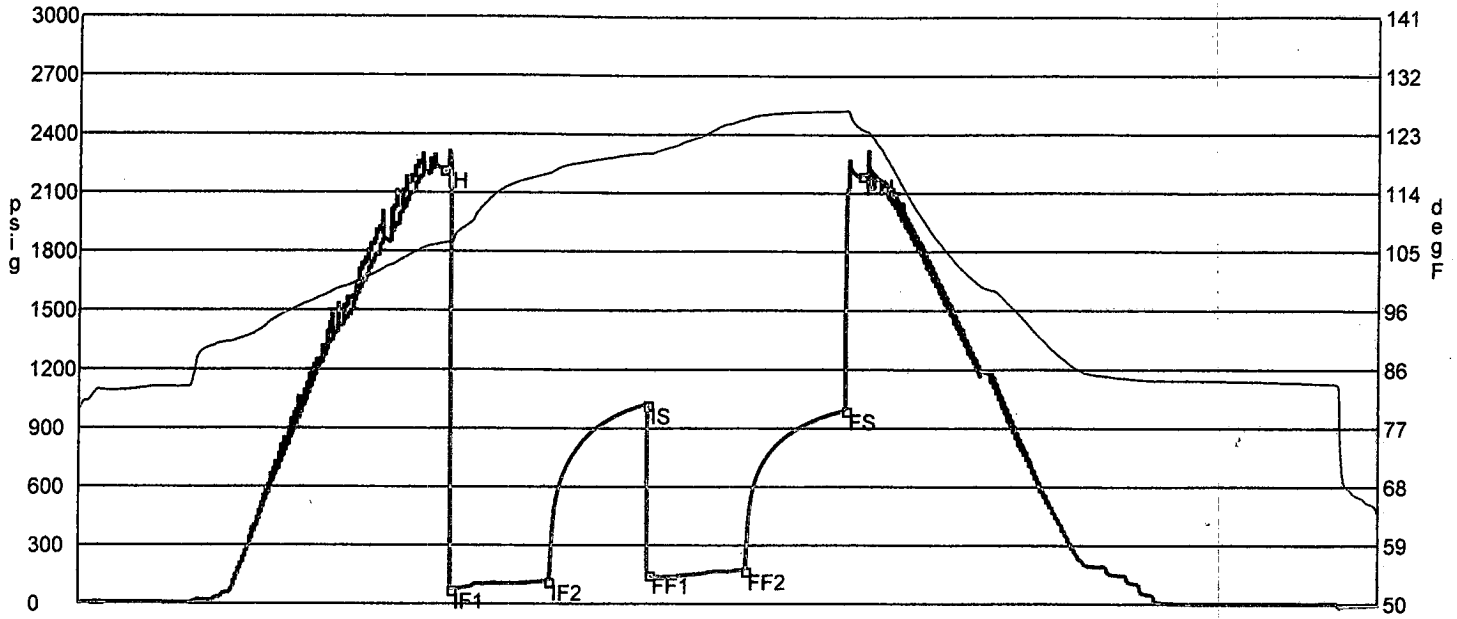
Flow Type Weak 1/2" blow at start of initial flow period, building, reaching bottom of the bucket in 11 1/2 min. Weak surface blow back throughout initial shut-in period  
 Weak 1" blow at start of final flow period, building, reaching bottom of bucket in 15 min. Weak surface blow back throughout final shut-in period.  
 Times: 30, 30, 30, 30. Oil Gravity: 42.

DISCOVERY

Description	Gas	Oil	Water	Mud
Gas in Pipe	100% 275ft	0% 0ft	0% 0ft	0% 0ft
Gassy oil	10% 26ft	90% 234ft	0% 0ft	0% 0ft
Gassy, mud cut oil	8% 12.4ft	58% 89.9ft	0% 0ft	34% 52.7ft

Fluids 0

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 JUL 19 2011  
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	4/22/2011 5:23:40 PM	1.827778	2219.305	105.827	Initial Hydro-static
IF1	4/22/2011 5:26:20 PM	1.872222	73.77	105.907	Initial Flow (1)
IF2	4/22/2011 5:56:20 PM	2.372222	116.406	116.739	Initial Flow (2)
IS	4/22/2011 6:26:20 PM	2.872222	1022.083	119.913	Initial Shut-In
FF1	4/22/2011 6:27:00 PM	2.883333	151.55	119.812	Final Flow (1)
FF2	4/22/2011 6:56:20 PM	3.372222	172.397	125.224	Final Flow (2)
FS	4/22/2011 7:26:50 PM	3.880556	992.118	126.448	Final Shut-In
FH	4/22/2011 7:31:30 PM	3.958333	2192.314	123.658	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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