

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 4958
Name: Mallard JV, Inc.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/9/11</u>	<u>4/18/11</u>	<u>4/18/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25231 • 00 • 00
Spot Description: _____
SE SE SW NW Sec. 25 Twp. 19 S. R. 25 East West
2,483 Feet from North / South Line of Section
1,089 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Engler-Barrows Well #: 1
Field Name: Unnamed
Producing Formation: Mississippian
Elevation: Ground: 2372 Kelly Bushing: 2377
Total Depth: 4663 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1602 Feet
If Alternate II completion, cement circulated from: 1602
feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 7/14/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dog Date: 7/19/11

RECEIVED

JUL 18 2011

KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: Engler-Barrows Well #: 1

Sec. 25 Twp. 19 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Radiation Guard, Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1640	(+ 737)
Base Anhy.	1679	(+ 698)
Topeka	3438	(-1061)
Heebner	3752	(-1375)
LKC	3794	(-1417)
BKC	4120	(-1743)
Marmaton	4158	(-1781)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4650'	SMD	50	500 gal. mud flush
					EA-2	100	w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4433-4437	Acidized with 350 gals. 20% MCA, 3% m.s.	

TUBING RECORD: Size: 2 7/8" Set At: 4626' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 5/17/11 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	66% 84		34% 44		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	RECEIVED PRODUCTION INTERVAL: <u>JUL 18 2011</u> KCC WICHITA
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LOGS

Pawnee	4237	(-1860)
Ft. Scott	4305	(-1928)
Miss. Dolo.	4411	(-2034)
Gilmore City	4610	(-2233)
LTD	4663	(-2286)

RECEIVED
JUL 18 2011
KCC WICHITA



PO BOX 31 Russell, KS 67665

RECEIVED

APR 16 2011

INVOICE

Invoice Number: 126797

Invoice Date: Apr 9, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name # or Customer P.O	Payment Terms	
Palo	Engler Barrows #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 9, 2011	5/9/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
13.00	SER	Mileage 158 sx @.11 per sk per mi	17.38	225.94
1.00	SER	Surface	1,125.00	1,125.00
26.00	SER	Pump Truck Mileage	7.00	182.00
26.00	SER	Light Vehicle Mileage	4.00	104.00
1.00	CEMENTER	David West		
1.00	OPER ASSIST	Bobby Roller		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 956.93

ONLY IF PAID ON OR BEFORE

May 4, 2011

Subtotal	4,784.69
Sales Tax	175.91
Total Invoice Amount	4,960.60
Payment/Credit Applied	
TOTAL	4,960.60

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JUL 18 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 037181

3401

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>4-9-2011</u>	SEC <u>25</u>	TWP <u>19S</u>	RANGE <u>25W</u>	CALL'D OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>	
Eingled LEASE <u>Barrows</u>			WELL # <u>1</u>	LOCATION <u>Harold, KS, 1/2 W 55,</u>	COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			E/INTO					

CONTRACTOR <u>Mallard</u>	OWNER <u>Palomino</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	CEMENT <u>150sx At 3% Oct</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>220 FT</u>
TUBING SIZE <u>4 1/2</u>	DEPTH <u>220 FT</u>
DRILL PIPE <u>4 1/2</u>	DEPTH <u>220 FT</u>
TOOL JOINT <u>2</u>	DEPTH <u>220 FT</u>
PRESTRESS <u>250 PSI</u>	MINIMUM <u>150</u>
MEAS. LINE	SHOE JOINT <u>15 FT</u>
CEMENT LEFT IN CSG <u>15 FT</u>	
PERFS	
DISPLACEMENT <u>Fresh Water</u>	

EQUIPMENT	
PUMP TRUCK # <u>3660</u>	HELPER <u>Bob R.</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Kevin W.</u>
BULK TRUCK # <u>111</u>	DRIVER
HANDLING <u>158</u>	MILEAGE <u>158 x 13 x 11</u>
TOTAL	<u>3373.69</u>

REMARKS:

Pipe on Bottom Breaked

Mix 150sx A + 3% Oct + 2% Gel + Displace

With 13 1/2 BBLs, Fresh Water Shot

in Cemented

DEPTH OF JOB 220 FT

PUMP TRUCK CHARGE 125.00

EXTRA FOOTAGE

MILEAGE 26

MANIFOLD

CHARGE TO: Palomino

TOTAL 141.00

STREET _____ STATE _____ ZIP _____

CITY _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC, all the following information is provided for your records:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 141.00

DISCOUNT 20

PRINTED NAME Lyfe Jurgensen

SIGNATURE Lyfe Jurgensen

IF PAID IN 30 DAYS

Thank you!



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/24/2011	20930

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 28 2011

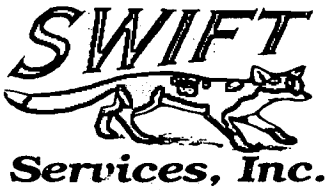
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Engler-Barro...	Ness	Viking Resources ...	Disposal	Workover	Acid Dump	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
502	Delivery Charge (4 Hour Minimum)	4	Hours	60.00	240.00
301 - 20%	FE Acid	350	Gallons	2.20	770.00
235	INH.1 ESA-28	1	Gallon(s)	35.00	35.00
229	SWD Soap ESA-66 (Pen-5)	3	Gallon(s)	15.00	45.00
232	Musal ESA-64	11	Gallon(s)	16.00	176.00
	Subtotal				1,266.00
	Sales Tax Ness County			6.30%	0.00

RECEIVED
 JUL 18 2011
 KCC WICHITA

We Appreciate Your Business!	Total	\$1,266.00
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CHARGE TO: **PALMIND PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20930

PAGE 1 OF 1

RECEIVED
JUL 18 2011
KCC WICHITA

SERVICE LOCATIONS 1. NESS City	WELL/PROJECT NO. # 1	LEASE ENGLER-BARROWS	COUNTY/PARISH NESS	STATE KS.	CITY LAIRD, KS.	DATE 24 JUN 11	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR VIKING RESOURCES ENGLER SWD	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE DISPOSAL	WELL CATEGORY Not kover	JOB PURPOSE ACIDIZE FORMATION	WELL PERMIT NO.	WELL LOCATION CoS, 1E, N-110		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
502		1			MILEAGE #110 DELIVERY CHARGE	4	hr			60.00	240.00
301		1			FE ACID	350	gal	20%		2.20	770.00
235		1			IONIB-1	1	gal			35.00	35.00
229		1			SWD SOAP	3	gal			15.00	45.00
232		1			MUSOZ	11	gal			16.00	176.00
					Dump JOB						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED **24 Jun 11** TIME SIGNED **1445** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1266
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1266 00

ness TAX 16.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/21/2011	20903

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 JUN 23 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Engler-Barro...	Ness	DS&W Well Servi...	Oil	Workover	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500W	Mileage - 1 Way				20	Miles	5.00	100.00T
502	Delivery Charge (4 Hour Minimum)				6	Hours	60.00	360.00
303 - 20%	MCA Acid				350	Gallons	2.25	787.50
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				7	Gallon(s)	16.00	112.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
	Subtotal							1,479.50
	Sales Tax Ness County						6.30%	6.30

We Appreciate Your Business! **Total RECEIVED \$1,485.80**

JUL 18 2011
 KCC WICHITA



CHARGE TO:
PALOMENO PETROLEUM INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 20903

PAGE 1 OF 1
 RECEIVED
 JUL 18 2011
 KCC WICHITA

SERVICE LOCATIONS 1. NESS CITY KS.	WELL/PROJECT NO. #1	LEASE ENGLER-BARROWS	COUNTY/PARISH NESS CO.	STATE KS	CITY WEST EDGE	DATE 06 21 11	ORDER NO.
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS & W	RIG NAME/NO. JIM	SHIPPED VIA	DELIVERED TO 842 RD J 6S, E. 1/4 ML	WELL PERMIT NO.	WELL LOCATION See 25-195-254
3.	WELL TYPE DEE WELL	WELL CATEGORY WORKOVER	JOB PURPOSE ACIDIZE FORMATION				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	e	20	mi	5.00	100.00
502		1			DELIVERY CHARGE	1	e	6	hrs	60.00	360.00
303		1			MCA ACID	350	gal	20	970	2.25	787.50
221		1			LIQUID KCL	2	gal			25.00	50.00
232		1			MUSAL	7	gal	2	970	16.00	112.00
235		1			INITEB+	1	gal			35.00	35.00
249		1			STR-1	1	gal			35.00	35.00
					Pump Acid KCL						
					80 B61 SALT WATER BENCH						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Rube Schaefer*
 DATE SIGNED **06 21 11** TIME SIGNED **1730** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1479.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX 6.3%	6.30
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	1485.80
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *DUSTY D. FULK* APPROVAL

Thank You!



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/8/2011	20755

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 JUN 13 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Engler-Barro...	Ness	DS&W Well Servi...	Oil	Development	Squeeze Perforat...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 4433 Feet				1	Job	1,400.00	1,400.00
325	Standard Cement				75	Sacks	12.00	900.00T
286	Halad-1 (Halad 9)				25	Lb(s)	7.00	175.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
300 - 15%	Regular Acid				150	Gallons	1.40	210.00
235	INH.1 ESA-28				0.5	Gallon(s)	35.00	17.50
581D	Service Charge Cement				100	Sacks	1.50	150.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,237.50
	Sales Tax Ness County						6.30%	69.93

We Appreciate Your Business!

Total RECEIVED \$3,307.43

JUL 18 2011

KCC WICHITA



CHARGE TO: **PALOMIZO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 207555
 RECEIVED
 JUL 18 2011
 KCC WICHITA
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 WELL/PROJECT NO. **#1** LEASE **ENGLED - BARROWS** COUNTY/PARISH **NESS** STATE **KS** CITY DATE **6-8-11** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DS-W** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATZAW** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **SQUEEZE PERFORATIONS** WELL PERMIT NO. WELL LOCATION **LA002, KS-1/4W, S1/2S, 1E**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20		MI		5.00	100.00
578		1			PUMP CHARGE	1	4433	FT		1400.00	1400.00
325		1			STANDARD CEMENT	75		SBS		12.00	900.00
286		1			NAWD-1	25		LBS		7.00	175.00
290		1			D-ADR	1		GAL		35.00	35.00
581		1			SERVICE CHARGE CEMENT	100		SBS		1.50	150.00
582		1			MINIMUM DRAVAGE CHARGE	9425	94.25	LBS TM		2.50	250.00
300		1			REGULAR ACID	150	15	GAL %		1.40	210.00
35		1			INWBS-1	1/2		GAL		35.00	17.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **6-8-11** TIME SIGNED **1300** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3237.50	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3307.43

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-8-11 PAGE NO. 1

CUSTOMER **PALOMINO PETROLEUM** WELL NO. **#1** LEASE **EWGLER - BARROWS** JOB TYPE **SQUEEZE PERFORATIONS** TICKET NO. **20755**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245							ON LOCATION
								TUBING - 2 7/8
								CASING - 5 1/2 14"
								PERFS - 4433-39 4450-53
								PACKER - 4273'
	1400		26	✓				PRP: 4445 - TEST - COMMUNITATED
		2 1/2	110	✓		400		CORRUATE WELL CLEAN
	1440		2		✓		500	PULL PACKER TO 4273' - PSE AND - HELD - SIZ
	1445	1 1/2	5	✓		1400		INJ RATE (2 MIN - VAC)
	1450	1 1/4	16	✓		1000 AVE		MIX 25 SKS STANDARD (25 # HALO-1)
	1507							WASH OUT PUMP - LEVES
	1510	1 1/2	0	✓		0		DISPLACE CEMENT
		1 1/2	5	✓		800		"
		1 1/4	12 1/2	✓		1000		" CEMENT = PERFS
		1	15	✓		1500		"
	1522	1/4	17	✓		2000		" SHUT DOWN
		1/4	17 1/2	✓		2000		STAGE WASH TRUCK
	1545		17 3/4			800/2000		STAGE - HOLDING
	1555					2000		RELEASE PSE - HELD
	1600	2	35				800	REVERSE CLEAN
	1620			✓		500		PULL 3 JTS - PSE SQUEEZE - HELD - SHUT IN
								TOC = 4273'
								25 SKS CEMENT IN PERFS
	1700							JOB COMPLETE
								THANK YOU
								WANE, JEFF, ROB

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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/29/2011	20776

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 MAY 04 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Engler-Barro...	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar - 1601 Feet				1	Job	1,100.00	1,100.00
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
276	Flocele				33	Lb(s)	1.50	49.50T
290	D-Air				1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	15.00	1,950.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,047.00
	Sales Tax Ness County						6.30%	147.07
Thank You For Your Business!						Total		

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CHARGE TO: PALOMIND PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20776

PAGE 1 OF 1
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 KCC WICHITA

SERVICE LOCATIONS
 1. NESS CITY, KS. WELL/PROJECT NO. #1 LEASE ENGELER BARRIOS TRUST NESS COUNTY/PARISH NESS STATE KS CITY LAIRD, KS DATE 29 April OWNED
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 SERVICE SALES D S & W WELL SERV. LOCATION
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. WELL LOCATION LOS, E INFO
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		mi		5 ⁰⁰	100 ⁰⁰
576D		1			Pump CHARGE	1	1681	FT		1100 ⁰⁰	1100 ⁰⁰
105		1			PORT COLLAR OPENING TOOL	1				300 ⁰⁰	300 ⁰⁰
											49.50
276		1			FLOCELE	33	165			1 ⁵⁰	49 ⁵⁰
290		1			D-AIR	1	92			35 ⁰⁰	35 ⁰⁰
330		1			SWIFT MULTI DENSITY	130	15x			15 ⁰⁰	1950 ⁰⁰
581		1			SERVICE CHARGE CEMENT	175	3x			1 ⁵⁰	262 ⁵⁰
32		1			MINIMUM DRAVAGE	17364	162	173.84	Tm	250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 29 APR 11 TIME SIGNED 1145 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4047 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4194 ⁰⁷

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 29 APR 11 PAGE NO. 7

CUSTOMER VALMINO PETROLEUM

WELL NO.

LEASE ENGELER BARRONS

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 20776

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							ON LOCATION
								PORT COLLAR @ 1601
	1032				✓		1000	TEST HELD
	1034		3		✓		400	OPEN PORT COLLAR - TAKE INS. RATE.
	1038	4	72		✓		600	MIX 130 SX SMD
			5		✓			DISPLACE CEMENT CIRCULATE 20 SX TO PIT
	1100							CLOSE PORT COLLAR
	1103				✓		1000	TEST - HELD
								RUN 4 JTS.
	1111	3	15		✓		200	REVERSE CLEAN
								WASH RUCK
	1145							JOB COMPLETE.
								THANKS #110
								JASON JEFF DAVID

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/17/2011	20671

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
APR 20 2011 • Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Engler Barrows	Ness	Mallard Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String - 4650 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				12	Each	65.00	780.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
404-5	5 1/2" Port Collar - Top Joint #73 - 1602 Feet				1	Each	2,100.00	2,100.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	15.00	1,500.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-I				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							10,115.00
	Sales Tax Ness County						6.30%	508.10

We Appreciate Your Business!	Total \$10,623.10
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CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
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 KCC WICHITA

TICKET
20671

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE ENGLER BARROWS	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 4-17-11	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALLOY DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.	WELL LOCATION LAWS, KS - 1/2W, S 1/2S, 1E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	20		ME		5.00	100.00
578		1			PUMP CHARGE	1	JOB		4650 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	12	EA		5 1/2"	65.00	780.00
403		1			CEMENT BARKER	3	EA			230.00	690.00
404		1			PORT COLLAR TOP JT #73	1	EA		1602 FT	2100.00	2100.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA			300.00	300.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **4-17-11** TIME SIGNED: **2230**
 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-AGREE	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6295.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3820.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,115.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	508.10
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			7.55 (6.3%)	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,623.10

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WATSON** APPROVAL: *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20671

CUSTOMER: **PALEMONO PETROLEUM** WELL: **ENGLED RADGWS #1** DATE: **4-17-11** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	UM	QTY	UM				
325		i				STANDARD CEMENT	EA-2	100	SBS		12.00	1200.00		
330		i				SWIFT MULTI-DENSITY STANDARD		100	SBS		15.00	1500.00		
276		i				FLOCELE		50	LBS		1.50	75.00		
283		i				SALT		500	LBS		.15	75.00		
284		i				CALSEAL		5	SBS	500 LBS	30.00	150.00		
285		i				CFR-1		50	LBS		4.00	200.00		
290		i				D-ADR		2	GAL		35.00	70.00		
581		i				SERVICE CHARGE				CUBIC FEET	200	1.50	300.00	
582		i				MILEAGE CHARGE	TOTAL WEIGHT	20460	LOADED MILES	20	TON MILES	204.6	250.00	250.00

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CONTINUATION TOTAL 3820.00

CUSTOMER PALOMINO PETROLEUM	WELL NO. #1	LEASE ENGLEB BARRONS	JOB TYPE 5 1/2" LONGSTRENG	TICKET NO. 20671
--------------------------------	----------------	-------------------------	-------------------------------	---------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							ON LOCATION
	0030							START 5 1/2" CASING IN WELL
								TD-4663 SETR 4650
								TP-4650 5 1/2" 14
								ST-21'
								CENTRALIZERS-1, 2, 3, 4, 5, 7, 8, 10, 11, 72
								CMT BEES - 5, 9, 73
								PORT COLLAR 1602 TOPJT # 73
	0230							DROP BALL - CIRCULATE ROTATE
	0348	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	0350	6	20		✓		450	PUMP 20 BEES KCL-FLUSH "
	0355		7-5					PLUG RH (30 SES) MH (20 SES)
	0405	4 1/2	21				250	MAX CEMENT - 50 SES SMD @ 12.2 PP6 "
		4 1/2	24				150	100 SES EA-2 @ 15.5 PP6 "
	0415							WASH OUT PUMP - LINES
	0416							RELEASE LATCH DOWN PLUG
	0420	7	0		✓			DISPLACE PLUG "
	0435	6 1/2	113.0				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0437						OK	RELEASE PSE-HELD
								WASH TRUCK
	0530							JOB COMPLETE

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THANK YOU
WAYNE, JASON, LWE

Company	Palomino Petroleum, Inc.	Lease Name	Engler-Barrows	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE SE SW NW	Job Ticket 3425
Attn.	Nick Gerstner	Section	25	Range 25W
		Township	19S	
		County	Ness	State KS
		Drilling Cont	Mallard Drilling #2	
Comments	Field: Fritzler East			

GENERAL INFORMATION

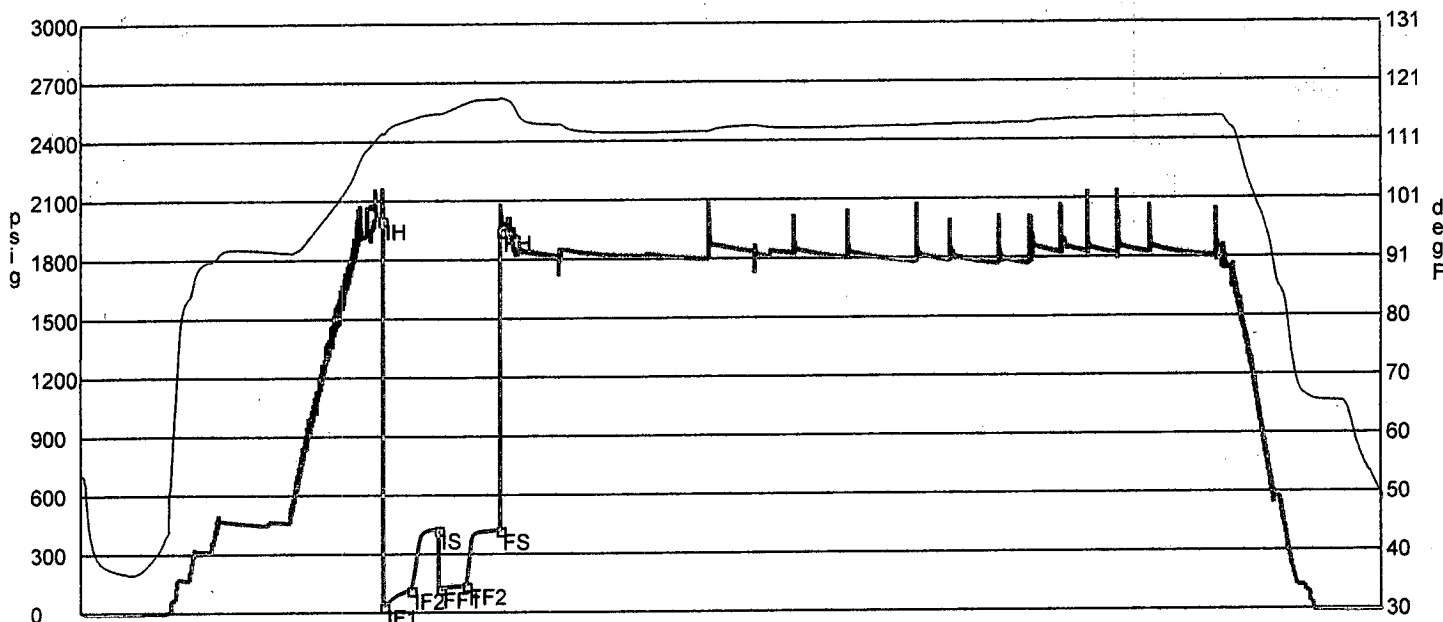
Test # 1	Test Date	4/15/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts		Top Recorder #	11027		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	w1023		
# of Packers	2.0	Packer Size	6 3/4	Mileage	0	Approved By
Mud Type	Gel Chem			Standby Time	2	
Mud Weight	9.5	Viscosity	55.0	Extra Equipmnt	Jars & Safety Joint	
Filtrate	10.0	Chlorides	5100	Time on Site	9:30 PM	
				Tool Picked Up	11:00 PM	
				Tool Layed Dwn	10:00 PM	
Drill Collar Len	243.0			Elevation	2372.00	Kelley Bushings 2377.00
Wght Pipe Len	0					
Formation	Marmaton			Start Date/Time	4/14/2011 10:51 PM	
Interval Top	4116.0	Bottom	4245.0	End Date/Time	4/15/2011 10:18 PM	
Anchor Len Below	129.0	Between	0			
Total Depth	4245.0					
Blow Type	Weak blow building to strong blow 8 minutes into initial flow period. Weak blow building to strong blow 10 minutes into final flow period. 3 inch blow back during final shut-in period. Times: 30, 30, 30, 37.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
50	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 50ft
60	Gassy oil cut mud	6% 3.6ft	15% 9ft	0% 0ft	79% 47.4ft
120	Gassy water and heavy oil cut mud	18% 21.6ft	28% 33.6ft	9% 10.8ft	45% 54ft
60	Gassy oil and heavy water cut mud	4% 2.4ft	9% 5.4ft	22% 13.2ft	65% 39ft

DST Fluids **39000**

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	Date	Time	Pressure	Temp	
IH	4/15/2011 4:15:40 AM	5.411111	2002.867	112.146	Initial Hydro-static
IF1	4/15/2011 4:17:20 AM	5.438889	33.002	112.067	Initial Flow (1)
IF2	4/15/2011 4:46:40 AM	5.927778	115.88	114.542	Initial Flow (2)
IS	4/15/2011 5:16:40 AM	6.427778	425.003	115.599	Initial Shut-In
FF1	4/15/2011 5:18:20 AM	6.455556	122.065	115.572	Final Flow (1)
FF2	4/15/2011 5:46:30 AM	6.925	138.027	117.318	Final Flow (2)
FS	4/15/2011 6:23:40 AM	7.544444	419.962	118.04	Final Shut-In
FH	4/15/2011 6:24:20 AM	7.555556	1942.061	118.273	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 KCC WICHITA

Company	Palomino Petroleum, Inc.	Lease Name	Engler-Barrows	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE SE SW NW	Job Ticket 3425
Attn.	Nick Gerstner	Section	25	Range 25W
		Township	19S	
		County	Ness	State KS
		Drilling Cont	Mallard Drilling #2	
Comments	Field: Fritzler East			

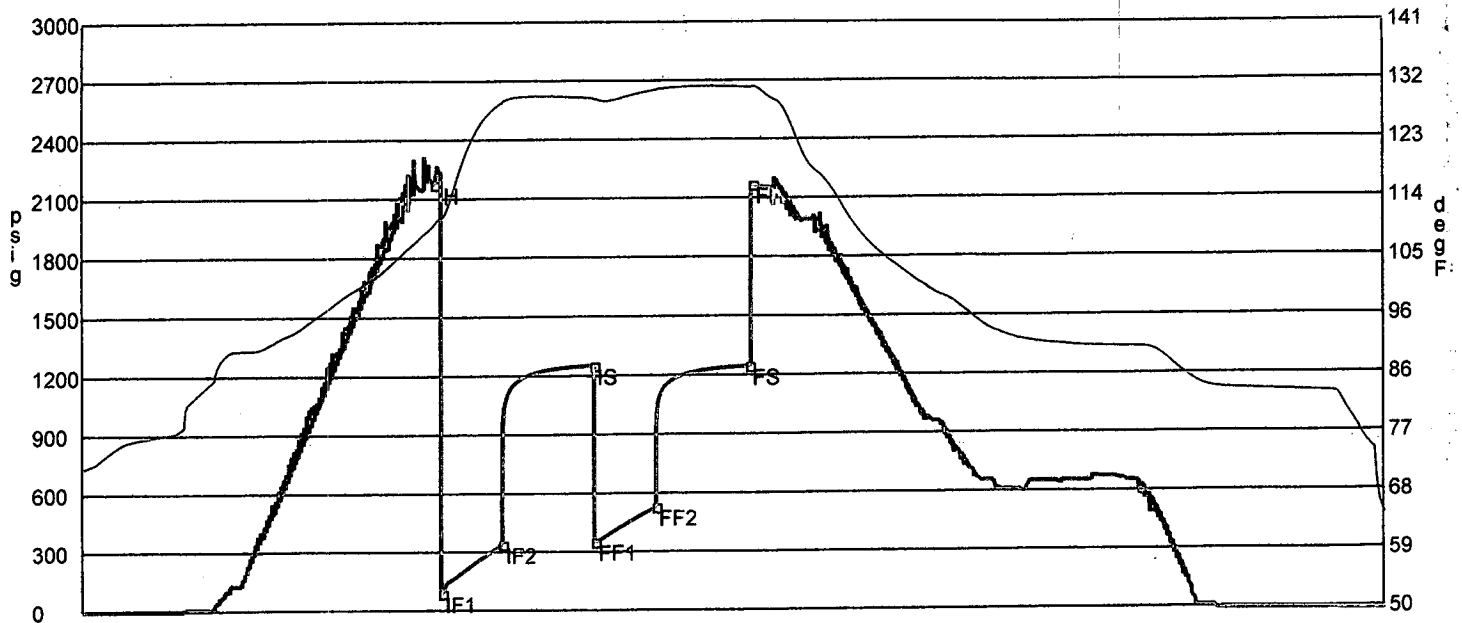
GENERAL INFORMATION

Test # 2	Test Date	4/16/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts		Top Recorder #	11027		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	w1023		
# of Packers	2.0	Packer Size	6 3/4	Mileage	0	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars, Safety Joint, and Cirr. Sub Pin	
Mud Weight	9.5	Viscosity	66.0	Time on Site	3:30 PM	
Filtrate	8.0	Chlorides	3900	Tool Picked Up	4:40 PM	
				Tool Layed Dwn	11:00 PM	
Drill Collar Len	243.0			Elevation	2372.00	Kelley Bushings 2377.00
Wght Pipe Len	0					
Formation	Mississippian			Start Date/Time	4/16/2011 4:32 PM	
Interval Top	4411.0	Bottom	4438.0	End Date/Time	4/16/2011 11:32 PM	
Anchor Len Below	27.0	Between	0			
Total Depth	4438.0					
Blow Type	Weak blow building to strong blow 3 minutes into initial flow period. 2 inch blow back during initial shut-in period. Weak blow building to strong blow 3 minutes into final flow period. 1 inch blow back during final shut-in period. Times: 20, 30, 20, 30. API gravity was 39.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
570	Gas in pipe	100% 570ft	0% 0ft	0% 0ft	0% 0ft
1165	Clean oil	0% 0ft	100% 1165ft	0% 0ft	0% 0ft
245	Gassy oil cut mud	9% 22ft	18% 44.1ft	0% 0ft	73% 178.
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	4/16/2011 6:24:50 PM	1.880556	2175.691	109.828	Initial Hydro-static
IF1	4/16/2011 6:27:10 PM	1.919444	88.451	110.778	Initial Flow (1)
IF2	4/16/2011 6:46:50 PM	2.247222	339.288	128.516	Initial Flow (2)
IS	4/16/2011 7:16:40 PM	2.744444	1253.626	129.242	Initial Shut-In
FF1	4/16/2011 7:17:00 PM	2.75	352.734	129.107	Final Flow (1)
FF2	4/16/2011 7:36:40 PM	3.077778	529.616	130.485	Final Flow (2)
FS	4/16/2011 8:06:50 PM	3.580556	1246.971	130.845	Final Shut-In
FH	4/16/2011 8:08:00 PM	3.6	2168.922	130.976	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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