



1060640

Operator Name: Altavista Energy, Inc. Lease Name: Jim Bell Well #: A-2
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	834	+221
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

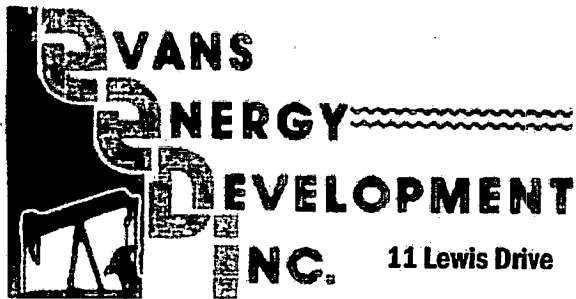
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	42	Portland	8	NA
Production	5.625	2.875	6	919	50/50 Poz	128	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	834-854 - 62 perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 07/25/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Jim Bell #A-2

API #: 15-045-21,723

June 13 - June 15, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
3	shale	15
4	lime	19
7	shale	26
4	lime	30
139	shale	169
5	lime	174
7	shale	181
15	lime	196
7	shale	203
47	lime	250
10	shale	260
20	lime	280
72	shale	352
2	lime	354
2	shale	356
18	lime	374
16	shale	390
12	lime	402
21	shale	423
26	lime	449
18	shale	467
18	lime	485
7	shale	492
25	lime	517
193	shale	710
5	lime	715
10	shale	725
3	lime	728
16	shale	744
11	lime	755
5	shale	760
11	lime	771
20	shale	791
3	lime	794
8	shale	802
6	sand	808 lite brown, lite odor
3	grey sand	811

2	brown sand	813	lite odor, no show
15	grey sand	828	
1	broken sand	829	lite odor, oil show
3.5	grey sand	832.5	
2.5	broken sand	835	50% bleeding sand, 50% silty shale good bleeding
5	oil sand	840	
2	broken sand	842	60% bleeding sand, 40% silty shale good bleeding
6	oil sand	848	
0.5	grey sand	848.5	
4	oil sand	852.5	
5.5	broken sand	858	real dark, laminated
4	shale	862	
3	limey shale	865	
65	shale	930	TD

Drilled a 9 7/8" hole to 41.7'

Drilled a 5 5/8" hole to 930'

Set 41.7' of 7" surface casing cemented with 8 sacks of cement.

Set 919' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffle one seating nipple and one clamp.

Core Times					
	<u>Minutes</u>	<u>Seconds</u>			
828		29	849		16
829		31	850		24
830		18	851		21
831		19	852		25
832		32	853		25
833		30	854		28
834		32	855		26
835		31	856		28
836		32	857		20
837		30	858		50
838		24	859		51
839		28	860		37
840		36	861		42
841		37	862		33
842		31	863		21
843		33	864		31
844		33	865		34
845		34	866		37
846		33	867	2	44
847		32	868	2	40
848		27			



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242080

Invoice Date: 06/22/2011 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

J. BELL A-2
32608
NW 1-15-20 DG
06/15/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	10.4500	1337.60
1118B	PREMIUM GEL / BENTONITE	315.00	.2000	63.00
1111	GRANULATED SALT (50 #)	248.00	.3500	86.80
1110A	KOL SEAL (50# BAG)	640.00	.4400	281.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630, ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00
495 CASING FOOTAGE	919.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	1840.83	Freight:	.00	Tax:	134.38	AR	3604.21
Labor:	.00	Misc:	.00	Total:	3604.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32608
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/15/11	3244	J Bell # A-2	NW 1	15	20	DG
CUSTOMER			TRUCK #			
Alta Vista Energy			506			
MAILING ADDRESS			DRIVER			
P.O. Box 128			Fred			
CITY			TRUCK #			
Wellsville			495			
STATE			DRIVER			
KS			Casey			
ZIP CODE			TRUCK #			
66092			505/106			
			DRIVER			
			Arken			
			TRUCK #			
			510			
			DRIVER			
			Derek			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 930 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 919 DRILL PIPE Baffle in TUBING @ 889 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING + Plug
 DISPLACEMENT 5.178 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Mix & Pump 1/2 Gal ESA-41 + 1/2 Gal NE-100
 Polymer Flush. Circulate from pit to condition hole.
 Mix & Pump 128 sks 50/50 per Mix Cement 2 7/8 Gal 5 7/8 Salt 5# RoI Seal
 per sack. Cement to surface Flush pump & lines clean. Displace
 2 1/2" Rubber plug to Baffle incasing w/ 5.0 GAL fresh water. Pressure
 to 800# PSI. Release pressure to set float valve stuck in casing.

Evans Energy Dev. Inc.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	25 mi.	MILEAGE		100 ⁰⁰
5402	919'	Casing Footage		n/c
5407	Minimum	Ton Miles		330 ⁰⁰
5501C	2 hrs	Transport		224 ²⁵
1124	128 sks	50/50 per Mix Cement		1327 ⁶⁰
1118B	315 #	Premium Gel		63 ⁰⁰
111	248 #	Granulated Salt		86 ⁸⁰
1110B	640 #	RoI Seal		281 ⁶⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
1143	1/2 Gal	ESA-41		20 ⁰⁰
1401	1/2 Gal	NE 100 Polymer		25 ⁶⁰
		WO# 242080		
			7.3%	SALES TAX
				ESTIMATED
				TOTAL
				134 ³⁵
				3604 ²⁹

Fravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.