



KANSAS CORPORATION COMMISSION 1060641  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
06/18/2011    06/20/2011    06/20/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-045-21726-00-00  
Spot Description: \_\_\_\_\_  
SE NW NE NW Sec. 1 Twp. 15 S. R. 20  East  West  
4785 Feet from  North /  South Line of Section  
3465 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Douglas  
Lease Name: Jim Bell Well #: A-3  
Field Name: \_\_\_\_\_  
Producing Formation: Squirrel  
Elevation: Ground: 1043 Kelly Bushing: 1043  
Total Depth: 926 Plug Back Total Depth: 882  
Amount of Surface Pipe Set and Cemented at: 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 914  
feet depth to: 0 w/ 128 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantso Date: 08/08/2011



1060641

Operator Name: Altavista Energy, Inc. Lease Name: Jim Bell Well #: A-3  
 Sec. 1 Twp. 15 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>828</td> <td>+215</td> </tr> </table>	Name	Top	Datum	Bartlesville	828	+215
Name	Top	Datum					
Bartlesville	828	+215					

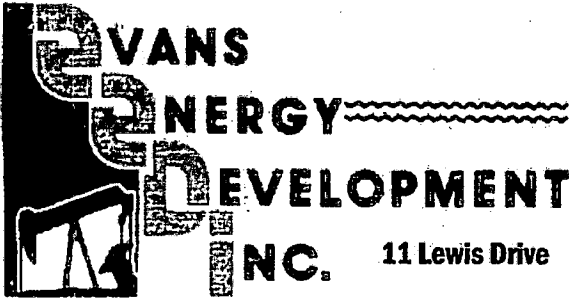
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	42	Portland	8	NA
Production	5.625	2.875	6	914	50/50 Poz	128	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	828-850 - 69 perms - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/25/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

11 Lewis Drive Paola, KS 66071

**WELL LOG**

Altavista Energy, Inc.  
Jim Bell #A-3  
API # 15-045-21,726  
June 18 - June 20, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
4	shale	15
5	lime	20
139	shale	159
5	lime	164
10	shale	174
11	lime	185
6	shale	194
7	lime	201
8	shale	209
26	lime	235
18	shale	253
18	lime	271
73	shale	344
27	lime	371
11	shale	382
11	lime	393
23	shale	416
18	lime	434
17	shale	451
24	lime	475
13	shale	488
20	lime	508
12	shale	520
5	lime	525
167	shale	692
13	lime	705
35	shale	740
6	lime	746
56	shale	802
3	grey sand	805
5	brown sand	810 light brown, light odor
3	grey sand	813
10	brown sand	823 light brown, light odor
5	broken sand	828
2	oil sand	830 bleeding
7	broken sand	837 50% bleeding sand, 50% silty shale
10	oil sand	847 good bleeding

Jim Bell #A-3

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3	broken sand	850
3	dark grey sand	853
73	shale	926 TD

Drilled a 9 7/8" hole to 42'

Drilled a 5 5/8" hole to 926'

Set 42' of 7" surface casing cemented with 8 sacks of cement.

Set 914' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffle and 1 seating nipple.

Core Times					
	<u>Minutes</u>	<u>Seconds</u>			
823		35	844	<u>Minutes</u>	<u>Seconds</u>
824		41	845	1	1
825		52	846		52
826		41	847		53
827		3	848		49
828		32	849		33
829		29	850		32
830		26	851		56
831		28	852		55
832		24	853		44
833		29	854		46
834		30	855		49
835		32	856		47
836		23	857		46
837		29	858		49
838		30	859		48
839		32	860		45
840		27	861		45
841		32			49
842		33			
843		33			



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 242094

Invoice Date: 06/22/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

J. BELL A-3  
32615  
NW 1-15-20 DG  
06/20/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	10.4500	1337.60
1118B	PREMIUM GEL / BENTONITE	215.00	.2000	43.00
1111	GRANULATED SALT (50 #)	250.00	.3500	87.50
1110A	KOL SEAL (50# BAG)	640.00	.4400	281.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
495 CASING FOOTAGE	914.00	.00	.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1821.53 Freight: .00 Tax: 132.97 AR 3484.50  
 Labor: .00 Misc: .00 Total: 3484.50  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 32615  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/20/11	3244	J. Bell # A-3	Nw 1/4	18	20	DG.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Alta Vista Energy			506	Fred	Safety Mtz	
MAILING ADDRESS			495	Casey	CK	
P.O. Box 128			370	Arden	ARM	
CITY			510	Gary	GAM	
STATE			CASING SIZE & WEIGHT <u>2 7/8 EUF</u>			
ZIP CODE			OTHER _____			
Wellsville			HOLE SIZE <u>6"</u> HOLE DEPTH <u>930'</u>			
KS			TUBING @ <u>80'</u>			
66092			WATER gal/sk _____ CEMENT LEFT in CASING <u>30' + Plug</u>			
JOB TYPE <u>Longstrmy</u>			SLURRY VOL _____ WATER gal/sk _____			
CASING DEPTH <u>914'</u>			MIX PSI _____ RATE <u>5 BPM</u>			
SLURRY WEIGHT _____			DISPLACEMENT PSI _____			
DISPLACEMENT <u>5.14 BB</u>			REMARKS: Establish circulation. Mix & Pump 1/2 Gal ESA 41 + 1/2 Gal HE 700			

REMARKS: Establish circulation. Mix & Pump 1/2 Gal ESA 41 + 1/2 Gal HE 700  
Polymer Flush. Circulate from pit to condition hole. Mix &  
Pump 128 s/ks 50/50 Poz Mix Cement 270 Gal 5% Salt 5 1/2 Gal  
Seal/sack. Cement to surface. Flush pump & lines clear.  
Displace 2 1/2" Rubber plug to Baffle w/ 5.14 BB. Fresh water.  
Pressure to 800+ PSI. Release pressure to set float  
valve. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5431	1	PUMP CHARGE		975 <sup>00</sup>
5406	0	MILEAGE Truck on lease		N/C
5402	914	Casing Footage		330 <sup>00</sup>
5407	Minimum	Ton Miles		225 <sup>09</sup>
5502C	2 1/2 hrs	80 BB Vac Truck		
1124	128 s/ks	50/50 Poz Mix Cement		1337 <sup>69</sup>
1118B	215 #	Premium Gel		43 <sup>00</sup>
1111	250 #	Granu lated Salt		87 <sup>59</sup>
1110A	640 #	Kol Seal		281 <sup>60</sup>
4402	1	2 1/2" Rubber plug		25 <sup>09</sup>
1173	1/2 Gal	ESA 41		20 <sup>00</sup>
1401	1/2 Gal	HE 700 Polymer		23 <sup>63</sup>
		WD# 242094		
			7.13%	SALES TAX
				ESTIMATED TOTAL
				132 <sup>22</sup>
				3484 <sup>50</sup>

Revin 3737

AUTHORIZATION W. Mitchell Roper TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for