



KANSAS CORPORATION COMMISSION 1060653  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>6/22/2011</u>	<u>6/24/2011</u>	<u>6/24/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-045-21728-00-00

Spot Description: \_\_\_\_\_  
NW SW NE NW Sec. 1 Twp. 15 S. R. 20  East  West  
4455 Feet from  North /  South Line of Section  
3795 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Douglas

Lease Name: Jim Bell Well #: A-5

Field Name: \_\_\_\_\_

Producing Formation: Squirrel

Elevation: Ground: 1038 Kelly Bushing: 1038

Total Depth: 910 Plug Back Total Depth: 870

Amount of Surface Pipe Set and Cemented at: 42 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 900

feet depth to: 0 w/ 117 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 08/08/2011



1060653

Operator Name: Altavista Energy, Inc. Lease Name: Jim Bell Well #: A-5  
 Sec. 1 Twp. 15 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>813</td> <td>+225</td> </tr> </table>	Name	Top	Datum	Bartlesville	813	+225
Name	Top	Datum					
Bartlesville	813	+225					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	42	Portland	8	NA
Production	5.625	2.875	6	900	50/50 Poz	117	See Ticket

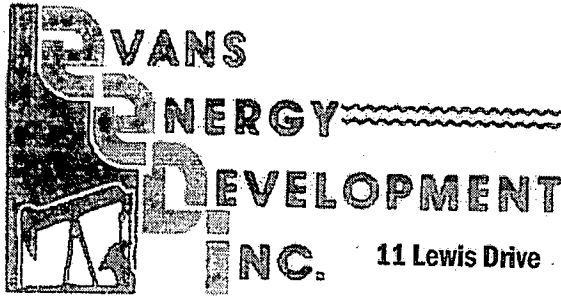
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	813-832 - 59 perms - 2" DML RTG		

TUBING RECORD:      Size:      Set At:      Packer At:      Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. <u>07/25/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

WELL LOG

Altavisita Energy, Inc.

Jim Bell #A-5

API # 15-045-21,728

June 22 - June 24, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
4	lime	14
140	shale	154
6	lime	160
7	shale	167
13	lime	180
9	shale	189
9	lime	198
6	shale	204
31	lime	235
13	shale	248
20	lime	268
72	shale	340
36	lime	376
7	shale	383
9	lime	392
16	shale	408
21	lime	429
21	shale	450
23	lime	473
9	shale	482
22	lime	504
3	shale	507
4	lime	511
3	shale	514
10	lime	524
176	shale	700
5	lime	705
11	shale	716
9	lime	725
10	shale	735
33	lime	768
38	shale	806
5	brown sand	811
3	silty shale	814
18	broken sand	832 good bleeding

Jim Bell A-5

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2  
76

silty shale  
shale

834  
910 TD

Drilled a 9 7/8" hole to 41.7'  
Drilled a 5 5/8" hole to 910'

Set 41.7' of 7" surface casing cemented with 8 sacks of cement.

Set 900.25' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffle, and 1 seating nipple, 1 clamp..

Core Times			
<u>Minutes</u>	<u>Seconds</u>	<u>Minutes</u>	<u>Second</u>
814	12	834	34
815	15	835	31
816	23	836	15
817	25	837	26
818	28	838	21
819	28	839	20
820	28	840	25
821	29	841	28
822	27	842	22
823	29	843	25
824	26	844	25
825	27	845	20
826	28	846	24
827	28	847	26
828	26	848	29
829	27	849	25
830	27	850	26
831	26	851	29
832	28	852	29
833	32		



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 242240

Invoice Date: 06/27/2011 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

J. BELL A-5  
32635  
NW 1-15-20 DG  
06/24/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	117.00	10.4500	1222.65
1118B	PREMIUM GEL / BENTONITE	197.00	.2000	39.40
1111	GRANULATED SALT (50 #)	226.00	.3500	79.10
1110A	KOL SEAL (50# BAG)	585.00	.4400	257.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00
368 CASING FOOTAGE	900.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
548 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1670.38 Freight: .00 Tax: 121.93 AR 3421.31  
 Labor: .00 Misc: .00 Total: 3421.31  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32635

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/24/11	3244	J Bell # A-5	NW 1	15	20	OG
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Wellsville			KS			
66091			506			
			Fred			
			Safety			
			368			
			Ken			
			KH			
			548			
			Tom			
			FL			
			505/706			
			Arden			
			RRM			

JOB TYPE longstring HOLE SIZE 5 7/8 HOLE DEPTH 910 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 900' DRILL PIPE Baffle TUBING @ R70' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 30' + Plug  
 DISPLACEMENT 5.036 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish circulation. Mix Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer flush. Circulate from pit to condition hole. Mix Pump 117 SKS 50/50 per Mix Cement 22 Gal 5% Salt 5# Kal Seal per sack. Cement to surface, Flush pump + lines clean. Displace 2 1/2" Rubber plug to Baffle in casing w/ 5.06 BBL fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev Inc. (Kenny) Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 <sup>00</sup>
5406	25	MILEAGE		100 <sup>00</sup>
5402	900'	Casing footage		N/C
5407	Minimum	Ton Miles		330 <sup>00</sup>
5502C	2hrs	Transport		224 <sup>00</sup>
1124	117 SKS	50/50 per Mix Cement		1722 <sup>65</sup>
1118B	197 #	Premium Gel		394 <sup>00</sup>
141	226 #	Granulated Salt		79 <sup>10</sup>
1110A	585 #	Kal Seal		257 <sup>40</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
1143	1/2 Gal	ESA-41		20 <sup>20</sup>
1401	1/2 Gal	HE-100 Polymer		23 <sup>63</sup>
		WD # 272240		
		7.3%	SALES TAX	121 <sup>93</sup>
			ESTIMATED TOTAL	3421 <sup>31</sup>

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form