



KANSAS CORPORATION COMMISSION 1061013
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/14/2011	06/15/2011	06/15/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25067-00-00
Spot Description:
SW NE NW SW Sec. 13 Twp. 21 S. R. 20 East West
2070 Feet from North / South Line of Section
4507 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: West Van Winkle Well #: N-24
Field Name:
Producing Formation: Squirrel sand
Elevation: Ground: 1060 Kelly Bushing: 0
Total Depth: 747 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerriso Date: 08/09/2011



1061013

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: N-24
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel sand 663 gl
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	741	OWC	66	Kolseal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10172856
Special : Instructions :	Time: 08:35:08 Shp Date: 06/09/11 Invoice Date: 06/09/11 Due Date: 07/08/11
Sale rep #: WAYNE WAYNE STANLEY	Acct rep code:
Sold To: SIRIUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032	Ship To: SIRIUS ENERGY CORP (325) 865-9152 (325) 865-9152
Customer #: 0001860	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
33.00	33.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.4900 BAG	7.4900	247.17
60.00	60.00	P	BAG	OPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$816.57
SHIP VIA Customer Pick up				Taxable	816.57
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Randy Leter</i>				Tax #	
				Sales tax	67.78
				TOTAL	\$884.35

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 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

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Page: 1	Invoice: 10172571
Special : Instructions : Sale rep #: MARILYN	Time: 09:18:43 Ship Date: 06/02/11 Invoice Date: 08/02/11 Due Date: 07/08/11
Sold To: SIRIUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032	Acct rep code: Ship To: SIRIUS ENERGY CORP (325) 665-9152 (325) 665-9152
Customer #: 0001860	Customer PO: Order By:

8TH
T 120

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
6.00	6.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 BAG	9.9900	59.94

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$59.94
SHIP VIA Customer Pick up				Taxable	59.94
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Randy Peter</i>				Tax #	
				Sales tax	4.98

TOTAL \$64.92

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