



KANSAS CORPORATION COMMISSION 1061018
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser:

API No. 15 - 15-003-25063-00-00

Spot Description:
NE SE NW SW Sec. 13 Twp. 21 S. R. 20 East West
1759 Feet from North / South Line of Section
4180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson
Lease Name: West Van Winkle Well #: L-22
Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1067 Kelly Bushing: 0

Total Depth: 732 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 21

feet depth to: 0 w/ 6 sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

06/16/2011	06/17/2011	06/17/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 08/09/2011



1061018

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: L-22
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Squirrel sand 662 gl

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	726	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10173200	
Special :		Time:	09:40:59
Instructions :		Ship Date:	06/17/11
		Invoice Date:	06/17/11
Sale rep #:	LARRY LARRY HERLOCKER	Acct rep code:	Due Date: 07/08/11
Sold To: SIRIUS ENERGY CORP		Ship To: SIRIUS ENERGY CORP	
526 COUNTRYPLACE SOUTH		(325) 666-9152	
ABILENE, TX 79606-7032		(326) 666-9152	
Customer #:	0001860	Customer PO:	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.9900 BAG	6.9900	419.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40

FILLED BY SHIP VIA RECEIVED COMPLETE AND IN GOOD CONDITION <i>x Randy Jeter</i>	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$988.80
	Customer Pick up			

TOTAL \$1070.88

1 - Merchant Copy



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Customer Copy

INVOICE

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Page: 1

Invoice: **10173688**

Special :
Instructions :

Time: 10:46:26

Ship Date: 06/30/11

Invoice Date: 06/30/11

Due Date: 07/08/11

Sale rep #: MARLIN MARLIN BRUBAKER

Acct rep code:

REPRINT

Sold To: SIRIUS ENERGY CORP
526 COUNTRYPLACE SOUTH
ABILENE, TX 79606-7032

Ship To: SIRIUS ENERGY CORP

(325) 665-9152

(325) 665-9152

Customer #: 0001860

Customer PO:

Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
6.00	6.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 BAG	9.9900	59.94

*Not Paid
from June*

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total		\$59.94
SHIP VIA		Customer Pick up			Taxable		59.94
RECEIVED COMPLETE AND IN GOOD CONDITION		Non-taxable		Tax #		0.00	Sales tax 4.98
X							

1 - Customer Copy

TOTAL \$64.92

