



KANSAS CORPORATION COMMISSION 1061020  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34170  
Name: Sirius Energy Corp.  
Address 1: 526 COUNTRY PL, SOUTH  
Address 2:  
City: ABILENE State: TX Zip: 79606 + 7032  
Contact Person: Randy Teter  
Phone: ( 785 ) 4488571  
CONTRACTOR: License # 32079  
Name: Leis, John E.  
Wellsite Geologist: n/a  
Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: Plug Back Total Depth  
 Commingled    Permit #:  
 Dual Completion    Permit #:  
 SWD    Permit #:  
 ENHR    Permit #:  
 GSW    Permit #:

06/22/2011	06/23/2011	06/24/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24885-00-00

Spot Description:

NE SW NE SW Sec. 13 Twp. 21 S. R. 20  East  West  
1755 Feet from  North /  South Line of Section  
3525 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: West Van Winkle Well #: L-18

Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1063 Kelly Bushing: 0

Total Depth: 742 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 21

feet depth to: 0 w/ 6 sx cmf.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garriss Date: 08/09/2011



1061020

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: L-18  
 Sec. 13 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Squirrel sand 668 gl

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	736	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 {785} 448-7106 FAX {785} 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10173397**

Special :  
 Instructions :  
 Time: 13:30:04  
 Ship Date: 06/22/11  
 Invoice Date: 06/22/11  
 Due Date: 07/08/11

Sale rep #: **MARLIN MARLIN BRUBAKER** Acct rep code:  
 Sold To: **SIRIUS ENERGY CORP** Ship To: **SIRIUS ENERGY CORP**  
**528 COUNTRYPLACE SOUTH** (325) 665-9152  
**ABILENE, TX 79606-7032** (325) 665-9152

Customer #: **0001880** Customer PO: Order By:

BTH  
 T 17

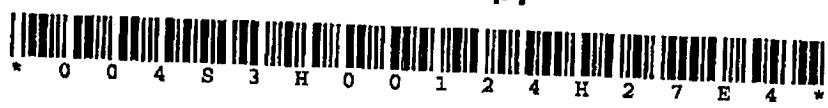
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.9900 BAG	6.9900	419.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40
1.00	1.00	P	EA	845295	BLU Heat Safe Glasses	17.9900 EA	17.9900	17.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$1006.79
SHIP VIA Customer Pick up				
RECEIVED COMPLETE AND IN GOOD CONDITION				
<i>x Randy Soter</i>				Taxable 1006.79 Non-taxable 0.00 Tax #
				Sales tax 83.57

1 - Merchant Copy

Weight: 0 lbs.

**TOTAL \$1090.36**



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10173722**

Special :  
 Instructions :  
 Time: 09:23:42  
 Ship Date: 07/01/11  
 Invoice Date: 07/01/11  
 Due Date: 08/08/11

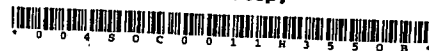
Sale rep #: LARRY LARRY HERLOCKER Acct rep code:  
 Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP  
 526 COUNTRYPLACE SOUTH (325) 685-9152  
 ABILENE, TX 79606-7032 (325) 685-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
6.00	6.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 ea	9.9900	59.94

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$59.94
SHIP VIA Customer Pick up				Taxable	59.94
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x Randy Deter</i>				Sales tax	4.98
				TOTAL	\$64.92

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Statement Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10173805**

Special :  
 Instructions :  
 Time: 09:32:14  
 Ship Date: 07/05/11  
 Invoice Date: 07/05/11  
 Due Date: 08/08/11

Sale rep #: LARRY LARRY HERLOCKER Acct rep code:  
 Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP  
 526 COUNTRYPLACE SOUTH (325) 685-9152  
 ABILENE, TX 79606-7032 (325) 685-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
6.00	6.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 ea	9.9900	59.94

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$59.94
SHIP VIA Customer Pick up				Taxable	59.94
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x</i>				Sales tax	4.98
				TOTAL	\$64.92

3 - Statement Copy

